

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

4/13/11

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th St., Suite 900
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Cassie Parks
Phone: (303) 893-5090
Contractor: Name: CONFIDENTIAL
License: APR 13 2009
Wellsite Geologist:
Designate Type of Completion: KCC
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: FIML Natural Resources, LLC
Well Name: Pfenninger 12-29-1831
Original Comp. Date: 11/13/06 Original Total Depth: 4788'
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
03/18/09 03/30/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 171-20629-0001
County: Scott
NW SW Sec. 29 Twp. 18 S. R. 31 East West
1980 feet from N Line of Section
660 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pfenninger Well #: 12-29-1831
Field Name: Keystone Township
Producing Formation: Myrick Station Lime
Elevation: Ground: 2975' Kelly Bushing: 2987'
Total Depth: 4788' Plug Back Total Depth: 4739'
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 04/13/2009
Subscribed and sworn to before me this 13 day of April 10 2009.
Notary Public: Elizabeth B. Lauer
Date Commission Expires: 7-1-2010

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
KANSAS CORPORATION COMMISSION
APR 24 2009

RECEIVED