

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

12/13/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/15/07	8/17/07	8/18/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27056-0000
County: Neosho
SW SW Sec. 13 Twp. 29 S. R. 18 East West
660 feet from S N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros Well #: 13-29-18-6
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1000 Kelly Bushing: n/a
Total Depth: 1137 Plug Back Total Depth: 1029.78
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1029.78
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan MH-1115-509
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/13/07
Subscribed and sworn to before me this 13th day of December,
2007.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 13-29-18-6
 Sec. 13 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1029.78	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1018-1021/964-966/958-960	300gal 15%HCLw/ 59 bbbls 2%kcl water, 608bbbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	1018-1021/984-986
			958-960
4	815-817/747-749/709-712/686-688	300gal 15%HCLw/ 58 bbbls 2%kcl water, 613bbbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	815-817/747-749
			709-712/686-688
4	602-606/589-593	300gal 15%HCLw/ 50 bbbls 2%kcl water, 704bbbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	602-606/589-593

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1088.5</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/6/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>14.2mcf</u>	Water Bbls. <u>33.2bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KCC

TICKET NUMBER 2250

FIELD TICKET REF #

FOREMAN Joe

622670

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-07	Beachner Bros 13-29-18-6	13	29	18	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	1:15		903427		3.25	<i>Joe</i>
Tim		12:15		903255		2.25	<i>Tim</i>
Tyler		12:45		903600		2.75	<i>Tyler</i>
Kevin		1:30		903140	932452	3.5	<i>Kevin</i>
Gary		11:15		931500		1.25	<i>Gary</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1130.26 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.02 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAN 1 SK gal of 12 bbl dyc of 150 SKS of cement to get
d into surface. flush pump. Pump wiper plug to bottom of shaft float shoe

1130.26	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903600	2.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Bullies 3 1/2 #3</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper Plug</u>	
1110	15 SK	Gilsonite	
1107	105 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcblends</u>	
1123	2000 gal	City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931500	1.25 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 13	T. 29	R. 18		
API #	133-27056	County:	Neosho		312'	0 no blow
Elev:	1000'	Location	Kansas		498'	0 no blow
					529'	0 no blow
Operator:	Quest Cherokee, LLC				591'	0 no blow
Address:	9520 N. May Ave, Suite 300				622'	slight blow
	Oklahoma City, OK. 73120				715'	slight blow
Well #	13-29-18-6	Lease Name	Beachner Bros.		746'	slight blow
Footage Location	660 ft from the	S	Line		777'	slight blow
	660 ft from the	W	Line		870'	slight blow
Drilling Contractor:	TXD SERVICES LP				932'	slight blow
Spud Date:	8/16/2007	Geologist:			963'	slight blow
Date Comp:	8/17/2007	Total Depth:	1138'		994'	4 - 1/2" 12.5
Exact spot Location:	SW SW				1025'	11 - 1/2" 20.9
					1056'	16 - 1/2" 25.1
					1138'	5 - 1" 57.7
Surface	12-1/4"	Production	6-3/4"			
Size Hole	12-1/4"		6-3/4"			
Size Casing	8-5/8"		4-1/2"			
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	lime	519	525	shale	882	924
shale	6	82	coal	525	526	coal	924	925
lime	82	86	shale	526	568	shale	925	943
sand	86	88	lime	568	589	coal	943	944
lime	88	134	coal	589	590	sand	944	961
sand	134	190	shale	590	593	shale	961	986
lime	190	210	b.shale	593	594	coal	986	987
shale	210	231	lime	594	602	shale	987	1021
lime	231	241	coal	602	603	coal	1021	1022
b.shale	241	242	shale	603	611	sand/shale	1022	1028
lime	242	291	sand	611	689	lime/miss	1028	1138
coal	291	292	coal	689	690			
shale	292	314	sand	690	707			
sand	314	368	shale	707	740			
lime	368	381	coal	740	741			
shale	381	389	sand	741	763			
lime	389	416	coal	763	764			
shale	416	480	sand	764	782			
lime	480	486	shale	782	831			
coal	486	489	sand	831	854			
sand	489	496	shale	854	864			
lime	496	518	coal	864	865			
b.shale	518	519	sand	865	882			

57' water, 210-231' injected water

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