KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form must be Typed

3000

Operator: License # 5278	API NO. 15- 189-22616-0000
Name: EOG Resources, Inc.	County STEVENS
Address 3817 NW Expressway, Suite 500	<u>SFSF_Sec23_</u> Twp <u>32_S.R37_</u>
City/State/Zip Oklahoma City, Oklahoma 73112	330 Feet from S/N (circle one) Line of Section
Purchaser: TEPPCO CRUDE OIL, LLC & ANADARKO PROD. CO	330 Feet from E/W (circle one) Line of Section
Operator Contact Person: TERRY FOSTER	Footages Calculated from Nearest Outside Section Corner:
Phone (405) 246-3152	(circle one) NE (SE) NW SW
Contractor: Name: ABERCROMBIE RTD, INC.	Lease Name WILLIS Well # 23 #3
License: 30684	Field Name
Wellsite Geologist:	Producing Formation ST. LOUIS
Designate Type of Completion	Elevation: Ground 3097' Kelley Bushing 3109'
X New Well Re-Entry Workover	Total Depth 6500' Plug Back Total Depth 6387'
	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan AH JUS 5-7-89
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back ———Plug Back Total Depth	Dewatering method used <u>EVAPORATION</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
10/13/07 10/22/07 12/19/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S R E [] W
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, work Information on side two of this form will be held confidential for a period 82-3-107 for confidentiality in excess of 12 months). One copy of all	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. For of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
	late the oil and gas industry have been fully complied with and the statements
Signature Jerry Fatter	
	28/07
Subscribed and swom to before me this 28TH day of DECEMBER 20 07	Letter of Confidentiality Alexander DOPATION COMMON
Notary Public	Geologist Report Received
Date Commission Expires	UIC Distribution CONSERVATION DIVISION WICHIA KS

Side Two

Operator Name EOG R	ESOURCES, IN	IC.		Lease Na	me WILLIS		Well #	23 #3
Sec. <u>23</u> Twp. <u>32</u>	_ s.r. <u>37</u>	☐ East 🛛	West	County _	STEVENS			
INSTRUCTIONS: Show tested, time tool open a temperature, fluid reco Electric Wireline Logs su	and closed, flowi very, and flow	ng and shut-in p rates if gas to	ressures, v surface du	vhether shut-i uring test. A	n pressure reacl	ned static level, hy	ydrostatic p	ressures, bottom hole
Drill Stem Tests Taken (Attach Additional Sh	eets.)	X Yes] No	X Lo	9	Formation (Top), D	Pepth and D	atums Sample
Samples Sent to Geologi	ical Survey	☐ Yes 🗓] No	Name		Тор	Da	itum
Cores Taken		☐ Yes 🔯	No					
Electric Log Run (Submit Copy.)		X Yes] No	SEE ATTA	CHED			
List All E.Logs Run: SONIC ARRAY, SD/DL MICRO, MICROLOG, A HOLE VOL, CBL, AND	array comp r	ESISTIVITY. A						
		CASING RE	CORD	X New X	Used			
	Repor	t all strings set-co	onductor, su	urface, intermo	ediate, production	n, etc.	,	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	2.	4	1663'	MIDCON 2 PP	300	SEE CMT TIX
						РР	180	
PRODUCTION	7 7/8	5 1/2		5.50	6491'	50/50POZ PP	95	SEE CMT TIX
Purpose	Depth	ī			JEEZE RECORD			
Purpose Perforate	Top Bottom	Type of Ce	ement	#Sacks Used	· · · · · · · · · · · · · · · · · · ·	Type and Pe	rcent Additi	ves
Protect Casing Plug Back TD								
Plug Off Zone						<u> </u>		
Shots Per Foot	PERFORATION Specify Foot	RECORD - Bridg age of Each Inter	je Plugs Se val Perfora	et/Type ted		re, Shot, Cement S d Kind of Material L		ord Depth
4	6343'-6361'				NONE.			

							<u> </u>	

TUBING RECORD	Size 2 7/8	Set At 63091		Packer At N/A	Liner Run	☐ Yes 🗓	No	
Date of First, Resumed 11/10/07	Production, SV	VD or Enhr.	Producing]Pumping []G	as Lift Oth	er (Explain)	
Estimated Production	Oil	Bbls. C	3as	Mcf W	ater Bbls.	Gas-Oil I	Ratio	Gravity
Per 24 Hours	86		5	1	125	58		46.6
Disposition of Gas:	METHOD	OF COMPLETION	V			Production Inter-	val	
☐ Vented 💢 Sold	Used on L	ease	Open Hole	Perforati	ion Dually (Comp. Commin	gled	
(If vented, submit)	ACO-18.)		Other (Sp	ecify)				

ACO-1 Com	ACO-1 Completion Report										
Well Name :	WILLIS 23 #3										
FORMATION	TOP	DATUM									
BASE OF HEEBNER	4133	-1024									
LANSING	4251	-1142									
MARMATON	4916	-1807									
CHEROKEE	5117	-2008									
ATOKA	5523	-2414									
MORROW	5622	-2513									
CHESTER	6170	-3061									

CONFIDENTIAN

DEC 2 8 2017

KCC

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008

Cementing Job Summary

F					TI	ne Road	i to Ex	cellen	ce St	arts v	ith S	afety							
Sold To #:					ір То	#: 2605				ote #:					Sales	Orde	r#: 54	24737	
Customer			OURC	ES IN	IC				Cus	tome	r Rep	: Tay	lor, La	эггу	1				
Well Name	: Wil	lis					Well #	: 23#3	- · · · · ·						WI #:				
Field:			C	ity (S	AP):	UNKNO	WN	Coun	tv/Pai	rish: \$	Stever	าร				: Kans	2800	NIKIIN	THE STATE OF THE S
Contracto	r: AE	BERCR			··············	Rig/PI									Journa	- Italis	-		الم المريال
Job Purpo	se: (Cemen	t Surfa	ace C	asing												\r	acir 9	8 98
Well Type:						Job T	Abe. C	ement	Surfa	CO Cs	eina						./	Misko C	, 6 5
Sales Pers					1	Srvc S							MOLL	ID E		0400		<u> </u>	100
					•	CHES	TER						MBU	IDE	mp #:	2430	o5 	(A)	
								Job Pe											
HES Em		me	Exp Hi 9.5		mp #		S Emp			KP Hrs					mp Na	me	Ехр Н	rs Er	np#
Adrain	EKIN		9.5	324	4693	G	JSON,	ROSCO	<u>ا ۲</u>	9.5	1061	54	KING	, ANI	DREW		9.5	423	271
OLDS, RO	YCE	Ε	9.5	300	6196		ANT, C	HESTE	R 9).5	2430	55							
								Faui	pmen	nt .	l						ــــــ		
HES Unit #	Die	stance-	1 wav	HES	Unit:	# Diss	tance-1			3 Unit	# n	istan	ce-1 w	mv I	HFC	Unit #	Diet	nce-1	
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10988832		mile		5402	29	50 m				11U 50 mile			D0315		50 m				
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Date	0"	Hours	011	perat) Hour	- 1	Date] '	Dn Loc Hou			erating lours	3	U	rte	Or	Locati Hours	on	Operat	- 1
	+	110410		11001	-		-+	1100		 	10018					HOUIS		Hour	8
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ormation D	epth	(MD) T	ор			Bot	tom			Calle	d Out		13 -		2007	19:3		CST	
orm Type					BHST						catio	n			2007	22:0		CST	
ob depth M	D	1	700. ft		Job D	epth TV	D	170). ft		tarted				2007	05:3		CST	
Vater Depth						Above		4.	ft	-	omple				2007	06:3		CST	
erforation [epth	(MD) F	rom			To	1	!			ted L			Oct -		07:3	0	CST	
								Well	Data	· · · · · · · · · · · · · · · · · · ·									
Descriptio	n	New / Used	press ps	sure	Size in	ID in	Weigi Ibm/i		TI	hread		Gı	rade		MD R	Bottom MD	TVI	Т	tom VD
Surface Hole				1		12.25	 	+				+				ft 1700.			<u>R</u>
urface Casing		Used			8.625	8.097	24.									1700.	1	 	
							Street	in marking	al a socie	A. St.		E.C.				1	0.485		
					Descrip	tion						Qty	Caty	uom	Dep		RE		ED
HOE,CSG,TIG				RD								1	E	Α		KANSA	S CORP	ORATIO	N COM
LR,FLT,TROP												1	E	Α					
UTOFILL KIT,												1	E	A			JAN	02	2008
ENTRALIZER				G X								9	E	Α					•
LP,LIM,8 5/8,F												2	Ε	A			CONSE	WATION	D11/10/0
ASKET - CEM												1		A			M	ICHITA.	KS
UG,CMTG,T												1	E						
MINISTER S																	4		
Туре	Size	Qty	Make	Dept		Туре	Size	Qty	_N	lake	Depth		Туре	<u> </u>	Si	ze	Qty	Ma	ke
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uide Shoe oat Shoe oat Collar sert Float tage Tool						ainer							plug s Conta						

Summit Version: 7.20.130 Sunday, October 14, 2007 05:49:00

Cementing Job Summary

Gallin	g Agt	Conc		A	sisteman Blancia						
	ment Fid	Conc	Surfactan	it		Conc		Туре		Qty	Conc %
10224	V2-20-716-716-716-716-716-716-716-716-716-716	Conc	Inhibitor	1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1	ni nya taupaka	Conc	Sand	d Type	102101243	Size	Qty
4	A CONTRACTOR OF THE PARTY OF TH				erwie is	7/4					
Fluid #	Stage Type		ald Name		Oty	Qty uom	Mixing Density Ibm/gai	Yleid ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/si
1	Lead Cement	MIDCON-2 CEM SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLO	ALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)			- ~ •		· · · · · · · · · · · · · · · · · · ·			
	0.1 %	WG-17, 50 LB SH	((100003623)							·	
	18.138 Gal	FRESH WATER								· · · · · · · · · · · · · · · · · · ·	
2	Tail Cement	CMT - PREMIUM (100012205)	PLUS CEMENT		180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM	PLUS - CLASS C	REG	OR TYPE	III, BUL	K (100012	205)	·	<u> </u>	
	2 %	CALCIUM CHLOR									
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.324 Gal	FRESH WATER					·				
New York	Displacement				103.00	bbl	8.33	.0	.0	.0	
SF. 2	the professional and the control of			Σiβes.				Tomas Toping		A. Carrie	
	ement	Shut in: insta	int L	ost Ret	turns		Cement SI	urry		Pad	
	Cement	5 Min	C	ement	Returns		Actual Dis	placeme	nt	Treatm	ent
rac G	radient	15 Min	s	pacers			Load and E	3reakdov	v n	Total J	ob
N. X.		France of the Control			11.						
Hrcul		Mixing			Displac	ement			Avg. Jo	b	
	ent Left in Pipe		Reason Shoe J								
TEC R	ing # 1 @	ID Frac ring			rac Rin		ID	F	rac Ring	# 4 @	ID
Th	e Information	Stated Herein	s Correct	Custome	Represe	ntative Sig	1.		as		



RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130 Su

Sunday. October 14, 2007 05:49:00

Well Type: Development Well

Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 302122 Ship To #: 2605600 Quote #: Sales Order #: 5424737 Customer: EOG RESOURCES INC Customer Rep: Taylor, Larry Well Name: Willis Well #: 23#3 API/UWI #: Field: City (SAP): UNKNOWN | County/Parish: Stevens State: Kansas egal Description: .at: Long: Contractor: ABERCROMBIE Rig/Platform Name/Num: #8 Job Purpose: Cement Surface Casing Ticket Amount:

Sales Person: BLAKEY, JOSEPH Srvc Supervisor: OLIPHANT, MBU ID Emp #: 243055
CHESTER

Job Type: Cement Surface Casing

dientre i historia Call Out 10/13/2007 19:30 Safety Meeting 10/13/2007 RECEIVED 21:30 KANSAS CORPORATION COMMISSION Arrive at Location from 10/13/2007 Service Center 23:00 JAN 0 2 2008 Assessment Of Location 10/13/2007 Safety Meeting 23:05 CONSERVATION DIVISIDAL Safety Meeting - Pre Rig-Up 10/13/2007 WICHITA, KS 23:10 Rig-Up Equipment 10/13/2007 23:15 Wait on Customer or 10/13/2007 RIG STILL DRILLING / **Customer Sub-Contractor** 23:30 **RUN 8 5/8 CASING** Equip AND FLOAT EQUIPT Wait on Customer or 10/14/2007 CASING ON BOTTOM Customer Sub-Contractor 05:00 @ 1670 FT / HOOK UP Equipm LINES TO MUD / **CIRCULATE HOLE** Safety Meeting - Pre Job 10/14/2007 **SWITCH LINES TO** 05:15 **HALLIBURTON** Start Job 10/14/2007 05:30 **Test Lines** 10/14/2007 3500. 05:33 0 **Pump Lead Cement** 10/14/2007 7 158 0 100.0 300 SK MIDCON II @ 05:36 11.4 PPG **Pump Tail Cement** 180 SK PREM PLUS @ 10/14/2007 43 158 166.0 05:59 14.8 PPG Shutdown 10/14/2007 201 145.0 **FINISHED MIXING** 06:07 CEMENT Drop Plug 10/14/2007 **HWE TOP PLUG** 06:08 Pump Displacement 10/14/2007 7 103 0 15.0 **FRESH WATER** 06:10 DISPLACEMENT

Sold To #: 302122

Ship To #:2605600

Quote #:

Sales Order #:

5424737

SUMMIT Version:

7.20.130

Sunday, October 14, 2007 06:36:00

Cementing Job Log

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				(10 to 10 to		
Displ Reached Crnnt	10/14/2007 06:20	7	40		200.0	Services Service (1994) the Committee (1994) the Co
Other	10/14/2007 06:28	2	93	500.0	400.0	SLOW RATE
Bump Plug	10/14/2007 06:38	2	103		525.0	
Pressure Up	10/14/2007 06:39				1100. 0	TEST FLOATS
Release Casing Pressure	10/14/2007 06:40		103		.0	FLOAT HOLDING / CIRCULATED CEMENT TO PIT
Safety Meeting - Pre Rig- Down	10/14/2007 06:45					
Rig-Down Equipment	10/14/2007 06:50					THANK YOU FOR CALLING HALLIBURTON
End Job	10/14/2007 07:30					CHESTER AND CREW

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008

CONSERVATION DIVISION WICHTA CONTROL

Sold To #: 302122

Ship To #:2605600

Quote #:

Sales Order #:

5424737

SUMMIT Version: 7.20.130

Sunday. October 14, 2007 06:36:00

Cementing Job Summary

Sold To #: 3	02122				#: 26056			Quote #:		oty		-	Color	Ondon	#- 5420	EAE
Customer: E		SOLI			W. 2000C			custome		Door	ia Da		OLIVE	Order	# : 5439	040
Well Name:		<u>500</u>	NOLO	1110	<u></u>	Nell #:		ALPUNIA	я кер:	Pa66			.na.			
Fleid:	VVIIII0		- Lan	. /O A DY.				Do ele ber	M		A.		VI #:			
	ADCO	·no4		(JOAF).	UNKNOW		County/		Stevens				State	: Kansa	38	
Contractor:						COM	Name/N	um: 8								
Job Purpose				don Casi												
Well Type: D							ment Pn									
Sales Persor	n: BLA	ŒY,	JOSE	PH	Sive Si		sor: SM		BBY	Į,	MBU I	D Er	np #:	10603	6	
						J	Job Pen	onnel								
HES Emp	Name	Ex	p Hrs	Emp#		Emp I		Exp He	Emp	*	HE	8 En	np Na		Exp Hre	Emp#
BERUMEN,		1	7.0	267804	BROAD	-	RYAN	3.5	43189		CLEM		ANTI	HONY	3.5	198516
EDUARDO		4			Metthew			 	 		Jason				ļ	
COBLE, RAN	1DALL	114	4.5	347700	LOPEZ,	CARL	os	12.5	32197	5	SMITH	I, BO	BBY \	Vayne	3.5	106036
Gene			i		<u> </u>		Fauton		1						L	L
HES Unit #	Not-	4 -		UEO 15-7	A Blea		Equipn			. 4	- 4			11.17.7		
10251403C	Distant 50 mile			HE8 Unit 10666807		ence-1		HES Unit 0697801		mile	e-1 w			Unit #		ce-1 way
			<u> </u>	10000007	30 m			10097601	50	mae		_	10948	0/10	50 mile	·
D0132	50 mile															
							Job Ho	enux								
Date	On Loc		, ,	ereting	Date	C	n Locati		erating	T	Dat	be	Oi	Locati		perating
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OTAL					<u> </u>		1	1-11-11					<u>ــــــــــــــــــــــــــــــــــــ</u>			
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ormation Nar		h -										Dete		Tim		me Zone
ormation Dep	XII (ML)	1100	<u>'l</u>	mus	Bott	om I			od Out		21 - (10:0		CST
om Type ob depth MD		851	00. ft	BHS	Depth TVI		6500.		ocation Started		21 - (12:3		CST
Vater Depth			<u>ω. π</u>		Ht Above F		4. ft		Complet		22 - (02:4		CST
Perforation De	noth (NA)	Em		TAN I	To	<u> </u>	7.11		urted Lo	_	22 - (05:3		CST
OTTO ELECT DE	bo. les	17.10	<u></u>			L	Well D		1 (60 LU		22 - (<i>7</i> 4 - <i>1</i>	2001	1 00.0		COI
Description	, Na	w /	Max	Size	GI I	Weigt		Threed		0-	ade	Ton	MD	Botton	T	Bottom
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Production Basing Production Hole LR,FLT,5-1/2 I HOE,FLOAT,5 ENTRALIZER IT,HALL WELL OLLAR-STOP	8RD,14- 5 1/2 8R ASSY - D-A	23PPI 0,2 34 TURE	F,2-3/4 4 SUPI 30 - AF	Descri I ER SEAL	ption	******	l And		236)	Qty 1 1 1	Caty i	A A A		oth	Supr	
Production Basing Production Hole LR,FLT,5-1/2 I HOE,FLOAT,5 ENTRALIZER IT,HALL WELL OLLAR-STOP	8RD,14- 5 1/2 8R ASSY - D-A	23PPI 0,2 34 TURE	F,2-3/4 4 SUPI 30 - AF	Descri I ER SEAL	ption	**************************************			(-) ((*)	Qty 1 1 1 17	City (A A A		oth	Supp	
Production asing Production Hole LR,FLT,5-1/2 I HOE,FLOAT,5 ENTRALIZER IT,HALL WELL OLLAR-STOP LUG,CMTG,TC	8RD,14- 5 1/2 8RI ASSY - D-A 0-5 1/2"-\	23PPI 0,2 34 TURE V/DOX	F,2-3/4 4 SUPI 30 - AF	Descri I ER SEAL	iption					Oty 1 1 17 1 1	Ed Ed Ed Ed	Jom A A A A	Det		Supr	
Production asing Production Hole LR,FLT,5-1/2 HOE,FLOAT,5 ENTRALIZER IT,HALL WELL OLLAR-STOP LUG,CMTG,TC	8RD,14- 6 1/2 8RI ASSY - D-A 2-5 1/2"-\ OP,5 1/2"-\	23PPI 0,2 3/4 TURE V/DOX	F,2-3/4 4 SUPI 30 - AF GS E,4.38 I	Descri L ER SEAL PI - MIN/5.09	ption MA					Qty 1 1 1 17 1 1	E E E E E	Jom A	Deg			ONAFIDI S Dalai
Production asing Production Hole LR,FLT,5-1/2 HOE,FLOAT,5 ENTRALIZER IT,HALL WELL OLLAR-STOP LUG,CMTG,TC	8RD,14- 5 1/2 8RI ASSY - D-A -5 1/2"-\ OP,5 1/2"-\	23PPI 0,2 3/4 TURE V/DOX	F,2-3/4 4 SUPI 30 - AF GS E,4.38 I	Descri L ER SEAL PI - MIN/5.09	iption					Qty 1 1 17 1 1 1	City (Jom A	Deg		Supp	
Production Casing Production Hole CLR,FLT,5-1/2 SHOE,FLOAT,5 CENTRALIZER SIT,HALL WELL COLLAR-STOP PLUG,CMTG,TG	8RD,14- 6 1/2 8RI ASSY - D-A 2-5 1/2"-\ OP,5 1/2"-\	23PPI 0,2 3/4 TURE V/DOX	F,2-3/4 4 SUPI 30 - AF GS E,4.38 I	Descrit ER SEAL PI - MIN/5.09 Depth	ption MA Type	Size				Qty 1 1 17 1 1 1 Top	E E E E E	AAAAA	Deg			ONAFIDI S Dalai
Production Basing Production Hole Production H	8RD,14- 6 1/2 8RI ASSY - D-A 2-5 1/2"-\ OP,5 1/2"-\	23PPI 0,2 3/4 TURE V/DOX	F,2-3/4 4 SUPI 30 - AF GS E,4.38 I	Descrit ER SEAL PI - MIN/5.09 Depth	ption MA Type acker	Size				Qty 1 1 17 1 1 1 Top	E E E E E E E E E E E E E E E E E E E	yom A A A A A	Deg			ONAFIDI S Dalai
Production Casing Production Hole CLR,FLT,5-1/2 CHOE,FLOAT,5 CENTRALIZER CIT,HALL WELL COLLAR-STOP CLUG,CMTG,TC Type Suide Shoe	8RD,14- 6 1/2 8RI ASSY - D-A 2-5 1/2"-\ OP,5 1/2"-\	23PPI 0,2 3/4 TURE V/DOX	F,2-3/4 4 SUPI 30 - AF GS E,4.38 I	Descrit ER SEAL PI - MIN/5.09 Depth	ption MA Type acker ridge Plug	Size				Qty 1 1 17 1 1 1 Top Bott	EDED	AAAA	Det			ONAFIDI S Dalai

JAN 0 2 2008

Cementing Job Summary

Gellin	g Agt		C	onc	Surfact	ent		Conc	Ack	Type		Qty	C	onc
reatn	nent Fld		C	onc	Inhibito	r		Conc		d Type		Size	Q	
det visi	A Carrie	3.41		4 (4) (4) (4) (4) (4) (4) (4) (4			Trans.		74.5			A MARIAN GIVE		
1	AND ALL WHEN				4.876	100000	MARKET PROPERTY.	A PARE			1.76	4416		
Fluid #	Stage T			Fluid			Qty	Qty	Mixing Density Ibm/gal	Yield ft3/si	P		To n Flui	tal Mix d Gal/s
ı	Water Spa	cer	1		••••		0.00	bbl		.0	.0	.0	1	
2	Lead Siun		POZ PI (14239)	REMIUM PLU	8 50/50 - SI	BM	95.0	sacks	13.5	1.63	7.27			7.27
	6 %		CAL-SE	AL 60, BULK	(10006402	2)	· * · · · · · · · · · · · · · · · · · ·	·						
	10 %		SALT,	BULK (100003	695)									
	6 ibm		GILSO	NITE, BULK (1	00003700)			****						
	0.6 %		HALAD	(R)-344, 50 LI	B (10000367	70)								
	0.5 %		D-AIR	3000 (1010074	146)				······································					
	7.266 Gal		FRESH	WATER			·····		······································					
	0.1 %		WG-17	50 LB SK (10	00003623)									
	Plug Rat a Mouse Hole		POZ PF (14239)	REMIUM PLU	8 50/50 - 88	3 M	25.0	sacks	13.5	1.63	7.27		7	7.27
	6 %		CAL-SE	AL 60, BULK	(100084022	2)						*		
	10 %		SALT, E	SULK (100003	695)									
	6 lbm		GILSON	lITE, BULK (1	00003700)									
	0.6 %		HALAD	(R)-344, 50 LE	3 (10000367	70)								
	0.5 %		4	000 (1010074	46)									
	7.266 Gal		1	WATER										
	0.1 %		WG-17,	50 LB SK (10	0003623)									
	Displacem						153.00	bbl		.0	.0	.0		
		An interest				7				PP-19392600			2300	
	ement			t in: instant		Lost Re			Coment S			Pad		
	Coment		5 M				Returns	 	Actual Dis			Treat	*****	
ac G	adient	12. 21.A3	15 1	kin	SV-271-50 (7) - C-271/2	Spacen			Load and	Breakd	own j	Total	Job	esar vicus
*******			\$ 12 9 F 9 W.			- 525				**************************************			100	
Come	enng ; ent Left in P	W	14	Mixing 47.47 ft Rea	L Char	loint	Displac	ement	<u></u>		Avg.	JOD		
	ing #1@	Hbe	ID	Frac ring # 2			Frac Rin		I I D		E-ma Di-	~#4	7.	D
IEU K	A = , G		101	rrac mg # 2	451		er Represe			<u>'</u>	Frac Rin	N = 4 G		וט
The	e Informa	tion	Stated	Herein Is (Correct	- Control		, P	essorie.					

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RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008

CONSERVATION

Cementing Job Log

Sold To #: 302122	Ship To #: 260	5600		Quote #	ts with S	w/01 /	8-1-	- O-los # 5420545
Customer: EOG RESOURCES	SINC				er Rep: I	Passin D	2lo 2lo	s Order #: 5439545
Well Name: Willis		Well #	: 23#3		or 10p. 1		PVUWI#:	· · · · · · · · · · · · · · · · · · ·
Field: City	(SAP): UNKNO		ounty/F	arish:	Stevens			: Kansas
Legal Description:							lo Call	- Nai Isas
Lat:			1	.ong:				
Contractor: ABERCROMBIE	RJa/P	latform	Name/N					
Job Purpose: Cement Product	ion Casing				· · · · · · · · · · · · · · · · · · ·	Ticke	t Amount	
Well Type: Development Well		ype: Ce	ment Pr	oduction	Casing	1	· zuilouili	
Sales Person: BLAKEY, JOSEI	PH Srvc	Bupervi	sor: SM	TH. BO	BBY	MRU	ID Emp#	• 108036
				PANNE	6. PARKET		Section of the sectio	
							(a) a	Commence
			anda .					TO SECOND
				***	Term		10-	THE PARTY OF
Call Out	10/21/2007							
Donat from Sandar Gud	10:00	↓						
Depart from Service Center or Other Site	10/21/2007 11:30							JOURNEY
outer one	11.30				1			MANAGMENT
							1	MEETING BEFORE
Arrive at Location from Other	10/21/2007	 			 	 	 	DEPARTURE ASSESS LOCATION -
Job or Site	12:30	}]		1			SPOT TRUCKS -
						1		LAYING DOWN D.P.
0.00								UPON ARRIVAL
Pre-Rig Up Safety Meeting	10/21/2007		1					
Rig-Up Equipment	12:40				ļ	ļ	<u> </u>	
Ng-op Equipment	10/21/2007 12:45				1			PUMP TRUCK AND
Comment	10/21/2007	 			 	 		BULK TRUCK
	14:00		ĺ		l			OUT OF HOLE WITH
Rig-Down Equipment	10/21/2007		 			 	 	COLLARS LAY DOWN KELLY AND
	14:01				1	1		MOUSE HOLE
Start In Hole	10/21/2007							RIG UP CASING CREW
	15:00				ļ	}		AND START IN HOLE
Casing on Bottom	4004000				a	ECEIVE		WITH CSG.
asing on Bottom	10/21/2007 21:00		j	921	NSAS COR	PORATION	COMMISSIO	RIG UP SWAGE AND
	21.00		ļ	in vi		i	<u> </u>	OING MINIG FOR Z
					IΔI	N 0 2 2	800	HOURS TO CONDITION
re-Job Safety Meeting	10/21/2007					-		MUD
	22:30				CONS	ERVATION D	ivision	CONFID
Start Job	10/21/2007					Mil Park		INFC?
	22:42							hills ico
est Lines	10/21/2007							2000 PSI
rump Cernent	22:43							\·
Simp College	10/21/2007 22:46	1	- 1	4		:		15 SKS TO FILL RAT
ump Cement	10/21/2007			3				HOLE
	22.52	I	I	٠	j	ì	ì	10SKS TO FILL MOUSE

Sold To #: 302122

Ship To #:2605600

22:52

Quote #:

Sales Order #:

HOLE

5439545

SUMMIT Version:

7.20.130

Monday, October 22, 2007 04:12:00

Cementing Job Log

Party Commission		Parts 144	V.		74		
Comment	10/21/2007 22:53		erinatean, erin		l Sebraine A	Market L	CEMENTED UP TRUCK AND LINES
Wait on HES Materials to Arrive - Start Time	10/21/2007 22:55						WAITING ON 2ND TRUCK TO ARRIVE
Wait on HES Materials to Arrive - End Time	10/22/2007 02:00						4 hours of down time.
Test Lines	10/22/2007 02:43						PRESSURE TEST LINES TO 2000 PSI
Pump Cement	10/22/2007 02:45	5.5	27.5	34.5		300.0	95 SKS 50/50 POZ @ 13.5#
Drop Top Plug	10/22/2007 02:56						
Clean Lines	10/22/2007 02:56						TO DITCH
Pump Displacement	10/22/2007 03:02	5	153.5	0		100.0	FRESH WATER
Displ Reached Cement	10/22/2007 03:04	5	7	7		400.0	CAUGHT CEMENT @ 7BBLS INTO DISPLACEMENT
Other	10/22/2007 03:28	2	10.5	143		500.0	SLOWED RATE
Bump Plug	10/22/2007 03:34	2		154		1200. 0	PRESSURED PLUG UP TO PSI
Check Floats	10/22/2007 03:36						FLOATS HELD
End Job	10/22/2007 03:37						
Pre-Rig Down Safety Meeting	10/22/2007 03:43						
Rig-Down Equipment	10/22/2007 03:44						•
Depart Location for Service Center or Other Site	10/22/2007 05:30						JOURNEY MANAGMENT MEETING BEFORE DEPARTURE



RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008

CONSERVATION DIVERSITY WICHIELD

Sold To #: 302122

Ship To #:2605600

Quote #:

Sales Order #:

5439545

SUMMIT Version:

7.20.130

Monday, October 22, 2007 04:12:00