

7/24/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/6/07	8/12/07	8/14/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27063-0000
County: Neosho
_____ ne _____ sw Sec. 36 Twp. 27 S. R. 19 East West
1950 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Peck Bros Cattle Co Well #: 36-2
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 977 Kelly Bushing: n/a
Total Depth: 1011 Plug Back Total Depth: 1004.04
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1004.04
feet depth to surface w/ 150 sx cmf.

Drilling Fluid Management Plan AK 1118 5707
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/4/07
Subscribed and sworn to before me this 4th day of Dec,
20 07.
Notary Public: Dennis V. Zenneman
Date Commission Expires: _____
NOTARY PUBLIC
STATE OF KANSAS
MY COM. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 05 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Peck Bros Cattle Co Well #: 36-2
 Sec. 36 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1004.04	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	895-898/841-843/836-838	300gal 15%HCLw/ 69 bbls 2%kcl water, 713bbls water w/ 2% KCL, Biocide, 9100# 20/40 sand	895-898/841-843
			836-838
4	745-747/692-694	300gal 15%HCLw/ 52 bbls 2%kcl water, 613bbls water w/ 2% KCL, Biocide, 6900# 20/40 sand	745-747/692-694
4	499-503/487-491	300gal 15%HCLw/ 46 bbls 2%kcl water, 685bbls water w/ 2% KCL, Biocide, 7500# 20/40 sand	499-503/487-491

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	949	n/a			
Date of First, Resumerd Production, SWD or Enhr. 11/1/07			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	3.3mcf	33.7bbls				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

081207

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/12/07
Lease: Peck Bros Cattle Company
County: Neosho
Well#: 36-2
API#: 15-133-27063-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	498-500	Shale
22-81	Lime	500-502	Coal
81-103	Lime with Shale Streaks	502-509	Sand
103-109	Sand	508	Gas Test 0# at 1/4" Choke
109-141	Sandy Shale With Lime Streaks	509-573	Sandy Shale
141-170	Sandy Lime	573-574	Coal
170-188	Sand	574-610	Sand
188-221	Lime	610-616	Shale
221-238	Sand	616-624	Sand
238-273	Shale	624-626	Coal
273-288	Sand	626-683	Shale
288-300	Lime	683-685	Coal
300-321	Sand	685-724	Shale
321-370	Shale	724-726	Coal
370-379	Lime	726-738	Shale
379-381	Coal	738-740	Coal
381-418	Lime	740-830	Shale
418-421	Black Shale	830-833	Coal
421-460	Sandy Shale	833-888	Shale
460-461	Coal	888-891	Coal
461-482	Lime	891-898	Shale
471	Gas Test 0# at 1/4" Choke	894	Gas Test 1/4# at 1/4" Choke
482-490	Black Shale	898-1009	Mississippi Lime
490-498	Lime	909	Gas Test 1/4# at 1/4" Choke

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 05 2007
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2326

FIELD TICKET REF # _____

FOREMAN Joe

623010

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-07	Peck Bros Cattle & Co. 36-2	36	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:30	1:00		903427		3.5	<i>Joe Blanchard</i>
MANERICK		5:45		903255		8.25	<i>[Signature]</i>
Tyler		5:30		903600		8	<i>[Signature]</i>
Kevin		5:00		903140		7.5	<i>[Signature]</i>
Gary		5:00		932452		7.5	<i>[Signature]</i>
Tim		5:00		extra		7.5	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1011 CASING SIZE & WEIGHT 4 1/2 11.5
 CASING DEPTH 1004.04 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.01 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Back Circulation Pump 100 # Prem gel Then 12 Bbl Dye Marker Then 150 Sacks Cement to get Dye Back. Flush Pump then pump wiper Plug to Bottom and set Float Shoe.

	1004.04	57 4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	8.25 hr	Cement Pump Truck	
903600	8 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement - 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catchloride	
1123	2000 gal	City Water	
903140	7.5 hr	Transport Truck	
932452	7.5 hr	Transport Trailer	
931500	7.5 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 05 2007

CONSERVATION DIVISION
WICHITA, KS