

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

12/17/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316  
Name: FALCON EXPLORATION, INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NCRA  
Operator Contact Person: RONALD S. SCHRAEDER  
Phone: ( 316 ) 262-1378  
Contractor: Name: VAL ENERGY INC.  
License: 5822  
Wellsite Geologist: TED JOCHEMS JR

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening  Re-perf.  Conv. to Enhr./SWD   
Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/02/07 9/11/07 11/28/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21677-0000  
County: GOVE  
NW SE SE NE Sec. 26 Twp. 13 S. R. 30  East  West  
2100 feet from S / (N) (circle one) Line of Section  
490 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BEOUGHER "A" Well #: 2

Field Name: GOVE  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2869 Kelly Bushing: 2874  
Total Depth: 4580 Plug Back Total Depth: 4555'  
Amount of Surface Pipe Set and Cemented at 361 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2317' Feet  
If Alternate II completion, cement circulated from 2320  
feet depth to SURFACE w/ 450 sx cmt.

Drilling Fluid Management Plan AKINS 4-9-05  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Schraeder  
Title: ENGINEER Date: 12/17/07

Subscribed and sworn to before me this 17TH day of DECEMBER, 2007.

Notary Public: Rosann M Schippes  
Date Commission Expires: 9/28/11

ROSANN M. SCHIPPES  
NOTARY PUBLIC  
STATE OF KANSAS  
9/28/11

**KCC Office Use ONLY**  
Y Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**DEC 17 2007**  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION

**CONFIDENTIAL**  
 DEC 17 2007  
 KCC

Operator Name: FALCON EXPLORATION, INC. Lease Name: BEOUGHER "A" Well #: 2  
 Sec. 26 Twp. 13 S. R. 30  East  West County: GOVE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  CNL/CDL; MEL;DIL;BHCS JOHNSON                  4466(-1592) MISSISSIPPIAN                  4486(-1612)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2298</td> <td>+576</td> </tr> <tr> <td>B/ANHYDRITE</td> <td>2328</td> <td>+546</td> </tr> <tr> <td>HEEBNER</td> <td>3877</td> <td>-1003</td> </tr> <tr> <td>LANSING</td> <td>3916</td> <td>-1042</td> </tr> <tr> <td>BKC</td> <td>4208</td> <td>-1334</td> </tr> <tr> <td>PAWNEE</td> <td>4324</td> <td>-1450</td> </tr> <tr> <td>FT SCOTT</td> <td>4388</td> <td>-1514</td> </tr> <tr> <td>CHEROKEE</td> <td>4420</td> <td>-1546</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	2298	+576	B/ANHYDRITE	2328	+546	HEEBNER	3877	-1003	LANSING	3916	-1042	BKC	4208	-1334	PAWNEE	4324	-1450	FT SCOTT	4388	-1514	CHEROKEE	4420	-1546
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	361'	COMMON	225	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	4579'	CLASS 'A'	175	.3% CFR, .3% FL, 1/4#CELL
DV TOOL		5-1/2"		2317'	LITE	450	1/4# FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4460-4461	100 SX COMMON	4460-61'
4	4502-4513'		
4	4514-4522'		

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 DEC 17 2007

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>4000'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

28659

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL  
DEC 17 2007

SERVICE POINT:

Oakley Ks

DATE <u>9-2-07</u>	SEC. <u>26</u>	TWP. <u>13S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>2:45 PM</u>	JOB START <u>5:45 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Beougher</u>	WELL # <u>"A"-2</u>	LOCATION <u>Gove 45-7W-14S-41S</u>		COUNTY <u>Gove</u>	STATE <u>Kan</u>		

CONTRACTOR Val Dils Co #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 365'

CASING SIZE 8 5/8 DEPTH 362

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 22 BBL

OWNER Same

CEMENT AMOUNT ORDERED 225 sks com

3% CC - 2% Gel

COMMON	<u>225 - sks @</u>	<u>12.60</u>	<u>2,835.00</u>
POZMIX	@		
GEL	<u>4 - sks @</u>	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8 - sks @</u>	<u>46.80</u>	<u>372.80</u>
ASC	@		

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 17 2007

CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>237 - sks @</u>	<u>1.90</u>	<u>450.30</u>
MILEAGE	<u>94 pm sk/mile</u>		<u>895.86</u>
TOTAL			<u>4,620.56</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 422 HELPER Larene

BULK TRUCK DRIVER Rex

# 218

BULK TRUCK DRIVER

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: Falcon Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>62'</u> @	<u>6.50</u>	<u>403.00</u>
MILEAGE	<u>42 - miles @</u>	<u>6.00</u>	<u>252.00</u>
MANIFOLD	@		
<u>Head rental</u>	@		<u>100.00</u>

TOTAL 1,207.30

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1 - Surface Plug</u>	@		<u>60.00</u>
	@		
	@		
	@		

TOTAL 60.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Randy Smith

Randy Smith  
PRINTED NAME





# ALLIED CEMENTING CO., INC.

28819

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>10-29-07</u>	SEC <u>26</u>	TWP. <u>135</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>7:45 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>BEOUGHNER</u>	WELL# <u>A-2</u>	LOCATION <u>GOVE 45-6W-1/2S-W 2N</u>			COUNTY <u>GOVE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H-D OILFIELD SERVICE  
 TYPE OF JOB SQUEEZE-TEST  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2" DEPTH 4560'  
 TUBING SIZE 2 3/8" DEPTH 4950'  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. ~~4460'~~ 4460'  
 DISPLACEMENT \_\_\_\_\_

OWNER SAME  
 CEMENT AMOUNT ORDERED \_\_\_\_\_  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK # 422 CEMENTER TERRY  
 HELPER WAYNE  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

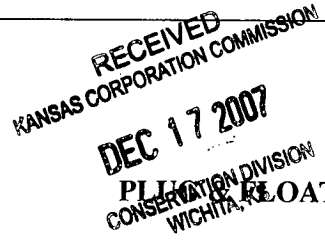
**REMARKS:**

SET PACKER AT 4450'. PUMP DOWN TUBING AT 2881 AT 1100 PSI. HAD BLOW ON BACKSIDE SOMEWHAT BUT WOULDNT CIRC. HOOK ON BACKSIDE. PUMP 2886 AT 500 PSI. HAD CIRCULATION OUT OF TUBING.

THANK YOU

CHARGE TO: FALCON EXPLORATION  
 STREET PO BOX 551  
 CITY Russell STATE KS ZIP 67665

**SERVICE**  
 DEPTH OF JOB 4550'  
 PUMP TRUCK CHARGE 955<sup>00</sup>  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 45 MI @ 6<sup>00</sup> 270<sup>00</sup>  
 MANIFOLD ~~4500~~ @ ~~4500~~  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1225



To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Leon Kuhn

Leon Kuhn  
 PRINTED NAME

