

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

11/19/09  
**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Steve Davis

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SIOW    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
 Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11-8-07	11-15-07	11-15-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22199-00-00  
County: Kingman  
\_\_\_\_ NW \_\_\_\_ NE \_\_\_\_ SW Sec. 11 Twp. 28 S. R. 5  East  West  
2310 feet from (S) N (circle one) Line of Section  
1650 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: \_\_\_\_\_  
(circle one) NE SE NW (SW)  
Lease Name: P. Brown 'C' Well #: 4-11  
Field Name: Broadway

Producing Formation: D&A  
Elevation: Ground: 1404' Kelly Bushing: 1412'  
Total Depth: 4125' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 252 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PANJ 4-9-09  
(Data must be collected from the Reserve Pit)  
Chloride content 22,000 ppm Fluid volume 600 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 11-19-07

Subscribed and sworn to before me this 19th day of November,  
2007

Notary Public: Kathy L. Ford  
My Appt. Expires 10-22-10  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution **DEC 03 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**





PAGE 1 of 1	JUST NO 1970-LAR004A	INVOICE DATE 11/18/2007
INVOICE NUMBER <b>1970001150</b>		

**Pratt**

**B I L L T O**  
 LARIO OIL & GAS  
 PO BOX 307  
 KINGMAN KS 67068  
 ATTN:

**J O B S I T E**  
 LEASE NAME P. Brown "C"  
 WELL NO. 4-11 (AFE# 07-198)  
 COUNTY Kingman  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe  
 JOB CONTACT

CONFIDENTIAL  
 NOV 18 2007

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01154	301		Net 30 DAYS	12/18/2007	
<b>For Service Dates: 11/15/2007 to 11/15/2007</b>					
<b>1970-01154</b>					
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-16960	Cement-New Well Casing	1.00	Hour	700.000	700.00
	Pump Charge-Hourly				
	Cement Pumper, Plug and Abandon	1.00	EA	88.900	88.90
	Cement Float Equipment	120.00	DH	1.500	180.00
	Wooden Cement Plug	260.00	DH	1.600	416.00
	Mileage	100.00	DH	5.000	500.00
	Cement Service Charge	50.00	Hour	3.000	150.00
	Mileage	208.00	EA	0.250	52.00 T
	DProppant and Bulk Delivery	120.00	EA	10.710	1,285.20 T
	Mileage	1.00	Hour	150.000	150.00
	Heavy Vehicle Mileage				
	Pickup				
	Car, Pickup or Van Mileage				
	Additives				
	Cement Gel				
	Cement				
	60/40 POZ				
	Supervisor				
	Service Supervisor				

ADJ. Exp. File OK  
 NOV 26 2007

BS  
 11-20-07  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 DEC 03 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-352.21 3,169.89 63.78 3,233.67
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**FIELD ORDER** 16960

Subject to Correction

Date <b>11-15-07</b>		Customer ID		Lease <b>P. Brown "C"</b>	Well # <b>4-11</b>	Legal <b>11-285-5W</b>
County <b>Kingman</b>		State <b>KS.</b>		Station <b>Pratt</b>		
Depth		Formation		Shoe Joint		
Casing <b>4 1/2" Drill Pipe</b>		Casing Depth <b>4,125 Ft.</b>		Job Type <b>C.N.W.-P.T.A.</b>		
Customer Representative <b>John Armbruster</b>		Treater <b>Clarence R. Messick</b>				
AFE Number		PO Number		Materials Received by <b>X John J. Armbruster</b> <span style="float: right;">DLS</span>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	120sk	60/40 Poz —	\$	1,285.20
P	C320	208lb	Cement Gel —	\$	52.00
P	F163	1ea	Wooden Cement Plug, 8 5/8" —	\$	88.90
P	E100	100mi	Heavy Vehicle Mileage, 1-Way	\$	500.00
P	E101	50mi	Pickup Mileage, 1-Way	\$	150.00
P	E104	260tm	Bulk Delivery	\$	416.00
P	E107	120sk	Cement Service Charge	\$	180.00
P	E891	1ea	Service Supervisor	\$	150.00
P	R400	1ea	Cement Pumper	\$	700.00
Discounted Price =				\$	3,169.89
Plus Taxes					

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CONSERVATION DIVISION  
WICHITA, KS

Customer: <b>Cario Oil and Gas Company</b>		Lease No.:	Date: <b>11-15-07</b>
Lease: <b>P. Brown "C"</b>		Well #: <b>4-11</b>	
Field Order #: <b>0-160</b>	Station: <b>Pratt</b>	Casing: <b>1 1/2" Drill Pipe</b>	County: <b>Kinaman</b> State: <b>KS.</b>
Type Job: <b>C.N.W. - Plug To Abandon</b>		Formation:	Legal Description: <b>11-283-5W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Act	120 sacks	RATE	PRESS
1 1/2" Drill Pipe	1 1/2" Drill Pipe			Rate	60/40 Poz with 4% Gel		USIP
Depth	Depth	From	To	Rate	13.8 Lb./Gal.	Max	5 Min
						6.90 Gal./sk.	1.2 CU.FT./sk.
Volume	Volume	From	To	Rate		Min	10 Min.
Max Press.	Max. Press	From	To	Rate		Avg	15 Min.
Well Connection	Annulus Vol.	From	To	Flush	Fresh Water	HHP Used	Annulus Pressure
1 Hole Drill Pipe							
Plug Depth	Packer Depth	From	To	Gas Volume			Total Load

Customer Representative: <b>John Armbruster</b>	Station Manager: <b>David Scott</b>	Treater: <b>Clarence R. Messick</b>
Service Units: <b>19,870   19,903   19,909   19,831   19,862</b>		
Driver Names: <b>Messick   Mattal   Shields</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0:30					Trucks on location and hold safety meeting.
					1st Plug 600 Feet. - 35 sacks
12:45	250			5	start Fresh water Pre-Flush.
	250	4		5	Start mixing cement.
	150	12		5	Start Fresh Water Displacement.
12:52	-0-	14			Stop pumping.
					2nd Plug 300 Feet - 35 sacks
1:07	100			5	Start mixing cement.
	100	8		5	Start Fresh Water Displacement.
1:10	-0-	9			Stop pumping.
					3rd Plug 60 Feet - 20 sacks.
					Push wooden plug down 60 Ft. with Drill Pipe
1:38	50			3	start mixing cement.
1:40	50	5			Cement Circulated to surface.
					Stop pumping.
1:43	50	4-3		3	Plug Rat and Mouse Holes.
					Wash up pump truck.
2:15					Job Complete.
					Thanks,
					Clarence, Mike, Billy

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DEC 9 2007

WICHITA, KS