

*Re-entry*  
**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*12/07/11*

OPERATOR: License # 32294

Name: Osborn Energy, LLC

Address 1: 24850 Farley

Address 2: \_\_\_\_\_

City: Bucyrus State: KS Zip: 66013 + \_\_\_\_\_

Contact Person: Curstin Hamblin

Phone: ( 913 ) 533-9900

CONTRACTOR: License # 32294

Name: Osborn Energy, L.L.C.

Wellsite Geologist: Curstin Hamblin

Purchaser: Akawa Natural Gas, L.L.C.

Designate Type of Completion:

\_\_\_\_ New Well  Re-Entry **CONFIDENTIAL**  Workover

\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW **DEC 07 2009**

\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. **KCO**

\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Osborn Energy, L.L.C.

Well Name: Kircher, Omer O-40

Original Comp. Date: 8/27/2008 Original Total Depth: 845

\_\_\_\_ Deepening  Re-perf.  Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

*12/07/09* Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

8/5/2008 8/12/2008 12/1/2009

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 121-28634-0000 *0001*

Spot Description: \_\_\_\_\_

\_\_\_\_ NW - NW - SE Sec. 9 Twp. 16 S. R. 25  East  West

2310 Feet from  North /  South Line of Section

2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Miami

Lease Name: Kircher, Omer Well #: O-40

Field Name: Louisburg

Producing Formation: Cherokee

Elevation: Ground: 1103 Kelly Bushing: \_\_\_\_\_

Total Depth: 845 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 818 w/ 198 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin

Title: Geologist Date: 12-7-09

Subscribed and sworn to before me this 7<sup>th</sup> day of December

20 09

Notary Public: Jane Brewer

Date Commission Expires: \_\_\_\_\_

**Jane Brewer  
Notary Public  
State of Kansas  
My Commission Expires 3-23-11**

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**

**DEC 09 2009**

**KCC WICHITA**