

Operator Name: Murfin Drilling Company, Inc. Lease Name: Mumm Brothers Well #: 1-26
 Sec. 26 Twp. 5 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	221	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	4213	EA-2	125	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4028-4038 LKC "H"	500 gal 15% MCA	
4	4059-4071 LKC "J"	250 gal 15% MCA	
4	4087-4097 LKC "K"	250 gal 15% MCA	

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>4133</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>58</u>	Gas Mcf	Water Bbls. <u>100</u>	Gas-Oil Ratio <u>31.2</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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Mumm Brothers #1-26 990 FNL 330 FWL Sec. 26-T5S-R29W 2797' KB							Hussey #1-28 SE SE NW Sec. 28-T5S-R29W 2714' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2550	+247	-15	2546	+251	-11	2452	+262
B/Anhydrite	2586	+211	-17	2581	+216	-12	2486	+228
Neva	3290	-493	-33	3290	-493	-33	3174	-460
Topeka	3697	-900	-34	3696	-899	-33	3580	-866
Heebner	3874	-1077	-36	3870	-1073	-32	3755	-1041
Toronto	3901	-1104	-34	3900	-1103	-33	3784	-1070
Lansing	3920	-1123	-35	3916	-1119	-31	3802	-1088
Stark	4074	-1277	-34	4072	-1275	-32	3957	-1243
BKC	4120	-1323	-32	4120	-1323	-32	4005	-1291
RTD	4220	-1423						
LTD				4219	-1422			

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9-13-07 *Fin Credit*

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 109650
Invoice Date: Aug 17, 2007
Page: 1

COPY

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Mumm Brothers #1-26	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Aug 17, 2007	9/16/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	12.60	1,890.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
45.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	639.90
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

*CB600 008 w 2922 4498.23 Argent S. Csg
(435.80)*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 435.80

ONLY IF PAID ON OR BEFORE

Sep 16, 2007

Subtotal	4,358.05
Sales Tax	140.68
Total Invoice Amount	4,498.73
Payment/Credit Applied	
TOTAL	4,498.73

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OKAN

435.80
4062.93

ALLIED CEMENTING CO., INC. 28922

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY
7:15 PM 7:45 PM

DATE 8-13-07	SEC 26	TWP 55	RANGE 29W	CALLED OUT	ON LOCATION 5:15 PM	JOB START 7:15 PM	JOB FINISH 8:45 PM
LEASE Mumm Brothers	WELL # 1-26	LOCATION Selden 1/2 E-3N-E 2W			COUNTY DECATUR	STATE KS	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>MURFIN DRILL RIG #8</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT AMOUNT ORDERED <u>150 SKS COM 38CC 28GEL</u>
HOLE SIZE <u>12 1/4"</u> T.D. <u>221'</u>	COMMON <u>150 SKS @ 42.60 = 1890.00</u>
CASING SIZE <u>8 5/8"</u> DEPTH <u>221</u>	POZMIX @
TUBING SIZE DEPTH	GEL <u>3 SKS @ 16.65 = 49.95</u>
DRILL PIPE DEPTH	CHLORIDE <u>5 SKS @ 46.60 = 233.00</u>
TOOL DEPTH	ASC @
PRES. MAX MINIMUM	POZMIX @
MEAS. LINE SHOE JOINT	GEL <u>3 SKS @ 16.65 = 49.95</u>
CEMENT LEFT IN CSG. <u>15'</u>	CHLORIDE <u>5 SKS @ 46.60 = 233.00</u>
PERFS.	ASC @
DISPLACEMENT <u>13 1/4 BALS</u>	ASC @

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>218</u>	DRIVER <u>LAREN</u>
BULK TRUCK #	DRIVER

HANDLING <u>158 SKS @ 1.90 = 300.20</u>	
MILEAGE <u>94 PER SK / MILE = 6.39</u>	
TOTAL	<u>313.05</u>

REMARKS:

CEMENT DID CIRC.
4 BALS TO PET

THANK YOU

CHARGE TO: MURFIN DRILL, CO.
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>221'</u>	
PUMP TRUCK CHARGE <u>815.00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>45 MI @ 6.00 = 270.00</u>	
MANIFOLD @	
<u>HEAD RENT</u> @	<u>100.00</u>
TOTAL	<u>1185.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8" SURFACE PLUG</u> @	<u>60.00</u>
@	
@	
@	
TOTAL	<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME

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WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/4/2007	12416

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-26	Mumm Broth...	Decatur	Company Tools	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				110	Miles	4.00	440.00
578D-D	Pump Charge - Port Collar - 2506 Feet				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	14.50	2,900.00T
276	Flocele				50	Lb(s)	1.25	62.50T
581D	Service Charge Cement				300	Sacks	1.10	330.00
583D	Drayage				1,613.04	Ton Miles	1.00	1,613.04
	Subtotal							6,595.54
	Sales Tax Decatur County						6.30%	186.64

USED FOR NEW WELL
APPROVED JT

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CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!	Total	\$6,782.18
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JOB LOG

SWIFT Services, Inc.

DATE 9-4-07 PAGE NO.

CUSTOMER *Martin Dmlg* WELL NO. #1-26 LEASE *Munn Brothers* JOB TYPE *Cement Port Collar* TICKET NO. *12416*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0850							on loc setup Trks
								2 7/8" x 5 1/2" P.C. 2506'
	0925						100	Test Csg
	0928	4	4			500		Open P.C.
	0930	4	0			500		Take inj. rate
	0955	4	99/0			450		Start Cement
	0957	3	6/0			450		circ. cement/raise weight
	1002		14			500		End Cement/start Displacement
	1005							Cement Displaced
								Close P.C.
								Test Csg
	1014	3.5	0				300	Run 6 jts
	1020		25					Rev. Out
								Hole Clean
								200sks SMD
								circ 25sks to pit

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Thank you

Nick, Josh F. & Ryan



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/20/2007	11594

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

- Acidizing
- Cement

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USED FOR Tool Rental
APPROVED JP

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-26	Mumm Broth...	Decatur	Murfin Drilling Ri...	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	4.00	200.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket				2	Each	290.00	580.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				16	Each	40.00	640.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
276	Flocele				37	Lb(s)	1.25	46.25T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				105	Lb(s)	4.00	420.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				784.6	Ton Miles	1.00	784.60
	Subtotal							10,749.85
	Sales Tax Decatur County						6.30%	526.07

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WICHITA, KS

Thank You For Your Business!

Total \$11,275.92

JOB LOG

SWIFT Services, Inc.

DATE 08-20-07 PAGE NO. 1

CUSTOMER MURKIN DRUG WELL NO. 1-26 LEASE MUMM BROTHERS JOB TYPE LONGSTRING TICKET NO. 11594

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1010							OPERATION, SETUP, DISCUSS JOB 1505HS EA-2 CMT 255HS FOR RTHMTH RTD 4220, SF7 PIPE 4213, SJ 17.52, FLSRT 4196 5 1/2 IS. 5" Port Column 20 Top # 41, 2511 FT CMT 1, 3, 5, 9, 11, 13, 15, 17, 30, BARRERS 40, 41
	1015							START CSG & FLUATE
	1020							TRIP BOTTOM - Drop Ball Hookup
	1235							BREAK CIRC - ROTATE PIPE Plug RTHMTH w/ 255HS
	1330		342					
	1335	50	0		✓		200	START MF
			12		✓			" HCL FLUSH
			22		-			END FLUSHES
		50	0		-		200	START EA-2 CMT 1255HS
			32		-			END CMT Drop Plug - WASHOUT PIG
	1350	60	0		-		400	START DISQ w/ HCL IN 10 BBS
			10		-		400	" " H2O
			67.9		-		500	CMT ON BOTTOM
			750		-		500	
			800		-		700	STOP ROTATING
			850		-		800	
			900		-		900	
		40	95.0		-		1000	
	1410	40	99.4		-		1500	LAND PLUG
	1415							RECEIVE - DRY
								WASHUP RICKUP TICKETS
	1500							JOB COMPLETE THANK YOU! DATE, JOSIAH, SEAN

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