

CONFIDENTIAL

ORIGINAL

12/28/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5147  
Name: Beredco Inc.  
Address: P. O. Box 20380  
City/State/Zip: Wichita, KS 67208  
Purchaser: Central Crude Corporation  
Operator Contact Person: Evan Mayhew  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: Christopher E. Ott

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>02 Sep. 2007</u>	<u>13 Sep. 2007</u>	<u>not completed</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22609-00-00  
County: Stevens  
SE NE SE Sec. 10 Twp. 34 S. R. 38  East  West  
1650 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Grace B Well #: 2-10  
Field Name: Wildcat

Producing Formation: Morrow  
Elevation: Ground: 3226' Kelly Bushing: 3237'  
Total Depth: 6481' Plug Back Total Depth: 6413'  
Amount of Surface Pipe Set and Cemented at 1761 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3161 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API 4-10-09 NS  
(Data must be collected from the Reserve Pit)

Chloride content 42,000 ppm Fluid volume 500 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith  
Title: ENGINEERING TECHNICIAN Date: 29/DEC/2007  
Subscribed and sworn to before me this 28<sup>th</sup> day of December, 2007

Notary Public: Diana E Bell  
Date Commission Expires: Aug 10, 2011

**DIANA E. BELL**  
Notary Public - State of Kansas  
My Appt. Expires 8-10-11

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 31 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Beredco Inc. Lease Name: Grace B Well #: 2-10  
 Sec. 10 Twp. 34 S. R. 38  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Array Induction Shallow Focused Electric Log, Compact photo Density Compensated Neutron Micro Resistivity Log & Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4184'</td> <td>(-947')</td> </tr> <tr> <td>Lansing</td> <td>4232'</td> <td>(-995')</td> </tr> <tr> <td>Kansas City</td> <td>4742'</td> <td>(-1505')</td> </tr> <tr> <td>Marmaton</td> <td>4958'</td> <td>(-1721')</td> </tr> <tr> <td>Morrow</td> <td>6256'</td> <td>(-3019')</td> </tr> </table>	Name	Top	Datum	Heebner	4184'	(-947')	Lansing	4232'	(-995')	Kansas City	4742'	(-1505')	Marmaton	4958'	(-1721')	Morrow	6256'	(-3019')
Name	Top	Datum																	
Heebner	4184'	(-947')																	
Lansing	4232'	(-995')																	
Kansas City	4742'	(-1505')																	
Marmaton	4958'	(-1721')																	
Morrow	6256'	(-3019')																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		42'	Grout	5 Yards	
Surface Casing	12 1/4"	8 5/8"	24#	1761'	Lite	600	3%cc, 1/4#flake
(see add'l. sheet)					Cl. A Comm	150	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	6259' - 6272' (Morrow)	1300 gals 7-1/2% MCA & 50 balls	6259'-72'
		12,150 gals 60 Quality Nitrogen Foam	
		20,000 # 20/40 Ottawa Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	SN @6216'	no pkr	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
not connected to pipeline - no sales			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 6259' - 6272'

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 31 2007

Operator Name: Beredco Inc. Lease Name: Grace B Well #: 2-10  
 Sec. 10 Twp. 34 S. R. 38  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 (Refer to previous sheet for list of logs run).

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

(Refer to previous sheet for Formation Tops).

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 OREGON CORPORATION COMMISSION  
 APR 14 2000  
 COMMISSIONERS OF  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production Csg	7 7/8"	5 1/2"	15 1/2#	6479'	60/40 POZ	100	6% gel
					ASC	350	6# Gils/sack
Port Collar				3161'	60/40 POZ	100	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(See sheet 2 for this information).		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



INVOICE NUMBER INV1566  
INVOICE DATE 09/01/2007

BILL TO:  
BEREXCO INC  
ATTN:  
P.O. BOX 20380  
  
WICHITA, KS 67208

REMIT TO:  
BOOM DRILLING, LLC  
PO BOX 1087  
WOODWARD, OK 73802  
PHONE (580) 256-9371  
FAX (580) 256-6997

Customer Number	Payment Terms	Lease	Rig	Work Order
BERE01	Net 10	Conoco B-2	BEREDCO # 1	1827

**DESCRIPTION OF SERVICE** **AMOUNT**

DRILLED 42' OF 30" CONDUCTOR HOLE  
DRILLED 5' OF 66" HOLE & SET 5X5 TINHORN CELLAR  
FURNISHED 42' OF 20" CONDUCTOR PIPE  
FURNISHED GROUT  
DRILLED RAT & MOUSE HOLES

WF

TOTAL BID \$ 6,500.00

CONFIDENTIAL  
DEC 28 2007  
KCC

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 31 2007

CONSERVATION DIVISION  
WICHITA, KS

INVOICE TOTAL \$ 6,500.00

# ALLIED CEMENTING CO., INC.

28717

OFFICE: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley KS

DATE <u>9-15-07</u>	SEC. <u>10</u>	TWP. <u>34</u>	RANGE <u>38</u>	CALLED OUT	ON LOCATION <u>2:00pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Grace</u>	WELL # <u>2-10 B</u>	LOCATION <u>Hugoton 4w-4 1/2 S</u>			COUNTY <u>Stevens</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>w.in</u>			

CONTRACTOR Beredco #1

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 6480'

CASING SIZE 5 1/2 DEPTH 6482'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 39 1/4

CEMENT LEFT IN CSG. 39 1/4

~~PREP.~~ P. COLLAR 3171

DISPLACEMENT 155 1/2

OWNER same

CEMENT

AMOUNT ORDERED 150 JK 60/40 6% gel  
350 JKs ASC 2% gel 10% salt  
6 1/2 1/4 1 1/2 2 FL 160

COMMON	<u>90</u>	@	<u>12.60</u>	<u>1134.00</u>
POZMIX	<u>60</u>	@	<u>6.40</u>	<u>384.00</u>
GEL	<u>15</u>	@	<u>16.62</u>	<u>249.30</u>
CHLORIDE		@	<u>1.00</u>	
ASC	<u>350</u>	@	<u>14.00</u>	<u>5215.00</u>
		@		
Salt	<u>36</u>	@	<u>19.20</u>	<u>691.20</u>
		@		
Gilsonite	<u>2100</u>	@	<u>1.70</u>	<u>1470.00</u>
		@		
FL-160	<u>165</u>	@	<u>10.65</u>	<u>1757.25</u>
		@		
		@		
HANDLING	<u>631</u>	@	<u>1.90</u>	<u>1198.90</u>
MILEAGE	<u>.0945 km</u>			<u>2555.55</u>
TOTAL				<u>14655.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzu

# 423 HELPER Alan

BULK TRUCK

# 377 DRIVER Lonnie

BULK TRUCK

# 373 DRIVER Darman

REMARKS:

Mix 75 SKS 60/40 6% gel in RH  
mix 35 SKS " " in MH  
mix 50 SKS " " down csg  
Followed by 350 SKS ASC 2% gel  
10% salt, 6 1/2 1/4 + 1 1/2 2 FL 160  
Washout pump + lines. Displace  
plug do hatchdown hi. press. 1400  
hand press float held  
Job complete @ 9:30pm  
plus did in wet land

CHARGE TO: Beredco Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

THANKS Fuzzu  
Crew

SERVICE

DEPTH OF JOB	<u>6482</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>6.00</u> <u>270.00</u>
MANIFOLD + head		@	<u>100.00</u>
		@	
		@	
TOTAL <u>1980.00</u>			

PLUG & FLOAT EQUIPMENT

5 1/2

Hatchdown Assy			<u>410.00</u>
Float shoe	@		<u>470.00</u>
Port Collar	@		<u>1750.00</u>
14-cent	@	<u>50</u>	<u>700.00</u>
2 Baskets	@	<u>165.00</u>	<u>330.00</u>
	@		

TOTAL 3660.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Shay M Khan

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
PRINTED AND SALES CORPORATION COMMISSION

DEC 31 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

28731

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>9-3-07</u>	SEC. <u>10</u>	TWP. <u>34S</u>	RANGE <u>38W</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>8:45 PM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>GRACE "B"</u>	WELL # <u>2-10</u>	LOCATION <u>Hugoton 4W-42S-W IN</u>		COUNTY <u>STJEWENS</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR BEREXCO DRILL RIG #1 OWNER JAME

TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4" T.D.  
 CASING SIZE 8 5/8" DEPTH 1762'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.22'  
 CEMENT LEFT IN CSG. 42.22'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 109 1/2 BBLs

CEMENT  
 AMOUNT ORDERED 150 SKS COM 3% CC  
600 SKS LITE 3% CC 1/4" #70-SEA

COMMON	<u>150 SKS</u>	@	<u>12.60</u>	<u>1890.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>24 SKS</u>	@	<u>46.60</u>	<u>1118.40</u>
ASC		@		
<u>LITE 600 SKS</u>		@	<u>11.85</u>	<u>7110.00</u>
		@		
		@		
<u>FLO-SEAL 150 #</u>		@	<u>2.00</u>	<u>300.00</u>
		@		
		@		
HANDLING	<u>811 SKS</u>	@	<u>1.90</u>	<u>1540.90</u>
MILEAGE	<u>94 PER SK / MILE</u>			<u>3284.55</u>
TOTAL				<u>15245.85</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER TERRY  
 # 386+ HELPER ALAN  
 BULK TRUCK  
 # 394 DRIVER LONNIE  
 BULK TRUCK  
 # 373 DRIVER DARRIN

**REMARKS:**

MIX 600 SKS LITE 3% CC 1/4" #70  
SEA 150 SKS COM 3% CC. DISPLACE  
109 1/2 BBLs.

Plug Landed AT 1200 PSE.

CEMENT did CIRC.

THANK YOU

CHARGE TO: BEREXCO, INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>1762'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 ME</u>	@	<u>6.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00</u>
		@	
TOTAL <u>1325.00</u>			

**8 5/8" PLUG & FLOAT EQUIPMENT**

<u>1- GUIDE SHOE</u>			<u>250.00</u>
<u>1- APU INSERT</u>	@		<u>335.00</u>
<u>3- CENTRALIZERS</u>	@	<u>55.00</u>	<u>165.00</u>
<u>1- BASKET</u>	@		<u>220.00</u>
<u>1- RUBBER PLUG</u>	@		<u>100.00</u>
	@		
TOTAL <u>1070.00</u>			

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME RECEIVED  
 KANSAS CORPORATION COMMISSION

DEC 31 2007

CONSERVATION DIVISION  
 WICHITA, KS