

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

12/15/11

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6569

Name: Carmen Schmitt, Inc

Address 1: P.O. Box 47

Address 2: 915 Harrison

City: Great Bend State: KS Zip: 67530 + 0 0 4 7

Contact Person: Carmen Schmitt, Inc

Phone: (620) 793-5100

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc **CONFIDENTIAL**

Wellsite Geologist: Vernon Schrag **DEC 15 2009**

Purchaser: \_\_\_\_\_

Designate Type of Completion: **KCC**

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

11-27-09 12-08-09 12-08-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22205-00-00

Spot Description: \_\_\_\_\_

SE NE SW Sec. 7 Twp. 19 S. R. 29  East  West

2120 Feet from  North /  South Line of Section

2500 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Lane

Lease Name: Hutchins Well #: 1

Field Name: Wildcat

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2851 Kelly Bushing: 2860

Total Depth: 4655 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 1000 bbls

Dewatering method used: evaporate

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis Witschmann

Title: Operations Manager Date: 12/16/09

Subscribed and sworn to before me this 16 day of December

20 09.

Notary Public: Elaine Meyer

Date Commission Expires: 12-13-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_ RECEIVED

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received **DEC 17 2009**

UIC Distribution

NOTARY PUBLIC - State of Kansas  
ELAINE MEYER  
My Appt. Exp. 12-13-2011

CONSERVATION DIVISION  
WICHITA, KS