

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32384 32834
 Name: JTC Oil, Inc.
 Address 1: PO Box 24386
 Address 2: _____
 City: Stanley State: KS Zip: 66283 + _____
 Contact Person: Tom Cain
 Phone: (913) 208-7914
 CONTRACTOR: License # 32384 32834
 Name: JTC Oil, Inc.
 Wellsite Geologist: _____
 Purchaser: Pacer
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>6-10-08</u>	<u>6-13-08</u>	<u>7-18-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25313-0000
 Spot Description: _____
se _SW _SW Sec. 29 Twp. 15 S. R. 21 East West
150 Feet from North / South Line of Section
3990 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Franklin
 Lease Name: Moldenhauer Well #: W-42
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 800 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 21 ft.
 feet depth to: surface w/ 3 Alt 2-Dtg - 1/4/10 ^{sx cmf}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content: 1500-3000 ppm Fluid volume: 40 bbls
 Dewatering method used: on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 12-16-09
 Subscribed and sworn to before me this 16 day of Dec.
 2009.
 Notary Public: [Signature]
 Date Commission Expires: 10/29/2010

TERRI S. GRATWICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-42
 Sec. 29 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	6 1/4"		21	portland	3	
Completion	5 5/8"	2 7/8"		782	portland	122	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	738-752 30 perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ **LLC**

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16119

LOCATION Ottawa

FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-08	4015	Moldenhauer #W-42	32	15	21	PR

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
JTC	516	Alan M		
	495	Casey K		
	370	Brett B		
	237	Chuck L		

MAILING ADDRESS	CITY	STATE	ZIP CODE	JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
P.O. Box 910	Louisburg	KS	66053	long string	5 7/8	796	2 1/2

CASING DEPTH	DRILL PIPE	TUBING	OTHER	SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
782							yes

DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Established circulation. Mixed & pumped 200# gel to flush hole. Mixed & pumped 122 gal 50/60 po2, 200 gal circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 minute MFT. Closed valve.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	925.00
5406	15	MILEAGE	495	54.75
5402	782	casing footage	495	—
5407	min	ten mileage	237	315.00
5502C	2	800#	370	300.00
1118B	405 #	gel		68.85
1124	120 sx	50/60 po2		1170.00
4402	1	2 1/2 plus		23.00
			94.5	2756.60

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SCANNED

SALES TAX	85.80
ESTIMATED TOTAL	2842.40

AUTHORIZATION *[Signature]*

TITLE 222847

DATE 6-8-09

Log

spud date 6/10/08

Well #W-42
Moldenhauer Lease
Franklin County
Pipe Total 782

Thickness	Formation	Total Depth
1	soil	1
2	clay	3
62	shale	12
59	lime	74
3	shale	133
9	lime	136
2	shale	145
10	lime	147
9	shale	157
3	lime	166
7	shale	170
59	lime	177
32	shale	236
20	lime	268
18	shale	288
20	lime	306
57	shale	326
65	lime	383
128	shale	448
1	lime	576
2	Sandy-Shale	577
8	shale	579
3	Lime	587
2	Shale	590
81	Lime	608
13	Shale	689
31	Lime	702
21	sand	733-754
46	shale	800 td.

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