

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

12/19/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/11/07</u>	<u>9/12/07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27221-0000
County: Wilson
 NW NE SW Sec. 5 Twp. 30 S. R. 16 East West
2490 feet from (S) / N (circle one) Line of Section
1420 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
Lease Name: Bradford, Richard Well #: 2-5
Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 800' Kelly Bushing: _____
Total Depth: 1141.2' Plug Back Total Depth: 1125'
Amount of Surface Pipe Set and Cemented at 81' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1125'
feet depth to 0 w/ 120 sx cmt.

Drilling Fluid Management Plan AHINS 3-1709
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 12-18-07
Subscribed and sworn to before me this 18th day of DECEMBER,
20 07.
Notary Public: George E. Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
DEC 26 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: SEK Energy, LLC. Lease Name: Bradford, Richard Well #: 2-5
Sec. 5 Twp. 30 S. R. 16 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature

Name	Top	Datum
Lenapah Limestone	382 1/2'	+417 1/2'
Altamont Limestone	423'	+377'
Pawnee Limestone	540'	+260'
Oswego Limestone	621'	+179'
Verdigris Limestone	733 1/2'	+66 1/2'
Mississippi	1045'	-245'

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		81'	Portland	75	See Attached
Production	6 3/4"	4 1/2"	10.5	1125'	Thickset	120	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

RECEIVED KANSAS CORPORATION COMMISSION

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CONSOLIDATED OIL WELL SERVICES, *LLC*
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8876

TICKET NUMBER 12623
LOCATION Euclid
FOREMAN Toy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-07	8268	Burdford 2-5				Wilson
CUSTOMER <u>Dart Cherokee Basin</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>			<u>240</u>	<u>Cliff</u>		
CITY <u>Independence</u>			<u>515</u>	<u>Calin</u>		
STATE <u>Ks</u>		ZIP CODE <u>67301</u>				

JOB TYPE Surface HOLE SIZE 18" HOLE DEPTH 5' CASING SIZE & WEIGHT 8 3/4"
 CASING DEPTH 71' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/bk 65" CEMENT LEFT in CASING 15'
 DISPLACEMENT 401 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 3/4" casing. Break circulation w/ water.
Mixed 75lbs Class A Cement w/ 22 Gels + 22 Gels @ 15" disp
Cement w/ 401 water. Shut casing in. Good cement to surface.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	3.30	132.00
11015	25585	Class 'A' Cement	12.20	312.14
1102	140 [#]	22 Gels	.67 [#]	93.80
11184	140 [#]	22 Gel	.15 [#]	21.00
1107	18 [#]	44 Flacks	1.90 [#]	34.20
5407		Ten Mileage Bulk Truck	m/c	200.00
			SUB TOTAL	2121.00
			SALES TAX	67.03
			ESTIMATED TOTAL	2188.03

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CONSERVATION DIVISION
WICHITA, KS

Thank You!

2163410

AUTHORIZATION Called by George Slankin

TITLE Co-Rep

DATE

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12662
 LOCATION EURONA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-07	2368	Bradford 2-5				Wilson
CUSTOMER Dart Cherokee Basin / SEK			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			445	Justin		
CITY Independence			479	Shannon		
STATE KS						
ZIP CODE 67301						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1137' CASING SIZE & WEIGHT 4 1/2 10.5# new
 CASING DEPTH 1135' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 37 bbl WATER gal/sk 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17.9 bbl DISPLACEMENT PSI 500 ~~WATER~~ PSI 1000 Bump Plug Rate _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 bbl fresh water. Pump 6 sks Gel Flush w/ Hulls, 10 bbl Former, 10 bbl water spacer. mixed 120 sks Thick Set Cement w/ 8" Kol-Seal pulsk @ 13.2# yield 1.73. wash out Pump & Lines. Shut down. Release Latch down Plug. Displace w/ 17.9 bbl fresh water. Final Pumping Pressure 500 psi. Bump Plug to 1000 psi. wait 5 minutes. Release Pressure. Float Hold Shut string in @ 0 psi. Good Cement Returns to Surface = 9 bbl string to bit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2 nd well of 2	0	0
1126 A	120 SKS	THICK Set Cement	15.40	1848.00
1110 A	960 #	Kol-Seal 8" pulsk	-30 #	288.00
1118 A	300 #	Gel Flush	.15 #	45.00
1105	50 #	Hulls	.36 #	18.00
5407	6.6 Tons	Ten Mileage Bulk Truck	MIS	285.00
1143	1 gal	Sepo	27.25	27.25
1140	2 gal	Bi-Cide	42.00	84.00
RECEIVED KANSAS CORPORATION COMMISSION DEC 26 2007 CONSERVATION DIVISION				
Sub Total				2822.55
SALES TAX 6.3%				178.37
ESTIMATED TOTAL				3000.92

AUTHORIZATION Witnessed By George

TITLE SEK Co. Rep.

DATE _____

216489