

12/10/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Atlas Pipeline Mid Continent WestOK, LLC
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Duke Drilling Co.,
License: 5929
Wellsite Geologist: Harry Spring

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/27/2007</u>	<u>9/7/2007</u>	<u>11/19/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21502-00-00
County: Comanche
_____. NW. NW Sec. 13 Twp. 35 S. R. 16 East West
660 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Leon May Well #: 3-13
Field Name: Yellowstone East

Producing Formation: Mississippi
Elevation: Ground: 1848 Kelly Bushing: 1860
Total Depth: 5550 Plug Back Total Depth: 5482
Amount of Surface Pipe Set and Cemented at 701 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATF IUS S-709
(Data must be collected from the Reserve Pit)
Chloride content 62,720 ppm Fluid volume 560 bbls
Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Leon May #1-13 License No.: 8061
Quarter NE Sec. 13 Twp. 35 S. R. 16 East West
County: Comache Docket No.: D-28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 12/10/2007

Subscribed and sworn to before me this 11th day of December

2007
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORI A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Leon May Well #: 3-13
 Sec. 13 Twp. 35 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note #1 <div style="text-align: right; color: red; font-weight: bold;"> CONFIDENTIAL DEC 10 2007 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8	48#	220	See Note #2	See Note	See Note #2
Surface		8 5/8	24#	701	See Note #2	See Note	See Note #2
Production		4 1/2	11.6#	5549	See Note #2	See Note	See Note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	5193	N/A			
Date of First, Resumed Production, SWD or Enhr. 11/27/2007		Producing Method					
		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		30					

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Attachment 1-Leon May #3-13

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Note #1:

Heebner Shale	4370'	-2510'
Lansing	4570'	-2710'
Stark Shale	4984'	-3124'
Swope	4992'	-3132'
Hushpuckney	5018'	-3158'
Hertha	5030'	-3710'
Oswego-Pawnee	5180'	-3320'
Labette Shale	5210'	-3350'
Cherokee Shale	5234'	-3374'
Detrital	5274'	-3414'
Mississippi	5292'	-3432'

Note #2:

Conductor Casing

200 sacks 60/40 Poz 2% gel, 3%cc

Surface Casing

175sacks A-Con 3% cc
150 sacks 60/40 Poz 3% cc

Production Casing

150 sacks AA-2

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WICHITA, KS



Pratt

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 08/30/2007
INVOICE NUMBER 1970000778		

**B
I
L
L**
OIL PRODUCER'S, INC. OF KANSAS
1710 WATERFRONT PARKWAY
**T
O** WICHITA KS 67206
ATTN:

**J
O
B
S
I
T
E**
LEASE NAME Leon May
WELL NO. 3-13
COUNTY Comanche
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00782	301			Net 30 DAYS	09/29/2007
For Service Dates: 08/28/2007 to 08/28/2007		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-00782					
1970-16420 Cement-New Well Casing 8/28/07					
Pump Charge-Hourly		1.00	Hour	924.000	924.00
Casing Cement Pumper					
Cement Float Equipment		2.00	EA	444.500	889.00
Basket					
Mileage		325.00	DH	1.500	487.50
Cement Service Charge					
Mileage		140.00	DH	5.000	700.00
Heavy Vehicle Mileage					
Mileage		1,015.00	DH	1.600	1,624.00
Proppant and Bulk Delivery					
Pickup		70.00	Hour	3.000	210.00
Car, Pickup or Van Mileage					
Additives		81.00	EA	3.700	299.70 T
Cellflake					
Calcium Chloride		1,190.00	EA	1.000	1,190.00 T
Cement		200.00	EA	10.710	2,142.00 T
60/40 POZ					
Cement		125.00	EA	17.070	2,133.75 T
A-Con Blend					
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					

*Cement for
13 3/8" Conductor.
JDC
TH*

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-1,719.99
SUBTOTAL	9,029.96
TAX	256.67
INVOICE TOTAL	9,286.63



FIELD ORDER 16420

Subject to Correction

Date	8-28-07	Customer ID	Lease	Leon May	Well #	3-13	Legal	3-355-16W	
C H A R G E	Oil Producers Incorporated		County	Comanche	State	KS	Station	Pratt	
			Depth	of Kansas	Formation		Shoe Joint	15 Feet	
			Casing	1 7/8" 48Lb.	Casing Depth	219 Ft.	TD	219 Ft.	Job Type
		Customer Representative	Bob Kasper		Trainer	Clarence R. Messick			

AFE Number	PO Number	Materials Received by	X Bob Kasper	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	125 sk	A-Con Blend —	\$ 2,133.75	
P	D203	200 sk	60/40 Poz —	\$ 2,142.00	
P	C194	81 Lb.	Cellflake —	\$ 299.70	
P	C310	870 Lb.	Calcium Chloride —	\$ 870.00	
P	C310	320 Lb.	Calcium Chloride —	\$ 320.00	
P	F126	2 ea.	Basket, 13 3/8" —	\$ 889.00	
P	E100	140 mi	Heavy Vehicle Mileage, 1-Way	\$ 700.00	
P	E101	70 mi	Pickup Mileage, 1-Way	\$ 210.00	
P	E104	101 stn	Bulk Delivery	\$ 1,624.00	
P	E107	325 sk	Cement Service Charge	\$ 487.50	
P	E891	1 ea.	Service Supervisor	\$ 150.00	
P	R200	1 ea.	Cement Pumper: 0 Ft. To 300 Ft.	\$ 924.00	

Discounted Price = \$ 9,029.9
Plus taxes

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CONSERVATION DIVISION
WICHITA, KS

Customer: Producers Incorporated, of Kansas Lease No. _____ Date: 8-28-07
 Lease: Leon May Well # 3-13
 Field Order # 6420 Station Pratt Casing 3 7/8" Depth 219 Ft County Comanche State KS
 Type Job CNW-Conductor Formation _____ Log Description 13-355-16W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size <u>3 7/8"</u>	Tubing Size <u>4 1/2" Lb./Ft.</u>	Shots/Ft		<u>cement</u>	<u>200 sacks</u>	Rate	Press	ISIP	
Depth <u>219 Ft.</u>	Depth	From	To	<u>38 C.C.</u>	<u>25 Lb./sk.</u>	Max		<u>5 Min</u>	<u>28 Gel</u>
Volume <u>4 Bbl.</u>	Volume	From	To	<u>14.7 Lb./Gal.</u>	<u>5.7 Gal./sk.</u>	Min		<u>10 Min</u>	<u>1.25 CU.FT./sk</u>
Max Press <u>200 P.S.I.</u>	Max Press	From	To	<u>sacks</u>	<u>A-CON</u>	Avg		<u>15 Min</u>	<u>with 38 C.C., 25 Lb./sk.</u>
Well Connector <u>3 7/8 Collar</u>	Annulus Vol.	From	To	<u>13 Lb./Gal., 11.36 Gal./sk.</u>	<u>2.01 cu.Ft./sk.</u>	HIP Used			<u>Annulus Pressure Cell</u>
Ping Depth <u>201 Ft.</u>	Packer Depth	From	To	Flush <u>32 Bbl. Fresh Water</u>	Gas Volume				Total Load

Customer Representative: Bob Kasper Station Manager: David Scott Treater: Clarence R. Messick

Service Units: 19,905

Driver Names: Mattal

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00						Trucks on location and hold safety meeting.
4:00						Casing in well. (5 jts 3 7/8" 48 Lb./Ft.)
4:38		100			5	Start 38 C.C. water
4:40		100		10	5	Start mixing 200 sacks 60/40 Poz cement
4:50		-0-		54	5	Start Fresh Water Displacement.
4:58		200		86	5	Stop pumping. Shut in well.
5:15		-0-			3	Start pumping 50 sacks A-CON cement down the outside of 3 7/8" casing.
5:24		-0-		18		Stop pumping. Let cement set 1 hour.
6:35		-0-			3	Start mixing A-CON cement
6:40				18		Stop pumping. Cement standing at surface
7:00						Job Complete.
						Thanks,
						Clarence, Mike, Dale

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PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 08/30/2007
INVOICE NUMBER 1970000782		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
L 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Leon May
O WELL NO. 3-13
B COUNTY Comanche
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00786	301		Net 30 DAYS	09/29/2007
For Service Dates: 08/29/2007 to 08/29/2007				
1970-00786				
1970-16421 Cement-New Well Casing 8/29/07				
Pump Charge-Hourly		1.00	Hour	924.000 924.00
Casing Cement Pumper		1.00	EA	250.000 250.00
Cementing Head w/Manifold		1.00	EA	94.850 94.85
Cement Head Rental		1.00	EA	332.500 332.50
Cement Float Equipment		2.00	EA	90.000 180.00
Baffle Plate Aluminum		1.00	EA	285.400 285.40
Cement Float Equipment		1.00	EA	145.700 145.70
Basket		325.00	DH	1.500 487.50
Cement Float Equipment		140.00	DH	5.000 700.00
Centralizer		1,029.00	DH	1.600 1,646.40
Guide Shoe-Regular		70.00	Hour	3.000 210.00
Top Rubber Cement Plug		81.00	EA	3.700 299.70 T
Mileage		882.00	EA	1.000 882.00 T
Cement Service Charge		150.00	EA	10.710 1,606.50 T
Mileage		175.00	EA	17.070 2,987.25 T
Heavy Vehicle Mileage		1.00	Hour	150.000 150.00
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Calcium Chloride				
Cement				
60/40 POZ				
Cement				
A-Con Blend				
Supervisor				
Service Supervisor				

Cement for 878' csw

JAC

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,789.09 9,392.71 257.12 9,649.83
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FIELD ORDER 16421

Subject to Correction

Date	8-29-07	Customer ID		Lease	Leon May	Well #	3-3	Legal	3-355-16W
				County	Comanche	State	KS	Station	Pratt
C H A R G E	Oil Producers Incorporated			Depth	of Kansas	Formation		Shoe Joint	37.57 Feet
				Casing	8 7/8" 24Lb	Casing Depth	700 Ft. TD 701 Ft.	Job Type	C/W-Surface
				Customer Representative	Bob Kasper	Treater	Clarence R. Messick		
AFE Number		PO Number		Materials Received by		X Bob Kasper		DLs	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	175sk	A-Con Blend —	\$	2,987.25
P	D203	150sk	60/40 Poz —	\$	1,606.50
P	C194	81Lb	Cellflake —	\$	299.70
P	C310	882Lb	Calcium Chloride —	\$	882.00
P	F103	2ea	Centralizer, 8 5/8" —	\$	180.00
P	F123	1ea	Basket, 8 5/8" —	\$	332.50
P	F145	1ea	Top Rubber Cement Plug, 8 5/8" —	\$	145.70
P	F193	1ea	Guide Shoe-Regular, 8 5/8" —	\$	285.40
P	F303	1ea	Aluminum Baffle Plate, 8 5/8" —	\$	94.85
P	E100	140mi	Heavy Vehicle Mileage, 1-Way	\$	700.00
P	E101	70mi	Pickup Mileage, 1-Way	\$	210.00
P	E104	1,029tm	Bulk Delivery	\$	1,646.40
P	E107	325sk	Cement Service Charge	\$	487.50
P	E891	1ea	Service Supervisor	\$	150.00
P	R202	1ea	Cement Pumper: 501 Ft. To 1,000 Ft.	\$	924.00
P	R701	1ea	Cement Head Rental	\$	250.00
Discounted Price =					\$ 9,392.71
Plus taxes					

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Customer Oil Producers Incorporated, of Kansas	Lease No. Leon May	Date 8-29-07
Lease Leon May	Well # 3-13	
Field Order # 16,721	Station Pratt	Casing 8 5/8"
Type Job CNW-Surface	Depth 700 Ft.	County Comanche
	Formation	State KS.
		Legal Description 15-355-16W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size 2 1/2"	Shots/Ft		cement		RATE	PRESS.
Depth 700 Ft.	Depth	From	To	175 sacks		5.46 Gal./sk.	350 PSI
Volume 11.5 Ft.	Volume	From	To	12 Lb./Gal.		60/40 Poz with	30 Min.
Max Press. 300 P.S.I.	Max Press.	From	To	150 sacks		cell flake	15 Min.
Well Connection Plug Containe	Annulus Vol.	From	To	.25 Lb./st.		5.71 Gal./sk.,	Annulus Pressure
Plug Depth 502.5 Ft.	Packer Depth	From	To	14.72 Lb./Gal.		1.25 cu. ft./sk.	Total Load
				Flush 42 Bbl. Fresh Water		Gas Volume	

Customer Representative Bob Kasper	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,909		
Driver Names Mattal		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Trucks on location and hold safety meeting.
11:00					Duke Drilling start to run Regular Guide Shoe, Shoe joint with Baffle plate screwed into collar and a total of 19 jts 24 Lb./Ft 8 5/8 casing. Ran Basket on top of jt. # 5 and centralizers on collars # 4 and 6.
12:20					Casing in well. Circulate for 5 minutes.
12:30	200			5	Start Fresh water Pre-Flush.
12:33	200		10	5	Start mixing 175 sacks A-Con Cement.
			90	5	Start mixing 150 sacks 60/40 Poz cement
			123		Stop pumping. Shut in well. Release plug. Open Well.
12:50	200			5	Start Fresh water Displacement.
1:04	300		42		Plug down. Shut in well.
					Circulated 15 sacks cement to pit.
					Wash up pump truck.
					Job Complete.
					Thanks,
					Clarence, Mike, Paul, Dal

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PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 09/06/2007
INVOICE NUMBER 1970000805		

B OIL PRODUCER'S, INC. OF KANSAS
L 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Leon May
O WELL NO. 3-13
B COUNTY Comanche
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00809	301		Net 30 DAYS	10/06/2007
For Service Dates: 09/04/2007 to 09/04/2007				
1970-00809				
1970-16573	Cement-New Well Casing	9/4/07		
Pump Charge-Hourly			1.00 Hour	2048.000 2,048.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	269.000 269.00
Cement Head Rental			1.00 EA	230.000 230.00
Cement Float Equipment			5.00 EA	67.000 335.00
Auto Fill Float Shoe			1.00 EA	250.000 250.00
Cement Float Equipment			175.00 DH	1.500 262.50
I.R. Latch Down Plug & Baffle			140.00 DH	5.000 700.00
Cement Float Equipment			571.00 DH	1.600 913.60
Turbolizer			70.00 Hour	3.000 210.00
High Head Charge			38.00 EA	3.700 140.60 T
Derrick Charge			43.00 EA	6.000 258.00 T
Mileage			36.00 EA	3.450 124.20 T
Cement Service Charge			113.00 EA	8.250 932.25 T
Mileage			141.00 EA	5.150 726.15 T
Heavy Vehicle Mileage			750.00 EA	0.670 502.50 T
Mileage			790.00 EA	0.250 197.50 T
Proppant and Bulk Delivery			500.00 EA	1.530 765.00 T
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super flush II				

*Lease for 4 1/2 hrs CSN
IDC
TM*

90234

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PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 09/06/2007
INVOICE NUMBER 1970000805		

B OIL PRODUCER'S, INC. OF KANSAS
L 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Leon May
O WELL NO. 3-13
B COUNTY Comanche
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00809	301			Net 30 DAYS	10/06/2007
				UNIT PRICE	INVOICE AMOUNT
Cement		25.00	EA	10.710	267.75 T
60/40 POZ					
Cement		150.00	EA	16.530	2,479.50 T
AA2					
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,922.52 10,089.03 284.59 10,373.62
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FIELD ORDER 16573

Subject to Correction

Date 9-4-07		Customer ID		Lease Leon Mann	Well # 3.13	Legal 1335-16
CHARGE Oil Products		Depth 5550	Formation	County Barber	State KS	Station Pratt
		Casing 5566	Casing Depth 4 1/2	TD 0950	Shoe Joint 32.89	
		Customer Representative Burkhardt			Treater Steve Orlando	
		Materials Received by X			DLS	

AFE Number	PO Number
------------	-----------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150SK	AA2	-	2479.5
P	D203	25SK	60/40 POE	-	267.7
P	C194	38LB	Cellulose	-	140.60
P	C195	113LB	FLA-322	-	932.2
P	C221	790LB	Salt	-	197.5
P	C243	36LB	Defoamer	-	104.20
P	C244	43LB	Cement Friction Reducer	-	258.00
P	C312	141LB	Gas Block	-	726.1
P	C321	750LB	Gilsonite	-	502.5
P	E304	6gal	SuperFlush II	-	765.0
P	F103	5ea	Turboliner 4 1/2"	-	335.0
P	F170	1ea	I.R. Latch Down Plug + Base 4 1/2"	-	230.4
P	F210	1ea	Actabil Seat Shoe 4 1/2"	-	269.6
P	E100	140mi	Heavy Vehicle Mileage	-	700.00
P	E101	70mi	Pickup Mileage	-	210.00
P	E104	571A	Bulk Delivery	-	912.80
P	E107	1752H	Cement Service Charge	-	262.5
P	E391	1ea	Service Supervisor	-	150.00
P	R211	1ea	Cement Pump 8564-6000	-	2042.00
P	R201	1ea	Cement Head Rental	-	250.00
P	R404	1ea	Rental Charge 09-10	-	25.00
			Discounted price plus tax	-	10089.03

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Customer <u>Oil Producers</u>		Lease No.		Date <u>9-11-07</u>	
Lease <u>Longman</u>		Well # <u>3-13</u>			
Field Order # <u>16573</u>	Station <u>Pratt</u>	Casing # <u>1 1/2 WJ</u>	Depth <u>5566</u>	County <u>Barber</u>	State <u>KS</u>
Type Job <u>CNW-410 Longman</u>			Formation	Legal Description <u>13-55-16</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
<u>4 1/2 10.5</u>					<u>AA @ 1.45 gal</u>			5 Min.
Depth <u>5566</u>	Depth	From	To <u>1070 salt</u>		<u>Pre Pad</u>	Max		10 Min.
Volume <u>88.5</u>	Volume	From	To <u>3785</u>		<u>Pad</u>	Min		15 Min.
Max Press	Max Press	From	To <u>2550</u>		<u>Frac</u>	Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To <u>7 1/4</u>		<u>Flush</u>	HHP Used		Total Load
Plug Depth <u>5511</u>	Packer Depth	From	To		<u>87.5 bbl</u>	Gas Volume		

Customer Representative <u>B. Skapke</u>	Station Manager <u>Dave Scott</u>	Treater <u>Steve O'Leary</u>
Service Units <u>19840</u>		
Driver Names <u>Dillon Lester Shields</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Orientation Safety Meeting
					Run casing - 1375 ft 4 1/2 10.5"
					Centralizer 1-3-5-6-7
					Annulus start street baffles 1375 ft
					Casing on bottom
11:30					Hook up to casing Bore Guide to well
12:15	300		10	5	Sup. Start II
12:17	350		3	5	H2O spacer
12:18	300		39	5	Mix 150 sac AA @ 15 gal
12:26					Clear pump & line
					Combined up on up stop on perforation
12:47	0		0	5	Start Displacement without releasing plug
1:10	650				Displacement 100 gal @ 15 gal
1:15	300			4	Hook up to casing pump to clear casing
					Seal Annulus
1:18	300			4	Start mud displacement
1:50	300		115	4	Hook blow from mud pump to pump line
1:52	500				Hook line up to pump mud displacement
					to clear Annulus
3:40	1600			1	Hook blow from pump to pump line
					well plan on work

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Customer <i>Oil Producers</i>	Lease No.	Date <i>9-14</i>	
Lease <i>2-1-1-1</i>	Well # <i>3-17</i>	County <i>Barber</i>	State <i>KS</i>
Field Order # <i>16573</i>	Station <i>P1241</i>	Casing <i>4 1/2</i>	Depth <i>3566</i>
Type Job <i>CNW - 4 1/2 L.S.</i>	Formation	Legal Description <i>13-35-16</i>	

PIPE DATA				PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid				RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max				5 Min.
Volume	Volume	From	To	Pad		Min				10 Min.
Max Press	Max Press	From	To	Frac		Avg				15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used				Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume				Total Load

Customer Representative <i>Bob Kasper</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orloff</i>
Service Units <i>19847</i>		
Driver Names <i>Orloff, Lesley, Shields</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:45	1200			2	Break plug @ 1100' - pumping 2 bpm
3:50	1500			3	Increase rate to 3 bpm pumping mud
3:51	1200			3	Pressure dropped
4:00	1200				Hooked up second plug container
5:29	500		24	4	pumped 24 bbl Super 16-60
5:29	600		3	4	pumped 3 bbl H ₂ O
5:30	400		39	4	Mixed 150 lbs AAJ @ 15#/gal
					Shut Down - Clear pump plate
5:57			0	5	Release plug - Start Displacement
6:07	0		60	5	100 psi pressure
6:14	600		85	4	Slow Pump
6:15	500		87.5	4	Plug Down - 11-10-100' - 500' on
6:17	500				
			6/4		

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**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL- LEON MAY #3-13

LEGAL- 660' FSL AND 660' FWL IN SEC. 13-35s-16w IN COMANCHE CO. KS.

API#- 15-033-21,502

GROUND ELEV.- 1848'

K.B.- 12' ABOVE G.L. @ 1860'

SURFACE CSN- 13 3/8" @ 221' W/125 SX AND 8 5/8" @ 701' W/325 SX.

RTD- 5550'

LTD- 5548'

PRODUCTION CSN- 4 1/2" , 10.5# @ 5549'

PRODUCTION CSN CEMENT- 150 SX AA-2 WITH GAS STOP.

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- 4710' WITH EXCELLENT CEMENT BONDING.

PBTD- 5482' (ELI CEMENT BOND LOG 9/17/07)

CIBP- NONE

PERFORATIONS- MISSISSIPPI 5296' – 5308' 4/FT 9/19/07

 MISSISSIPPI 5319' – 5325' 4/FT 9/19/07

COMPLETION DATE- 11/07

TUBING IN HOLE- 15' MA, SN, 160 JTS. 2 3/8" TUBING

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 5193.39' (SET 297' OFF BOTTOM AND 115' ABOVE PERFS)

AVERAGE TBG JT- 32.29'

PUMP RAN- 2" X 1 1/4" X 1 1/2" X 18' 3-TUBE PUMP WITH 6' GAS ANCHOR.

RODS RAN- PUMP, 2', 189 – 3/4" RODS, 14 – 7/8" RODS, 6', 2', P.R.

PUMP SET @- 5178.39'

PUMPING UNIT- AMERICAN 160 WITH BIG-M STRUCTURE.

PRIME MOVER- CONTINENTAL C-96

GAS SEPARATOR- SEE #2-13 WELL

LINE HEATER- NONE

GUN BBL- NONE

HEATER TREATER- SEE #2-13 WELL

FWKO- NONE

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STOCK TANKS- SEE #2-13 WELL

WATER TANKS- SEE #2-13 WELL

S.W. PUMP- NONE

METER RUN- WESTERN GAS RESOURCES

GAS PIPELINE- WESTERN GAS RESOURCES.

WATER DIPOSAL- LEON MAY

9/18/07

COMANCHE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK.
SHUT DOWN FOR THE NIGHT.

9/19/07

SUPERIOR WELL SERVICE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT
BOND LOG.

FOUND TTL DEPTH – 5482' (THIS IS 29' HIGH TO TOP INSERT @ 5511')

FOUND TOP OF CEMENT – 4710' WITH EXCELLENT CEMENT BONDING.

COMANCHE SWABBED 4 ½" CASING DOWN TO 4500' FROM SURFACE.

SUPERIOR RIGGED UP TO PERFORATE PROPOSED INTERVALS IN MISSISSIPPI
UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE MISSISSIPPI – 5296' TO 5308' AND 5319' TO 5325' WITH 4 SHOTS/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

½ HR. NATURAL TEST – RECOVERED 100' FLUID, TRACE OIL, SHOW OF GAS.

BASIC ENERGY ON LOCATION TO ACIDIZE MISS PERFS WITH 3000 GALS 15% DSFE AND
126 BALL SEALERS.

ACIDIZE MISS PERFS AS FOLLOWS:

PUMP 500 GALS 15% DSFE

PUMP 2500 GALS 15% DSFE WITH 126 BALL SEALERS SPACED EQUALLY.

LOAD HOLE WITH FIELD BRINE.

PRESSURE TO 800# ACID STARTED FEEDING.

DISPLACE ACID @ 5 BPM – 120# TO 1200#

OBSERVED EXCELLENT BALL ACTION DURING DISPLACEMENT DID NOT BALL OFF.

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9/19/07**ACIDIZE MISS PERFS AS FOLLOWS CONT.**

ISIP – VAC.

TOTAL LOAD – 144 BBLs.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST MISS AFTER ACID.

SWAB TEST MISS AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 93 BBLs, WITH SHOW OF GAS.

1 HR. SWAB TEST – RECOVERED 3.34 BBLs, TRACE OIL, TEST GAS @ 6 MCFPD.

SHUT DOWN FOR THE NIGHT.

9/20/07SICP – 92#, FLUID LEVEL – 2200' DOWN., NO FREE OIL.

MAKE 1 RUN TO ESTABLISH FLUID LEVEL.

COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

AWAITING FRAC CREWS TO FRACTURE STIMULATE WELL.

9/28/07

BASIC ENERGY ON LOCATION TO FRACTURE STIMULATE MISS PERFS WITH 257,100 GALLONS SLICK WATER AND 123,400# SAND, TAILING IN WITH RESONATED SAND TO MINIMIZE SAND PRODUCTION.

FRACTURE STIMULATE MISS PERFS AS FOLLOWS:

PUMP 61,000 GAL SLICKWATER PAD AND EST INJ RATE @ 62 BPM – 1858#

PUMP 1600# 30/70 SAND @ .10 PPG (16000 GALS) @ 62 BPM – 1836#

PUMP 3200# 30/70 SAND @ .20 PPG (16000 GALS) @ 62 BPM – 1813#

PUMP 5700# 30/70 SAND @ .30 PPG (19000 GALS) @ 62 BPM – 1784#

PUMP 7800# 30/70 SAND @ .40 PPG (19000 GALS) @ 62 BPM – 1765#

PUMP 9500# 30/70 SAND @ .50 PPG (19000 GALS) @ 62 BPM – 1734#

PUMP 11,400# 30/70 SAND @ .60 PPG (19000 GALS) @ 62 BPM – 1821#

PUMP 13,300# 30/70 SAND @ .70 PPG (19000 GALS) @ 62 BPM – 1792#

PUMP 16,400# 30/70 SAND @ .80 PPG (23,000 GALS) @ 62 BPM – 1746#

PUMP 20,700# 30/70 SAND @ .90 PPG (23,000 GALS) @ 62 BPM – 1750#

PUMP 23,000# 16/30 SAND @ 1.0 PPG (23,000 GALS) @ 62 BPM – 1550#

PUMP 6000# 16/30 RESIN COATED SAND @ 1.5 PPG (4000 GALS) @ 62 BPM – 1610#

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9/28 CONT.**FRAC MISS CONT.**

PUMP 3000# 16/30 RESIN COATED SAND @ 2 PPG (1500 GALS) @ 62 BPM – 1712#

PUMP 4600 GALS FLUSH AND OVERFLUSH @ 62 BPM – 1610#.

ISIP – 350#, 5 MIN SIP – 297#, 10 MIN SIP – 274#.

TOTAL LOAD TO RECOVER – 6121 BBLs.

BASIC ENERGY RIGGED DOWN AND MOVED OFF LOCATION.

WILL RETURN WITH RIG TO CONTINUE COMPLETION WITHIN 2 WEEKS.

10/31/07

COMANCHE WELL SERVICE BACK ON LOCATION, RIG UP D-D DERRICK.
SHUT DOWN FOR THE NIGHT.

11/1/07

SICP – VAC, FLUID LEVEL – 600' FROM SURFACE.

RIG UP 4 ½" CASING SWAB, RIG TO SWAB BACK MISS FRAC LOAD AND TEST AFTER FRAC.

SWAB TTL FOR THE DAY – 295.59 BBLs, NO SHOW OF OIL OR GAS.
SHUT DOWN FOR THE DAY.

11/2/07

SICP – 8#, FLUID LEVEL – 1050' FROM SURFACE. NO FREE OIL.

SBHP – CALCULATES 2033#.

SWAB TTL FOR THE DAY – 375.75 BBLs, NO SHOWS OF OIL OR GAS.
SHUT DOWN FOR THE DAY.

11/5/07

SICP – 10#, FLUID LEVEL – 1200' FROM SURFACE, NO FREE OIL.

SBHP – CALCULATES 1964 psi.

SWAB TTL FOR THE DAY – 315.63 BBLs, WITH SLIGHT SHOW OF GAS, NO OIL.

11/6/07

SICP – BLOW, FLUID LEVEL – 1300' FROM SURFACE, NO FREE OIL.

SBHP – CALCULATES 1906 psi.

SWAB TTL FOR THE DAY – 260.52 BBLs WITH SLIGHT SHOW OF GAS, NO OIL.
SHUT DOWN FOR THE DAY.

11/7/07

SICP – 54#, FLUID LEVEL – 1500' FROM SURFACE, NO FREE OIL.

SBHP – CALCULATES 1865 psi.

SWAB TTL FOR THE DAY – 315.63 BBLs, TEST GAS @ 4 MCFPD, TRACE OF OIL.

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11/8/07

SICP – 232#, FLUID LEVEL – 1600' FROM SURFACE, TRACE OIL ON TOP.
SBHP – CALCULATES 2006 psi, THIS IS MOST LIKELY OPTIMISTIC.
SWAB TTL FOR THE DAY – 265.53 BBLS, TEST GAS @ 22 MCFPD, TRACE OF OIL.
 SHUT DOWN FOR THE NIGHT.

11/9/07

SICP – 658#, FLUID LEVEL – 1800' FROM SURFACE, TRACE OF OIL.
SBHP – N/A WOULD CALCULATE TOO HIGH.
SWAB TTL FOR THE DAY – 337.71 BBLS, TEST GAS @ 306 MCFPD @ END OF DAY.
 SHUT DOWN FOR THE NIGHT.

11/12/07

SICP – 800#, FLUID LEVEL – 1800' FROM SURFACE, FREE OIL – 114', OIL% - 3%.
SBHP – N/A WOULD CALCULATE TOO HIGH. SEE 11/6/07 SBHP FOR ACCURATE
 SBHP OF 1906#.

COMANCHE RIGGED TO CONTINUE TESTING MISS AFTER FRAC W/HOURLY READINGS.

TEST MISS AFTER FRAC AS FOLLOWS:

1 HR. TEST – RECOVERED 27.02 BBLS, TRACE OIL, SHOW GAS, FL LEV – 1800'
1 HR. TEST – RECOVERED 27.02 BBLS, TRACE OIL, SHOW GAS, FL LEV – 1900'
1 HR. TEST – RECOVERED 27.02 BBLS, TRACE OIL, TEST GAS @ 20 MCF. FL LEV 2000'
1 HR. TEST – RECOVERED 17.27 BBLS, TRACE OIL, TEST GAS @ 25 MCF. FL LEV 500'
1 HR. TEST – RECOVERED 17.27 BBLS, TRACE OIL, TEST GAS @ 34 MCF. FL LEV 400'

NOTE: WELL STARTED FLOWING.

1 HR. FLOW TEST – REC. – 41.63 BBLS, TRACE OIL, TEST GAS @ 222 MCFPD
1 HR. FLOW TEST – REC. – 22.14 BBLS, TRACE OIL, TEST GAS @ 275 MCFPD.
 SHUT DOWN FOR THE NIGHT.

11/13/07

TR SERVICES ON LOCATION WITH BULL DOG BAILER TO CLEAN OUT WELL BORE OF
 125' SAND FILL.

RIH – WITH BULL DOG BAILER AND TUBING. TAG TOP SAND FILL @ 5365'.
 CLEAN OUT WELL BORE TO 5490'.

POOH – WITH TUBING AND BULL DOG BAILER.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RIH – WITH 15' MUD ANCHOR, SEATING NIPPLE, AND 160 JTS. 2 3/8" TUBING.

SET BOTTOM TUBING – 5193.39'.

SEATING NIPPLE SET @ - 5178.39'

SHUT DOWN FOR THE NIGHT.

11/14/07

COMANCHE RIGGED TO RUN NEW BOTTOM HOLE PUMP AND RODS.

RIH – WITH 2" X 1 1/4" X 1 1/2" X 18' 3-TUBE PUMP WITH 6' GAS ANCHOR, 2' X 3/4" SUB,
 189 – 3/4" RODS, 14 – 7/8" RODS, 6', 2', 1 1/4" X 16' POLISHED ROD W/8' LINER.

LOAD TUBING WITH FIELD BRINE AND LONG STROKE O.K.
 COMANCHE WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.

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11/14 THRU APPROX 11/19/07

SHAWNEE LEASE SERVICE ON LOCATION.
HOOK UP WELL HEAD.

DITCH AND LAY DUAL LEAD LINE FROM WELL HEAD TO LEON MAY # 2-13 WELL.

DITCH AND LAY 3678' 2 3/8" STEEL GAS LEAD LINE FROM ANNULUS TO #2-13 GAS SEPARATOR.

DITCH AND LAY 3678' 2" SCH-40 PVC FLUID LEAD LINE FROM TUBING TO HEATER TREATER @ LEON MAY #2-13 BATTERY.

LAY 1" POLY LINE IN SAME DITCH FROM SEPARATOR BACK TO WELL HEAD FOR ENGINE SUPPLY GAS.

SIOUX TRUCKING ON LOCATION WITH PUMPING UNIT AND ENGINE FROM HUCK LEASE.
SET PUMPING UNIT – AMERICAN 160 WITH BIG-M STRUCTURE.
SET ENGINE – CONTINENTAL C-96

WILL PUT WELL IN SERVICE APPROX 11/19/07 @ 12 SPM X 64" STROKE.
PUMP CAPACITY = 200 BTFPD.

END OF REPORT

BRAD SIROKY

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