

* Re-entry

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/07/11

0001

Handwritten initials and date: 12/20/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32294
Name: Osborn Energy, LLC
Address 1: 24850 Farley
Address 2: _____
City: Bucyrus State: KS Zip: 66013 + _____
Contact Person: Curstin Hamblin
Phone: (913) 533-9900
CONTRACTOR: License # 32294
Name: Osborn Energy, L.L.C.
Wellsite Geologist: Curstin Hamblin
Purchaser: Akawa Natural Gas, L.L.C.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

CONFIDENTIAL

DEC 07 2009

KCC

API No. 15 - 121-28696-0000
Spot Description: _____
N2 NW SW NW Sec. 21 Twp. 16 S. R. 25 East West
3660 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Fischer Well #: 6-21
Field Name: Louisburg
Producing Formation: Cherokee
Elevation: Ground: 1099 Kelly Bushing: _____
Total Depth: 959 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 23.75 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 937.60 w/ 126 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Osborn Energy, L.L.C.
Well Name: Fischer 6-21
Original Comp. Date: 7/31/2009 Original Total Depth: 959
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: _____ Plug Back Total Depth _____
Commingled _____ Docket No.: _____
Dual Completion _____ Docket No.: _____
Other (SWD or Enhr.?) _____ Docket No.: _____
Spud Date or Re-completion Date: 7/27/2009 Date Reached TD: 7/28/2009 Completion Date or Re-completion Date: 11/18/2009

Handwritten notes: 11/18/09, 12/07/11, and other illegible marks.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin
Title: Geologist Date: 12-7-09
Subscribed and sworn to before me this 7th day of December, 2009
Notary Public: Jane Brewer
Date Commission Expires: _____

Jane Brewer
Notary Public
State of Kansas
My Commission Expires 3-23-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received

 Geologist Report Received

 UIC Distribution

RECEIVED

DEC 09 2009

KCC WICHITA