

12/27/09

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita
Purchaser: none - dry hole
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-27-07</u>	<u>11-05-07</u>	<u>11-06-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047215570000
County: Edwards
E/2 NW SE Sec. 36 Twp. 26 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
1700 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Crockett Well #: 4-36
Field Name: Trousdale West

Producing Formation: none - dry hole
Elevation: Ground: 2108 Kelly Bushing: 2119
Total Depth: 4685 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 438 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 55-09 NY
(Data must be collected from the Reserve Pit)
Chloride content 7500 ppm Fluid volume 900 bbls
Dewatering method used Removed free fluids and allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: Roberts Resources
Lease Name: Mary SWD License No.: 32781
Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Docket No.: D28396

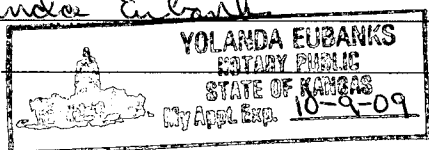
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diersch
Title: President Date: December 27, 2007

Subscribed and sworn to before me this 27th day of December,
2007.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 28 2007

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Vincent Oil Corporation Lease Name: Crockett Well #: 4-36
 Sec. 36 Twp. 26 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron/ Density, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sheets
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	436 ft.	60/40 poz	450	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

**CROCKETT #4-36
DRILLING INFORMATION**

1980' FSL & 1700' FEL
Sec. 36-26S-17W
Edwards County, KS

Vincent Oil Corporation
Mull East Prospect

OPERATOR: Vincent Oil Corporation
CONTRACTOR: Sterling Drilling Company Rig 2
ELEVATION: 2108 ft. G.L.- 2119 K.B.
GEOLOGIST: Ken LeBlanc

MUD PROPERTIES
Vis. Wt. W.L. Cost
50 8.8 9.2 \$6904

STRAIGHT HOLE SURVEY
Degree Depth
1/4 441'
1/2 4400'
3/4 4685'

REFERENCE WELL: Vincent Oil Corporation
Crockett 1-36
440' FEL & 1990' FSL
Sec. 36-26S-17W

CONFIDENTIAL
DATE 27 2007
KOC

SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Heebner Shale	3913 (-1794)	-3	3911 (-1792) -1
Brown Lime	4062 (-1943)	-4	4058 (-1939) +0
L.K.C.	4086 (-1967)	-9	4077 (-1958) +0
Pleasanton	4301 (-2182)	-1	4298 (-2179) -1
Stark Shale	4392 (-2273)	-4	4390 (-2271) +1
Cherokee Shale	4547 (-2428)	-0	4544 (-2425) +3
Mississippian	4580 (-2461)	+20	4578 (-2459) +22
Kinderhook Sand	4630 (-2511)	+23	4624 (-2505) +29
RTD/LTD	4685 (-2566)		4683 (-2564)

- 10-27-07 Moved in drilling rig and rigged up. Spud at 7:00 PM. Drilled 12 1/4" hole to 441 ft. KB. Ran 10 joints of new 8 5/8" 23# surface casing and set at 438 ft. KB. Cemented with 450 sacks of 60-40 Poz, 2% gel, 3% CC. Plug down at 5:30 AM on 10-28-07. Cement did circulate. Allied Cementing.
- 10-28-07 Waiting on cement.
- 10-29-07 Drilling at 1485 ft.
- 10-30-07 Drilling at 2355 ft.
- 10-31-07 Drilling at 2942 ft.
- 11-01-07 Drilling at 3520 ft.
- 11-02-07 Drilling at 4115 ft.

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CONSERVATION DIVISION
WICHITA, KS

CROCKETT #4-36
DRILLING INFORMATION

Page 2 of 2

- 11-03-07 Drilled to 4400 ft. DST #1 - 4370 to 4400 ft. (Pleasanton)
45", 60", 60", 90"
1st open: Strong blow off bottom in 38 min.
2nd open: Strong blow immediately
Rec'd: 2325 ft. of gas in pipe
30 ft. of slightly oil & gas cut mud (4% gas, 6% oil, 90% mud)
IFP: 19# to 22# FFP: 21# to 25#
ISIP: 498# FSIP: 651#
- 11-04-07 Drilled to 4600 ft. DST #2 - 4520 to 4600 ft. (Mississippian)
45", 60", 75", 120"
1st open: Strong blow off bottom in 3 min.
2nd open: Strong blow immediately with gas to surface in 60 min. with
Gauges as follows:
6.3 MCFD 65 min. 1/8 in. choke
6.5 " 70 "
6.7 " 75 "
Rec'd: 25ft. of mud
IFP: 35# to 35# FFP: 39# to 36#
ISIP: 1070# FSIP: 1261#
BHT: 129 F
- 11-05-07 Drilled to RTD of 4685 ft. Ran electric logs.

DST #3 - 4600 to 4636 ft. (Kinderhook Sand - Straddle)
30", 45", 30", 45"
1st open: Weak 1 in. blow died in 20 min.
2nd open: No Blow
Rec'd: 5ft. of mud with specks of oil
IFP: 24# to 26# FFP: 22# to 27#
ISIP: 57# FSIP: 46#
BHT: 131 F
- 11-06-07 **Dry hole.** Plugged well as follows: 1st plug at 1080 ft. with 50 sks, 2nd plug at 450 ft. with 50 sks, 3rd plug at 60 ft. with 20 sks to surface. Plugged rathole with 15 sks, mousehole with 10 sacks. Total of 145 sks of 60/40 Poz with 4% gel. Plug down at 11:00 AM. Released rig.

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DEC 28 2007
ROOM

The Kinderhook Sand DST indicates zone is tight and non-commercial. The Pleasanton appears to be on the edge of the field and has questionable reserves as the #1, 2 & 3 wells will probably recover most of these reserves anyway. The Mississippian had only 10 plus feet of potential reservoir and would require an expensive frac job with questionable success. Based on these factors, we did not think there was sufficient commercial potential and so orders were given to plug the well.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25478

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

10-28-07

DATE <i>10-27-07</i>	SEC. <i>36</i>	TWP. <i>26</i>	RANGE <i>17</i>	CALLED OUT <i>9:00 PM</i>	ON LOCATION <i>1:00 AM</i>	JOB START <i>4:30 AM</i>	JOB FINISH <i>5:30 AM</i>
LEASE <i>Crockett</i>		WELL # <i>4-36</i>	LOCATION <i>Haviland north to county</i>		COUNTY <i>Edwards</i>	STATE <i>Kansas</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>line, 1 1/2 west</i>				

CONTRACTOR *Sterling Drilling*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *441'*
 CASING SIZE *8 5/8 23#* DEPTH *452'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *40'*
 PERFS. _____
 DISPLACEMENT *26.2 BBLs H²⁰*

OWNER *Vincent Oil Corporation*

CEMENT
 AMOUNT ORDERED *450 dx 60/40 poz*
3% CC 2% Gel

COMMON	<i>270 dx</i>	@ <i>11.10</i>	<i>2997.00</i>
POZMIX	<i>180 dx</i>	@ <i>6.20</i>	<i>1116.00</i>
GEL	<i>8 dx</i>	@ <i>16.65</i>	<i>133.20</i>
CHLORIDE	<i>14 dx</i>	@ <i>46.60</i>	<i>652.40</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>472 dx</i>	@ <i>1.90</i>	<i>896.80</i>
MILEAGE	<i>472 dx</i>	@ <i>30</i>	<i>1274.40</i>
			TOTAL <i>7069.80</i>

EQUIPMENT

L.B.
 PUMP TRUCK # *181* CEMENTER *A.T. Drilling*
 HELPER *Tyler Wirtz*
 BULK TRUCK # *357* DRIVER *Kevin Weighous*
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Ran 8 5/8 casing to Bottom, Circulate hole with rig mud, Hook up to pump truck & mixed 450 dx 60/40 poz 3% cc 2% Gel. Shut down & change valves over on manifold & release 8 5/8 TWP. Displace with 26.2 BBLs fresh H²⁰. Cement did circulate, Shut in.

SERVICE

DEPTH OF JOB	<i>452'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE	<i>152'</i>	@ <i>.65</i>	<i>98.80</i>
MILEAGE	<i>30</i>	@ <i>6.00</i>	<i>180.00</i>
MANIFOLD		@	
Head Rental		@ <i>100.00</i>	<i>100.00</i>
		@	
			TOTAL <i>1193.80</i>

CHARGE TO: *Vincent Oil Corporation*
 STREET *155 N Market Suite 700*
 CITY *Wichita* STATE *Kansas* ZIP *67202*
Thank you!

PLUG & FLOAT EQUIPMENT

<i>1-8 5/8 TWP</i>	@ <i>60.00</i>	<i>60.00</i>
	@	
	@	
	@	
	@	
		TOTAL <i>60.00</i>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X W. C. Craig*

X W. C. CRAIG
 PRINTED NAME

Thank you!

ALLIED CEMENTING CO., INC.

25483

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>11.6.07</i>	SEC. <i>36</i>	TWP. <i>26</i>	RANGE <i>17</i>	CALLED OUT <i>3:00 AM</i>	ON LOCATION <i>6:30 AM</i>	JOB START <i>10:00 AM</i>	JOB FINISH <i>11:00 AM</i>
LEASE <i>Crockett</i>		WELL # <i>4-36</i>	LOCATION <i>Heriland north to Kinn</i>		COUNTY <i>Edwards</i>	STATE <i>Ka</i>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			C.L. <i>1/4 west, 1/4 north</i>				

CONTRACTOR *Sterling*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *4685'*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2 x H* DEPTH *1080'*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG _____

PERFS. _____

DISPLACEMENT _____

OWNER *Vincent Oil Corp.*

CEMENT AMOUNT ORDERED *145 ox 60/40 4% Gel*

COMMON	<i>87 ox</i>	@ <i>11.10</i>	<i>965.70</i>
POZMIX	<i>58 ox</i>	@ <i>6.20</i>	<i>359.60</i>
GEL	<i>5 ox</i>	@ <i>16.65</i>	<i>83.25</i>
CHLORIDE		@	
ASC		@	
FLO SEAL -	<i>36 #</i>	@ <i>2.00</i>	<i>72.00</i>
HANDLING	<i>15 ox</i>	@ <i>1.90</i>	<i>286.90</i>
MILEAGE	<i>151.44 mi</i>	@ <i>30</i>	<i>407.70</i>
TOTAL			<i>2,173.15</i>

EQUIPMENT

U.B.

PUMP TRUCK # *120* CEMENTER *Randy Prue* HELPER *Randy Prue*

BULK TRUCK # *342* DRIVER *Kevin Weighous*

BULK TRUCK # _____ DRIVER _____

REMARKS:

1st 1080' 50 ox

2nd 450' 50 ox

3rd 60' 20 ox

15 ox in Rathole

10 ox in Mousehole

SERVICE

DEPTH OF JOB	<i>1080'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>30</i>	@ <i>6.00</i>	<i>180.00</i>
MANIFOLD		@	
TOTAL			<i>995.00</i>

CHARGE TO: *Vincent Oil Corp.*

STREET *155 N Market Suite 700*

CITY *Wichita* STATE *Kansas* ZIP *67202*

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

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TAX			
TOTAL CHARGE			
DISCOUNT			IF PAID IN 30 DAYS

SIGNATURE *X Steven Craig*

SIGNATURE *X STEVEN CRAIG*

PRINTED NAME

Thank you!