

* Re-entry

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
October 2008
Form Must Be Typed
12/07/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32294
Name: Osborn Energy, LLC
Address 1: 24850 Farley
Address 2: _____
City: Bucyrus State: KS Zip: 66013 + _____
Contact Person: Curstin Hamblin
Phone: (913) 533-9900
CONTRACTOR: License # 32294
Name: Osborn Energy, L.L.C.
Wellsite Geologist: Curstin Hamblin
Purchaser: Akawa Natural Gas, L.L.C.
Designate Type of Completion:
____ New Well Re-Entry Workover
____ Oil SWD SIOW
____ Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
____ Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: Osborn Energy, L.L.C.
Well Name: Fischer 3-21
Original Comp. Date: 1/5/2009 Original Total Depth: 765
____ Deepening Re-perf. Conv. to Enhr. Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled _____ Docket No.: _____
____ Dual Completion _____ Docket No.: _____
____ Other (SWD or Enhr.?) _____ Docket No.: _____
Spud Date or Recompletion Date: 11/26/2008 Date Reached TD: 12/3/2008 Completion Date or Recompletion Date: 11/18/2009

API No. 15 - 121-28674-0000
Spot Description: _____
____ SE SE NW Sec. 21 Twp. 16 S. R. 25 East West
2970 Feet from North / South Line of Section
2970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Fischer Well #: 3-21
Field Name: Louisburg
Producing Formation: Cherokee
Elevation: Ground: 1043 Kelly Bushing: _____
Total Depth: 765 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 729.21 w/ 149 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

11/18/09
11/26/2008
12/3/2008
11/18/2009

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of one of these two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin
Title: Geologist Date: 12-7-09
Subscribed and sworn to before me this 7th day of December

Notary Public: Jane Brewer
Date Commission Expires: _____

Jane Brewer
Notary Public
State of Kansas
My Commission Expires: 3-23-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 09 2009

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