

CONFIDENTIAL

ORIGINAL

Form ACO-1  
October 2008

Form Must Be Typed

12/08/11

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32211

Name: O'BRIEN ENERGY RESOURCES CORP.

Address 1: 18 CONGRESS STREET, SUITE 207

Address 2: \_\_\_\_\_

City: PORTSMOUTH State: NH Zip: 03801 + \_\_\_\_\_

Contact Person: JOSEPH FORMA

Phone: (603) 427-2099

CONTRACTOR: License # 5929

Name: DUKE DRILLING CO. INC.

Wellsite Geologist: PETER DEBENHAM

Purchaser: DCP MIDSTREAM

Designate Type of Completion:

New Well  Re-Entry

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other: Acidized and Fraced well

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: SAME AS ABOVE

Well Name: SAME AS ABOVE

Original Comp. Date: 5/22/08 Original Total Depth: 6075'

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

9/08/09 12/30/2008 10/28/2009

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 119-21196-0000 (CHG. IN P.L.R. DEPTH)

Spot Description: \_\_\_\_\_

SW NW Sec. 20 Twp. 33 S. R. 29  East  West

1,980 Feet from  North /  South Line of Section

660' Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: MEADE

Lease Name: RICKERS RANCH Well #: 1-20

Field Name: UNNAMED

Producing Formation: CHESTER

Elevation: Ground: 2658' Kelly Bushing: 2670'

Total Depth: 6075' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 1580' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3,400 ppm Fluid volume: 4 bbls

Dewatering method used: HAUL FREE WATER, NATURAL EVAP., COVER WITH 36 INCH MINIMUM

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: DILLCO FLUID SERVICE, INC.

Lease Name: Feldman License No.: 9491

Quarter \_\_\_\_\_ Sec. 18 Twp. 34 S. R. 28  East  West

County: MEADE Docket No.: C-23094

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: VICE PRESIDENT Date: 12/04/2009

Subscribed and sworn to before me this 4<sup>th</sup> day of December

20 09

Notary Public: \_\_\_\_\_

Date Commission Expires: \_\_\_\_\_

MARK EDDINGER  
Notary Public - New Hampshire  
My Commission Expires June 17, 2014

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution