

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/18/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783

Wellsite Geologist: Ken Recoy

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8/20/07 8/21/07 8/23/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-27101-0000

County: Neosho

_____ se _____ sw Sec. 17 Twp. 27 S. R. 19 East West

660 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Tasche, Verle W. Well #: 17-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 957 Kelly Bushing: n/a

Total Depth: 1038 Plug Back Total Depth: 1031.08

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1031.08

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AKI W 5-509
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 12/18/07

Subscribed and sworn to before me this 18th day of December

20 07

Notary Public: Denise V. Vennerman

Date Commission Expires: _____

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 20 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Tasche, Verle W. Well #: 17-1
 Sec. 17 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	6-3/4	4-1/2	10.5	1031.08	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	768-770/722-724/634-637/613-615	300gal 15%HCLw/ 36 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 4600# 20/40 sand	768-770/722-724 634-637/613-615
4	535-539/523-527	300gal 15%HCLw/ 49 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	535-539/523-527

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	793	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/17/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	15.1mcf	206.1bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2365

FIELD TICKET REF #

FOREMAN Jac

623470

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-23-07	Tashce Vevle 17-1			17	27	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jac	10:15	1:00		903427		2.75	Jac Blum
Maverick	↓	↓		903197		2.75	[Signature]
Tyler	↓	↓		903600		2.75	[Signature]
Tim	↓	12:30		903140	932452	2.25	Tim Ayer
Gary	↓	1:00		931500		2.75	[Signature]

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1035 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1031.08 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.44 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head! Ran 2 SKS of gel + 10 bbl dye + 150 SKS of cement to get dye to surface. flush pump: Pump in per plugs bottom of set foot shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903600	2.75 hr	Bulk Truck	
1104	14 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	2000 gal	City Water	
903140	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

082107

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 08/21/07
 Lease: Tasche, Verle W.
 County: Neosho
 Well#: 17-1
 API#: 15-133-27101-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	534-552	Sandy Shale
22-71	Lime	552-588	Sand
71-81	Shale	558	Gas Test 2# at 1-1/2" Choke
81-131	Lime	588-606	Shale
131-160	Sand	606-608	Lime
160-251	Shale	608-610	Coal
251-270	Sand	610-629	Shale
270-291	Sandy Shale	629-630	Lime
291-302	Shale	630-631	Coal
302-307	Lime	631-651	Shale
307-330	Sandy Shale With Lime Streaks	651-652	Lime
330-341	Lime	652-653	Coal
341-400	Shale	653-681	Shale
400-406	Lime	681-682	Lime
406-408	Coal	682-683	Coal
408-457	Lime	683-694	Shale
457-460	Black Shale	694-714	Sandy Shale
460-497	Shale	714-715	Coal
497-498	Coal	715-731	Sand
498-518	Lime	731-744	Shale
508	Gas Test 31# at 1/2" Choke	744-750	Sand
518-522	Black Shale	750-754	Sandy Shale
522-532	Shale	754-756	Coal
532-534	Coal	756-784	Shale

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Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
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Ordered By: Donnie Meyers

Date: 08/21/07
Lease: Tasche, Verle W.
County: Neosho
Well#: 17-1
API#: 15-133-27101-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
784-785	Coal		
785-813	Shale		
813-839	Sand		
839-852	Sandy Shale		
852-853	Coal		
853-864	Sand		
864-865	Coal		
865-879	Sand		
879-880	Coal		
880-932	Sand		
932-935	Coal		
935-944	Shale		
938	Gas Test 2# at 1-1/2" Choke		
944-1035	Mississippi Lime		
960	Gas Test 2# at 1-1/2" Choke		
1035	Gas Test 2# at 1-1/2" Choke		
1035	TD		
	Surface 22'		

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 MICHA, KS