KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 095-22199 00-00
Name: Lario Oil & Gas Company	County:Kingman
Address: 301 S. Market	NW_NE_SW Sec. 11 Twp. 28 S. R. 5 East West
Wichita, KS 67202	2310 feet from S/ N (circle one) Line of Section
Purchaser:	1650 feet from E /(W) (circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:
Phone: (316_) 265-5611	(circle one) NE SE NW (W)
Contractor: Name:Duke Drilling Co., Inc.	Lease Name: P. Brown 'C' Well #: 4-11
License: 5929	Field Name: Broadway
Wellsite Geologist: Steve Davis	Producing Formation: D&A
Designate Type of Completion:	Elevation: Ground: 1404' Kelly Bushing: 1412'
New Well Re-Entry Workover	Total Depth: 4125' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan PANT 4-9-09
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 22,000 ppm Fluid volume 600 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	, i
Other (SWD or Enhr.?) Docket No	Operator Name:
11-8-07 11-15-07 11-15-07	Lease Name: License No.: Licens
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R
necompletion bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	In the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, err or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
Signature: July J Somblell	KCC Office Use ONLY
Title: Jay G. Schwerkert, Operations Engineer Date: 11-19-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 19th day of November	If Denied, Yes Date: RECEIVED
20 07	Wireline Log Receiveds CORPORATION COMMISSION Geologist Report Received
Notary Public: Notary Public - State of Kansas My Appt. Expires	UIC Distribution DEC 0 3 2007
Date Commission Expires:	CONSERVATION DIVISION WICHITA, KS

Operator Name:	Lario Oil & 0	Gas Company		_ Lease Name	P. Brown 'C'		Well #:	11
Sec Twp28	S. R. <u>5</u>	_	West	County:	Kingman			
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing and closed, flowing and flow rates.	ng and shut-in pr es if gas to surfa	ressures, wh ice test, alor	nether shut-in _l ng with final ch	ressure reached	static level, hydr	ostatic pressu	res, bottom hole
Drill Stem Tests Taker (Attach Additional S	-	Yes	√ No	7	Log Formati	on (Top), Depth	and Datum	Sample
Samples Sent to Geo	logical Survey	✓ Yes	□No	ı	me ebner		Top 2665	Datum -1254
Cores Taken		Yes	✓No		ısinq		2959	-1254 -1547
Electric Log Run (Submit Copy)		✓ Yes	No		rk Shale		3329	-1917
				Hus	shpuckney		3358	-1946
List All E. Logs Run:				ВК	С		3393	-1981
GR/DIL/CDL/C	NL/PE			Pav	vnee		3529	-2117
				Mis	sissippian		3755	-2343
				Kin	derhook		4062	-2650
			CASING RE					
Purpose of String	Size Hole	Size Casi		Weight	setting	Type of	# Sacks	Type and Percent
	Drilled	Set (In O.		Lbs. / Ft.	Depth	Cement	Used	Additives
Surface	12 1/4"	8 5/8"	23	3# 	252'	60/40 Poz	190	2% gel, 3% cc
		ADD	DITIONAL CE	EMENTING / SO	UEEZE RECORD	l		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cer		#Sacks Used			Percent Additives	5
Shots Per Foot	PERFORAT Specify	ON RECORD - B	ridge Plugs S terval Perfora	Set/Type ted		ture, Shot, Cement		d Depth
. TUBING RECORD	Size	Set At	F	Packer At	Liner Run	Yes No		
Date of First, Resumerd F D&A 11-15-07	Production, SWD or E	inhr. Produ	ucing Method	Flowin	ng Pumpin	g Gas Lif	t Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wa	ter Bb	ls. G	ias-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION			Production Interv	al		
Vented Sold	Used on Lease		en Hole [ner <i>(Specify)</i> _	Perf.	Dually Comp.	Commingled		



Pratt

LARIO OIL & GAS

PO BOX 307

KINGMAN

KS

67068

ATTN:

INVOICE DATE :UST NO PAGE 11/18/2007 1970-LAR004A 1 of 1

INVOICE NUMBER

1970001150

P. Brown "C" LEASE NAME

4-11 (AFE#07-198) WELL NO.

Kingman COUNTY KS STATE

Cement-New Well Casing/Pipe JOB DESCRIPTION

JOB CONTACT

						11. M
JOB#	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
1970-01154	301			Net 30 DAYS	12/18/2007	
1770-01154			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
		~ 4- 44/4E/0007]			
For Service Da	ates: 11/15/200	7 to 11/15/2007				
1970-01154			1			
1970-16960	Cement-New W	ell Casing 11/15/07			700 000	700.00
Pump Charge-l			1.00	Hour	700.000	700.00
	mper,. Plug and					
Abandon Cement Float E	Equipment		1.00	EA	88.900	88.90
Wooden Ce	ement Plua					
Mileage			120.00	DH	1.500	180.00
	rvice Charge		260.00	DH	1,600	416.00
Mileage			200.00	חטח	1.000	110.00
<i>DProppant</i> Mileage	and Bulk Delivery		100.00	DH	5.000	500.00
	icle Mileage					150.00
Pickup	J		50.00	Hour	3.000	150.00
	o or Van Mileage		208.00	EA	0.250	52.00
Additives Cement Ge	s.I		208.00		0.200	\$2.55
Cement Ge	<i>‡1</i>		120.00	EA	10.710	1,285.20
60/40 POZ						450.00
Supervisor			1.00	Hour	150.000	150.00
Service Su	pervisor		l n			
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		· ·	L. L	OK (0)	-	B5 11-20-0
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			-		<u>.</u>	DEC 0 3 2007
						DNSERVATION DIVISION
			1	<u> </u>		WICHITA KS -352.21
		SEND OTHER CORRESPON	DENCE TO:	BID DISC	OUNT	-352.21

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP

PO BOX 10460 MIDLAND, TX 79702 SUBTOTAL TAX **INVOICE TOTAL**

3,169.89 63.78 3,233.67

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)ate/ / _ /	5-07	Customer ID		County Tinal	na n	K5.	Station Pro	1 #
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1	001101	114		Cash Drill	Tipe 1	TIADEII	b Type	N-P. I.H.
} }				Customer Represent	Mn Hrmbi	USTEY CA	<u>rence K</u>	./lessick
				Materials V	70 111		1_	DLS
FE Number	T	PO Number		Received by	phy VI (1)	m Musi	UNIT PRICE	AMOUNT
Station Code	Product Code	QUANTITY	7011	\sim D	ENT, and SERVICES U	SED	4	1,285,20
<u> </u>	D203	120st	60141) Poz		A CONTRACT CONTRACT	Ψ	170 ODIAU
	6.70 -	20011	(0.11.01	+ Gal -		Marille Car	\$	52.00
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 p 	F-101	50 mi		Mileage,			5	150.00
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10244	NE Hiway 61	• P.O. Box 80	613 • Pratt, KS	67124-8613 • (62	0) 672-1201 • Fax	(620) 672-5383	TOTAL	or Printing Inc. 620-672-3656



TREATMENT REPORT

energ	zy se	rvice			· · ·			· · · · · · · · · · · · · · · · · · ·	5 . 4 .	4 /	
Customer'	Oila	nd Ga	19.LON	ease No. 10 q n	1	, * · · ·	<u> </u>	<u> </u>	Date/	1-7	5-11
Lease D	3row		w	Velf# L	<u> </u>	! ! 	- Im-lik				State C
Field Order #	Station	Prat	<u> </u>		U a	sing`[)ri Pepth	De	County Ti	Namar	n 1 1 J.
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Well Connection			То			1	1.1 ,	HHP Used Gas Volume			Total Load
Plug Depth	Packer De	/ From	То	Chatio	Flush L	resh					1/3 · 1
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Service Units	9,870		7	+ · · · · · ·	31/19,	867	<u> </u>				
Driver Names	Casing	Ma Tubing			rields	5		·			<u> </u>
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