

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGIN

Form ACO-1  
September 1999  
Form Must Be Typed

12/12/09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363  
Name: Berexo Inc.  
Address: P. O. Box 20380  
City/State/Zip: Wichita, KS 67208  
Purchaser: ONEOK  
Operator Contact Person: Evan Mayhew  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: William B. Bynog

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

08 Sep 2007      16 Sep 2007      30 Oct 2007  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23184-00-00  
County: Barber  
NE. NW NWSW Sec. 29 Twp. 33 S. R. 14  East  West  
2540 feet from S N (circle one) Line of Section  
635 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DNM Grain Well #: 3  
Field Name: Aetna Gas Area

Producing Formation: Mississippi  
Elevation: Ground: 1642' Kelly Bushing: 1655'  
Total Depth: 4775' Plug Back Total Depth: 4738'  
Amount of Surface Pipe Set and Cemented at 285 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan MTF US-809  
(Data must be collected from the Reserve Pit)  
Chloride content 26,000 ppm Fluid volume 1,000 bbls  
Dewatering method used free water to disposal & evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of KS  
Lease Name: Leon May #1-13 License No.: 8061  
Quarter NE Sec. 13 Twp. 35 S. R. 16  East  West  
County: Comanche Docket No.: D-28472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard C. Smith

Title: ENGINEERING TECHNICIAN Date: 12/DEC/07

Subscribed and sworn to before me this 12th day of Dec

Notary Public: Diana E Bell

Date Commission Expires: Aug 10, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**DIANA E. BELL**  
Notary Public - State of Kansas  
My Appt. Expires 8-10-11

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 13 2007

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL  
DEC 12 2007  
KCC

Operator Name: Berexco Inc. Lease Name: DNM Grain Well #: 3  
Sec. 29 Twp. 33 S. R. 14  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3879'	(-2224')
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4079'	(-2424')
List All E. Logs Run:		Swope	4450'	(-2795')
Dual Compensated Porosity Log, Dual Induction Log		Marmaton	4566'	(-2911')
Microresistivity Log & Sonic Cement Bond Log		Mississippi	4698'	(-3043')

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	32"	20"		60'	grout	7 yards	
surface	17 1/2"	13 3/8"	48 #	284'	Comm	325	2%gel, 3%cc
production	7 7/8"	5 1/2"	14 #	4768'	A-Con&AA-Z	100&150	5# Gils/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	Perf 4700' - 4718' (Mississippi)	1500 gals 15% NeFe-HCL & 70 balls	4700'-18'
		Slickwater frac - 126,000 gals gelled wtr and 22,500# 20/40 Ottawa sand	4700'-18'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4779'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>30 October 2007</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>30 Mcf</u>	Water Bbls. <u>43 bwpd</u>	Gas-Oil Ratio
				Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 4700' - 4718'

RECEIVED  
KANSAS CORPORATION

DEC 13 2007

CONSERVATION DIVISION  
WICHITA, KS

**BEREN CORPORATION  
DNM GRAIN # 3  
NWNWSW SECTION 29 T33S-R14W  
BARBER COUNTY, KANSAS**

**CONFIDENTIAL  
DEC 12 2007  
KCC**

**GEOLOGIST  
WILLIAM B. BYNOG**

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**DEC 13 2007**

**CONSERVATION DIVISION  
WICHITA, KS**

## LITHOLOGY

3500-3600 Limestone gray brown, hard, dense

3600-3700 Shale gray, firm, fissile, silty

### ELGIN SAND

3700-3840 Sandstone white, tan, firm, very fine to fine grain, chalky, slightly glauconitic, fair porosity, no show

3840-80 Limestone gray brown, hard, dense

### HEEBNER

3880-90 Shale black, firm, fissile, carbonaceous

3890-3910 Limestone tan, hard, chalky, poor porosity, no show

3910-40 Shale gray, firm

3940-60 Sandstone gray, very fine to fine grain, clay filled, fair porosity, no show

3960-4080 Shale as above with interbedded Limestone as above

4080-4130 Limestone buff, hard, chalky, poor porosity

4130-40 Limestone white, firm, chalky, fossiliferous, fair porosity

4140-50 Shale as above

4150-60 Limestone buff, firm, fossiliferous, fair porosity

4160-4200 Limestone buff, hard, dense

4200-30 Limestone off white, firm, fossiliferous, good porosity, no show

4230-70 Limestone gray, hard, chalky, microcrystalline

CONFIDENTIAL  
DEC 12 2007  
KCC

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 13 2007

CONSERVATION DIVISION  
WICHITA, KS

4270-90 Limestone gray brown, firm, microsucrosic, fossiliferous, fair porosity, no show

4290-4320 Limestone gray, very hard, dense, cherty, white

4320-60 Limestone gray, gray brown, firm, microsucrosic, fossiliferous, fair porosity, no show / thin interbedded Limestone as above

4360-4410 Limestone gray brown, hard, dense, cherty white

4410-30 Limestone cream, firm, chalky, oolitic, fair moldic porosity, no show

4430-50 Limestone buff, hard, dense

#### SWOPE

4450-70 Limestone cream, firm, fossiliferous, chalky, fair porosity, no show

4470-4500 Shale black, firm, carbonaceous

#### HERTHA

4510-20 Limestone cream, firm, chalky, poor porosity, no show

4520-30 Shale as above

4530-50 Limestone cream, tan, hard, dense, abundant Chert white, cream

#### CHEROKEE

4550-70 Shale black, firm, carbonaceous

4570-4650 Limestone as above

4650-70 Shale as above

4670-4710 Shale as above / thin interbedded Limestone cream, hard, dense, cherty, white

#### MISSISSIPPIAN

4710-30 Limestone white, gray brown, firm, sandy, cherty, chalky, fair vuggy porosity, spotty brown stain, good cut and odor, trace free oil, abundant Chert tan, smoky, white

CONFIDENTIAL  
DEC 12 2007  
KCC

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 13 2007

CONSERVATION DIVISION  
WICHITA, KS

4730-80

Limestone white, hard, dense, no show abundant Chert as above

CONFIDENTIAL  
DEC 12 2007  
KCC

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 13 2007  
CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

CONFIDENTIAL  
DEC. 12 2007  
KCC

## TREATMENT REPORT

Customer <b>Beren Corporation</b>	Lease No.	Date <b>9-7-07</b>
Lease <b>D/M Grain</b>	Well # <b>3</b>	
Field Order # <b>16.133</b>	Station <b>Pratt</b>	Casing" <b>5 1/2</b>
Type Job <b>Long String-New Well</b>	Depth <b>4.779</b>	County <b>Barber</b>
	Formation	State <b>KS</b>
		Legal Description <b>21-335-14W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size <b>5 1/2"</b>	Tubing Size <b>4 1/2"</b>	Shots/Ft <b>100</b>	sacks <b>100</b>	Fluid <b>A-Serv Lite</b>	with <b>6% Cell</b>	RATE <b>2.5</b>	PRESS <b>5</b>	SLIP <b>1.6</b>	Cell <b>flake</b>
Depth <b>4.779</b>	Depth	From	To <b>13.3</b>	Gal./Gal. <b>8.2</b>	Gal./sk. <b>1.6</b>	Min <b>1.6</b>	Min <b>1.6</b>	Min <b>1.6</b>	FT./sk. <b>1.6</b>
Volume <b>16.6</b>	Volume	From <b>150</b>	sacks <b>AA-2</b>	with <b>.38</b>	Friction <b>Reducer</b>	Min <b>2.5</b>	Min <b>2.5</b>	Min <b>2.5</b>	Defoamer <b>1.6</b>
Max Press <b>300</b>	Max Press	From <b>.38</b>	To <b>FLA-3</b>	Gal. <b>22.108</b>	Salt <b>.798</b>	Gal. <b>2.5</b>	Gal. <b>2.5</b>	Gal. <b>2.5</b>	Cell <b>flake</b>
Well Connection <b>1 1/2</b>	Annulus Vol.	From <b>5</b>	Lb./sk. <b>6</b>	Gal. <b>15</b>	Gal./sk. <b>15</b>	Gal./sk. <b>15</b>	Gal./sk. <b>15</b>	Gal./sk. <b>15</b>	Annulus Pressure <b>1.6</b>
Plug Depth <b>4.779</b>	Packer Depth	From	To	Flush <b>16.4</b>	Bbl. Fresh <b>Water</b>	Gas Volume	Water	Total Load	

Customer Representative <b>Kameron Wilson</b>	Station Manager <b>David Scott</b>	Treater <b>Clarence R. Messick</b>
--	---------------------------------------	---------------------------------------

Service Units <b>19,905</b>									
Driver Names <b>Mattal</b>									

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00						Trucks on location and hold safety meeting
5:00						Beredco Drilling start to run Auto-Fill Guide Shoe, shoe joint with latchdown baffle screwed into collar and a total of 119 jts. new 14 Lb./Ft. 5 1/2" casing. Ran Tubolizers middle of shoe joint and collars #2, 4, 6, 8, & 10.
8:30						Casing in well. Circulate for 2 hours.
10:50		400			6	Start Fresh water Pre-Flush.
		400		20	6	Start Super Flush II
		400		44	6	Start Fresh water spacer.
				47		Stop pumping. Shut in well.
		-0-		4-3	3	Plug Rat and Mouse holes. Open Well.
11:20		400			5	Start mixing 100 sacks A-Serv. Lite cement
		275		29	5	Start mixing 150 sacks AA-2 cement.
		-0-		67		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
11:35		200			6.5	Start Fresh Water Displacement.
				85	5	Start to lift cement.
11:53		1,000		116		Plug down.
		1,500				Pressure up.
						Release pressure. Float Shoe held
						Wash up pump truck.
2:30						Job Complete.

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 13 2007

CONSERVATION DIVISION

SEP 12 2007

## TREATMENT REPORT

Customer	Beren Corporation	Lease No.		Date	9-8-07
Lease	DNM Grain	Well #	3		
Field Order #	16,429	Station	Pratt	Casing	13 7/8 48Lb./Ft.
Type Job	C.N.W.-Conductor	Depth	285Ft.	County	Barber
		Formation		State	KS.
				Legal Description	29-335-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	3 1/2" 48Lb./Ft.	Shots/Ft		Fluid	Cement	RATE	PRESS
Depth	285Ft.	From	To	Avg	325 sacks common with 2 1/2 Gal.	5 Min.	
Volume	4.7 Bbl.	From	To	Max	38 C.C., 2 1/2 Lb./sk. Cell flocc	10 Min.	
Max Press	130 P.S.I.	From	To	Min	15 Lb./Gal., 6.50 Gal./sk., 1.36 CU.FT./sk.	15 Min.	
Wall Connection	3 Wedge 1/2" Valve	From	To	Avg			
Plug Depth	275 Ft.	From	To	HHP Used			Annulus Pressure
Packer Depth		From	To	Flush	43 Bbl. Fresh Water		Total Load

Customer Representative	Gilbert Davilia	Station Manager	David Scott	Treater	Clarence R. Messick
Service Units	19,905				
Driver Names	Mattal				

P. Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Trucks on location and hold safety meeting.
					Beredco Drilling start to run 7 1/2 its new 48Lb./Ft. 13 7/8 casing
4:00					Casing in well. Circulate for 5 minutes.
4:20	150			5	Start Fresh Water Pre-Flush.
	150		10	5	Start mixing 325 sacks common cement.
4:30	-0-		89	5	Start Fresh Water Displacement.
4:40	100		132		Stop pumping. Shut in well.
					Circulated 15 sacks cement to pit.
					Wash up pump truck.
					Job Complete.
					Thanks,
					Clarence, Mike, Dale

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 13 2007

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL  
DEC 12 2007  
KCC



# Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



*cc*  
**Invoice**

BILL TO
Berexco, Inc. 2601 N.W. Expressway Suite 1100 East Oklahoma City, OK 73112

DATE	INVOICE #
8/23/2007	6192

*WF*  
*ANN GRAIN #3*

CONFIDENTIAL  
DEC 12 2007  
KCC

ORDERED BY	TERMS	FIELD...	For Drill Rig	LEASE	LEGAL DESCRIPTION & COUNTY
Cameron Wilson	Net 30	3497	Beredco #2	DM #3	Barber Co
QUANTITY	DESCRIPTION				AMOUNT
	Drilled 60' of 32" conductor hole Furnished 60' of 20" conductor pipe 1 Furnished 5' X 5' tinhorn 1 Furnished 30' shuck 1 Furnished 20' shuck Dirt removal Furnished mud, water & trucking Furnished welder & materials Furnished grout Drilled rat & mouse holes  Drilling services Taxable materials Kansas sales tax County Tax Ins & Fuel Surcharge non taxable				0.00T 0.00T 0.00T
Thank you for your business.					<b>Total</b>

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 13 2007  
CONSERVATION DIVISION  
WICHITA, KS

