CONFIDENTIAL

KANSA CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

Form Must Be Typed

12/30/11

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4767	API No. 15 - 171-20732-00-00
Name: Ritchie Exploration, Inc.	Spot Description: 15' N & 65' W
Address 1: _P.O. Box 783188	SW _NW _NE _SE Sec. 28 Twp. 17 S. R. 32 East West
Address 2:	2160 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67278 + 3118	Feet from East / West Line of Section
Contact Person: John Niernberger	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500	□NE □NW ☑SE □SW
CONTRACTOR: License # 5929	County: Scott
Name:Duke Drilling Co., Inc.	Lease Name: Fairweather 28D Well #: 1
Wellsite Geologist: Steve Carl	Field Name:
Purchaser: Plains Marketing	Producing Formation: Altamont/Morrow/Basal Penn Sand
Designate Type of Completion:	Elevation: Ground: 2981 Kelly Bushing: 2990
New Well Re-Entry Workover	Total Depth: 4700 Plug Back Total Depth: 4652
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 253 Feet
Gas ENHR SIGW COMPONITY	Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
CM (Coal Bed Methane) Temp. Abd. DEC 3 7 2009	If yes, show depth set: 2268 Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: surface
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 2268 w/ 380 sx cmt.
Operator:	Drilling Cluid Management Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 13100 ppm Fluid volume: 800 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: evaporation
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
9/15/09 9/26/09 9/27/09	Quarter Sec TwpS. R East West
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate to are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature	KCC Office Use ONLY
Title: Production Manager Date: 12/30/09	Letter of Confidentiality Received
Subscribed and sworn to before me this 30 day of	, If Denied, Yes Date:
$20 \frac{\cancel{D}9}{}$. /\	Wireline Log Received
Notary Public: Libra & Khell	Geologist Report Received UIC Distribution RECEIVED
Date Commission Expires: 5-4-11	DEC 3 1 2009

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires

KCC WICHITA