

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

11/04/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33372
Name: Future Petroleum Company LLC
Address 1: P.O. Box 540225
Address 2:
City: Houston State: TX Zip: 77254 +
Contact Person: Chris Haefele
Phone: (713) 993-0774

CONTRACTOR: License # 5929
Name: Duke Drilling
Wellsite Geologist: Kent Crisler

Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core. WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC

Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:

7/29/09 8/3/09 9/3/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 165-21850-0000
Spot Description: SW
NW SW SE SX Sec. 14 Twp. 18 S. R. 18 East West
360 Feet from North / South Line of Section
1570 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Rush
Lease Name: Renz Well #: 14-10

Field Name: Rush Center Northwest
Producing Formation: Arbuckle

Elevation: Ground: 2025 Kelly Bushing: 2033
Total Depth: 4007 Plug Back Total Depth: 3868

Amount of Surface Pipe Set and Cemented at: 1174 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet
If Alternate II completion, cement circulated from: Feet

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 880 bbls
Dewatering method used: Trucked

Location of fluid disposal if hauled offsite:
Operator Name: *Please see attached sheet*

Lease Name: License No.:
Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Haefele

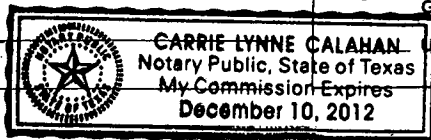
Title: Chris Haefele Date: Nov 3, 09

Subscribed and sworn to before me this 3rd day of November

20 09

Notary Public: Carrie Calahan

Date Commission Expires: 12-10-12



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 Distribution