

ORIGINAL

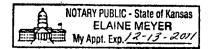
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

OPERATOR: License #6569	API No. 15 - 101-22205-00-00
Name: Carmen Schmitt, Inc	Spot Description:
Address 1: P.O. Box 47	SE _NE _NE _SW Sec. 7 Twp. 19 S. R. 29 East West
Address 2: 915 Harrison	2120 Feet from North / South Line of Section
City: Great Bend State: KS Zip: 67530 + 0 0 4 7	
Contact Person: Carmen Schmitt, Inc	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 793-5100	□NE □NW □SE ☑SW
CONTRACTOR: License # 5929	County: Lane
Name: Duke Drilling Co., Inc CONFIDENTIAL	Lease Name: Hutchins Well #: 1
Wellsite Geologist: Vernon Schrag	Field Name: Wildcat
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2851 Kelly Bushing: 2860
New Well Re-Entry Workover	Total Depth: 4655 Plug Back Total Depth:
OilSWDSIOW	Amount of Surface Pipe Set and Cemented at: 224 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
• • • • • • • • • • • • • • • • • • • •	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	3, 501.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1200 ppm Fluid volume: 1000 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:evaporate
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
11-27-09 12-08-09 12-08-09	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidencell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Francis Witschmann	KCC Office Use ONLY
Title: Operations Manager Date: 12/16/09	Y
Subscribed and sworn to before me this 16 day of December	Letter of Confidentiality Received If Denied, Yes Date: PECTIVED
20 09.	Wireline Log Received/ANS//3 CORPORATION COMMISSION
Notary Public: Eslaine Meyer	Geologist Report Received UIC Distribution DEC 1 7 2009
Date Commission Expires: 13-13-2011	- Constitution



CONSERVATION DIVISION