

12/26/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: (620) 698-2150  
Contractor: Name: Thornton Air Rotary  
License: 33606  
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9/26/07</u>	<u>9/27/07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27279-00-00  
County: Wilson  
NE SW NE Sec. 34 Twp. 27 S. R. 15  East  West  
1950 feet from S /  (circle one) Line of Section  
1875 feet from  (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE SE NW SW  
Lease Name: Burghart Well #: 2-34  
Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals  
Elevation: Ground: 841' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1050.2' Plug Back Total Depth: 1047'  
Amount of Surface Pipe Set and Cemented at 41 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 41  
feet depth to 0 w/ 8 sx cmt.

Drilling Fluid Management Plan AH II NJ 5509  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
Title: GEOLOGIST Date: 12-26-07

Subscribed and sworn to before me this 26 day of DECEMBER, 2007.

Notary Public: George S. Slaughter  
Date Commission Expires: 4-1-2010  
My Appt. Expires \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 31 2007**

Operator Name: SEK Energy, LLC. Lease Name: Burghart Well #: 2-34  
 Sec. 34 Twp. 27 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density-Neutron, Dual Induction, Differential Temperature</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>546'</td> <td>+295'</td> </tr> <tr> <td>Altamont Limestone</td> <td>578'</td> <td>+263'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>685'</td> <td>+156'</td> </tr> <tr> <td>Oswego Limestone</td> <td>738'</td> <td>+103'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>856'</td> <td>-15'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	546'	+295'	Altamont Limestone	578'	+263'	Pawnee Limestone	685'	+156'	Oswego Limestone	738'	+103'	Verdigris Limestone	856'	-15'
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CONFIDENTIAL  
DEC 26 2007

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		41'	Portland	8	
Production	6 3/4"	4 1/2"	10.5#	1047'	Thickset	115	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on disposal well		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.				Producing Method			
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**DEC 31 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12741  
 LOCATION Enreks  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-07	1805	Borghart 2-34				Wilson
CUSTOMER SEK Energy LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 55			463 Kyle			
CITY STATE ZIP CODE Benedict KS 66714			479 Shannon 26277			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1049' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1047' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2\* SLURRY VOL 3386l WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 16.6 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 amp Ph RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 2086l water.  
Pump 4rt Gel-Flush w/ Hulls, 586l water spacer, 1506l metasilicate Arc-Flush, 2086l  
water, 786l dye water, Mixed 115skt Thick Set Cement w/ 1/4" Floccle @ 15.2\* P/L  
Work out Pump + liner. Release Plug. Displace w/ 16.6 Bbl water. Final  
Pumping Pressure 500 PSI. Pump Plug to 1000 PSI. Wait 2 mins. Release Pressure.  
First Hole Good Cement to Surface = 6 Bbl Slurg to Pit.  
Job Complete

(Run Wireline Before + After Job.) (Use latch down Plug supplied by George)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	115skt	Thick Set Cement	15.40	1771.00
1107	30*	Floccle 1/4" P/L	1.90*	57.00
1118A	200*	Gel-Flush	.15*	30.00
1105	50*	Hulls	.36*	18.00
1102	80*	Calc	.67*	53.60
1111A	100*	Metasilicate Arc-Flush	1.65*	165.00
5407A	6.3 Ton	Ton-Mileage Bulk Truck	RECEIVED KANSAS CORPORATION COMMISSION	277.20
				DEC 31 2007
				CONSERVATION DIVISION WICHITA, KS
				Thank u!
			Sub Total	3343.80
			6.52 SALES TAX	131.96
			ESTIMATED TOTAL	3475.76

AUTHORIZATION Witnessed by George TITLE Co-Rep. DATE \_\_\_\_\_