

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 12/18/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/24/07	10/28/07	10/31/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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DEC 18 2007
KCC

API No. 15 - 133-27050-0000
 County: Neosho
 _____ e/2 _____ nw _____ se Sec. 7 Twp. 29 S. R. 19 East West
2000 feet from (S) N (circle one) Line of Section
1600 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Beachner Bros Well #: 7-29-19-4
 Field Name: Cherokee Basin CBM
 Producing Formation: not yet complete
 Elevation: Ground: 977 Kelly Bushing: n/a
 Total Depth: 1313 Plug Back Total Depth: 1272
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1272
 feet depth to Surface _____ w/ 180 _____ sx cmt.

Drilling Fluid Management Plan AK 5-7-07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 12/18/07
 Subscribed and sworn to before me this 18th day of December,
2007.
 Notary Public: Denise V. Veneman
 Date Commission Expires: 7-1-08

NOTARY PUBLIC
 DENISE V. VENEMAN
 STATE OF KANSAS
 MY APPT. EXPIRES

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 20 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 7-29-19-4
 Sec. 7 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1272	"A"	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-1B.) Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2553

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
10-31-07	Beachner Bros 7-29-19-4			7	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	4:45		903427		6.25	Joe Beachner
MAVERICK		3:30		903197		5	120
Tyler		4:15		903600		5.75	TL
TIM		4:45 3:30		903140	932452	6.25	Tim
DANIEL		3:30		931420		5	Daniel

JOB TYPE Logstrings HOLE SIZE 6 3/4 HOLE DEPTH 1311 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1272 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 74.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.28 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head Ran 2 SKS gel & 14 bbl dip & 1 SK gal & 180 SKS of cement
 To get dyeto surface. Flush pump. Pump wiper plug to bottom & Close well

Casing was open ended NO Float shoe ON Bottom

1272 Ft 4 1/2 Casing
6 Centralizers

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.25 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903600	5.75 hr	Bulk Truck	
1104	170	Portland Cement	
1124	1	5000 Poz Blend Cement 4 1/2 wiper plug	
1126		OWC - Blend Cement	
1110	36 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	7 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	35K	Sodium Silicate - Calchloride	
1123	700 gal	City Water	
903140	6.25 hr	Transport Truck	
932452	6.25 hr	Transport Trailer	
931420	5 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

APR 15 2000

CONSERVATION DIVISION
WICHITA, KS

47 Jackson N 1/8 W into
2nd well in

Beachner Bros 7-29-19-4

SUMMARY

Run & Cement Longstring - Notified ~~Beachner~~ @ KCC Office - 10/31/7 @ 12:15 am/pm
CLAYTON

Case

- N/A Faith / C&C / G&J / Quest rig on location and rigged up
- Casing Trailer On Location
- Faith / C&C / G&J / Quest - TIH with _____ ft of casing
- QCOS on location and rigged up
- Faith / C&C / G&J / Quest - hit fill approx. _____' from T.D.
- QCOS wash casing to T.D. and circulate _____ sks gel to surface

- Faith / C&C / G&J / Quest - landed casing
- Faith / C&C / G&J / Quest - rigged down and moved off location
- QCOS - pump - Circulate with fresh water, run 14 bbls dye cement until dye returns
- flush pump, pump plug with KCL water, set float shoe

150 QCOS rigged down and off location

CEMENT SUMMARY:

Total Cement: 180
 Cement Blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride
 Cement Slurry Weig 14.2
 Average Surface Pressure:
 Running cement circulation pressure: 300
 Pumping plug circulation pressure: 750
 Circulation during job: good

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PIPE/CASING/FLOAT EQUIPMENT SUMMARY:

Pipe Size & Depth: 6-3/4" x 1311
 Casing Size & Depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 1272
 _____ Centralizer
 _____ Centralizer
 _____ Centralizer
 _____ Centralizer
 _____ Centralizer
 _____ 4-1/2" Float Shoe Flapper T.Y.A.C. & 4-1/2" Wiper Plug.

KANSAS
WICHITA, KS

Well Locations

N/A