

12-13-09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/15/07 8/18/07 8/20/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-27047-0000
County: Neosho
_____ -se - se - ne Sec. 13 Twp. 29 S. R. 18 East West
2310 feet from S / (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Beachner Bros Well #: 13-29-18-4
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1011 Kelly Bushing: n/a
Total Depth: 1127 Plug Back Total Depth: 1119.41
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1119.41
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan MHI NY 5507
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/13/07
Subscribed and sworn to before me this 13th day of December,
20 07.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
If Denied, Yes Date: _____
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 13-29-18-4
 Sec. 13 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1119.41	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1017-1020/961-963/955-957	300gal 15%HCLw/ 44 bbbs 2%kcl water, 676bbbs water w/ 2% KCL, Biocide, 6100# 20/40 sand	1017-1020/961-963 955-957
4	743-745/759-761/706-709/682-684	300gal 15%HCLw/ 60 bbbs 2%kcl water, 595bbbs water w/ 2% KCL, Biocide, 6800# 20/40 sand	743-745/759-761 706-709/682-684
4	598-602/585-589	300gal 15%HCLw/ 47 bbbs 2%kcl water, 602bbbs water w/ 2% KCL, Biocide, 5700# 20/40 sand	598-602/585-589

TUBING RECORD	Size 2-3/8"	Set At 1049	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 9/6/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 5mcf	Water Bbls. 213.4bbbs	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)*

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	13	T.	29	R.	18		
API #	133-27047	County:	Neosho		312'	slight blow			
Elev:	1011'	Location	Kansas		467'	8 - 1/2"	17.2		
					560'	8 - 1/2"	17.2		
Operator: Quest Cherokee, LLC					684'	8 - 1/2"	17.2		
Address: 9520 N. May Ave, Suite 300					715'	8 - 1/2"	17.2		
Oklahoma City, OK. 73120					746'	8 - 1/2"	17.2		
Well #	13-29-18-4	Lease Name	Beachner Bros.		808'	8 - 1/2"	17.2		
Footage Location		2310 ft from the	N	Line	870'	8 - 1/2"	17.2		
		330 ft from the	E	Line	963'	9 - 1/2"	18.8		
Drilling Contractor: TXD SERVICES LP					1025'	15 - 1"	101		
Spud Date: 8/16/2007		Geologist:			1130'	2 - 1"	36.5		
Date Comp: 8/18/2007		Total Depth: 1130'							
Exact spot Location: SE SE NE									
Well Details									
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

NO FURTHER
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 KCC

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	285	304	b.shale/coal	589	590
clay/shale	1	22	sand	304	330	shale	590	593
shale	22	27	shale	330	341	lime	593	605
lime	27	29	b.shale	341	345	shale	605	612
shale	29	93	lime	345	354	sand	612	678
lime	93	148	shale	354	358	shale	678	683
sand	148	154	lime	358	362	coal	683	684
shale	154	160	sand	362	370	sand/shale	684	706
sand	160	185	shale	370	376	coal	706	707
lime	185	203	lime	376	389	shale	707	718
shale	203	237	b.shale	389	390	sand	718	737
lime	237	246	sand	390	461	coal	737	738
b.shale	246	248	b.shale	461	463	sand	738	800
shale	248	253	lime	463	466	shale	800	803
lime	253	255	coal	466	467	coal	803	804
shale	255	262	lime	467	506	sand/shale	804	851
lime	262	264	b.shale	506	507	coal	851	852
shale	264	268	lime	507	515	shale	852	936
lime	268	273	shale	515	539	sand	936	958
shale	273	276	sand	539	558	coal	958	960
lime	276	282	coal	558	559	shale	960	1017
shale	282	283	lime	559	585	coal	1017	1018
b.shale	283	285	shale	585	589	shale	1018	1030

158' added water, 539-558' odor

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CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2251**

FIELD TICKET REF # _____

FOREMAN Joe

622930

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
B-20-07	Beachmar Pros 12-29-13-4	12	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:30		903427		3.25	<i>Joe B</i>
MAVERICK	7:00	10:30		903197		3.5	<i>M.L. P</i>
Tyler	7:00	10:30		903600		3.5	<i>Tyler</i>
Tim	6:45	10:30		903140	932452	3.75	<i>Tim</i>
Gary	7:00	10:30		931500		3.75	<i>Gary</i>

JOB TYPE Logging HOLE SIZE C 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1119.41 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.85 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Break circulation pump 100 lb Prem gel Followed by 12 Bbl Dye marker then 160 sacks cement to get dye marker back. Flush pump and pump wiper plug to bottom and set float shoe

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1119.41	ft 4 1/2 Casing	
16	Centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - <u>1 baffles 3/4 43</u>	
1126	1	OWG Blend Cement - <u>1 1/2 wiper plug</u>	
1110	16 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 ord	KCL	
1111B	3 SK	Sodium Silicate - <u>Calc chloride</u>	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

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