

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813

Name: JASON OIL COMPANY LLC

Address 1: PO BOX 701

Address 2: _____

City: RUSSELL State: KS Zip: 67665 +

Contact Person: JAMES SCHOENBERGER

Phone: (785) 483-4204

CONTRACTOR: License # 31548

Name: DISCOVERY DRILLING

Wellsite Geologist: RANDALL KILIAN

Purchaser: NONE

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
- _____ Oil _____ SWD _____ SIOW
- _____ Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

10/27/09 10/31/09 11/01/09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,588-00-00

Spot Description: 90'N & 50'E

E/2 SW NE Sec. 22 Twp. 9 S. R. 23 East West

1890 Feet from North / South Line of Section

1600 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: GRAHAM

Lease Name: GODDARD Well #: 1

Field Name: WILDCAT

Producing Formation: NONE

Elevation: Ground: 2338 Kelly Bushing: 2346

Total Depth: 3950 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II NW
(Data must be collected from the Reserve Pit) 1-7-10

Chloride content: 12000 ppm Fluid volume: 240 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Schoenberger

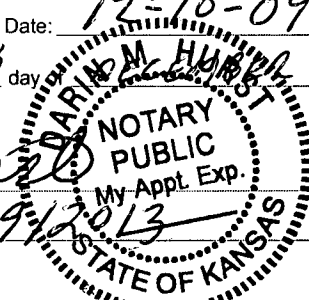
Title: President Date: 12-10-09

Subscribed and sworn to before me this 10th day

20 09

Notary Public: [Signature]

Date Commission Expires: 9/19/2013



KCC Office Use ONLY

N * NO DSTs rec'd w/ ACOI.

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution

[Handwritten initials and date: 12/14/09]

Operator Name: JASON OIL COMPANY LLC Lease Name: GODDARD Well #: 1
Sec. 22 Twp. 9 S. R. 23 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: RECEIVED DEC 11 2009
KCC WICHITA
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
ANHYDRITE 1946 +402
BASE 1984 +364
TOPEKA 3430 -1082
HEEBNER 3649 -1301
TORONTO 3668 -1320
LANSING 3682 -1334
TD 3950 -1602

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Row 1: SFC, 12 1/4, 8 5/8, 20, 214, COM, 150, 3%CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No
Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
PRODUCTION INTERVAL:

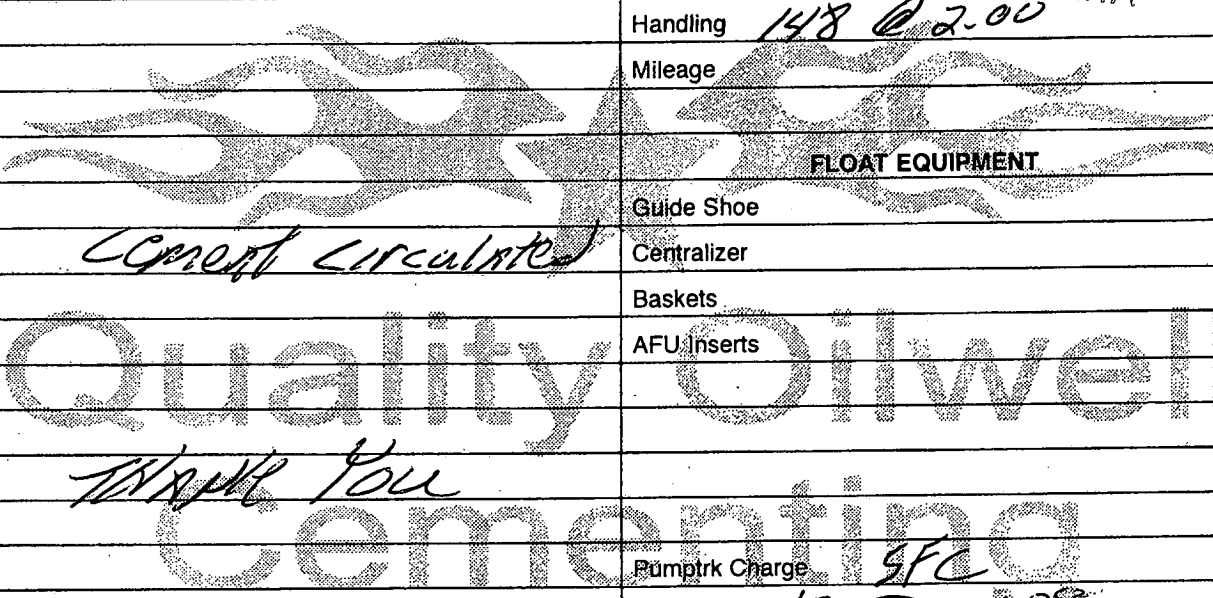
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3874

Date	10-27-09	Sec.	22	Twp.	9	Range	23W	County	GRANHAM	State	KS	On Location	#3	Finish	6:30 PM	
Lease	GODDARD		Well No.	1		Location	WAKEENEY 17N 1 1/2W S INTO									
Contractor	DISCOVERY 1					Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	SFC					Charge To	JASON OIL									
Hole Size	12 1/4		T.D.	214		Tbg. Size										
Csg.	8 5/8 20#		Depth	214		Tool										
Cement Left in Csg.	15'		Shoe Joint			Meas Line	Displace		12.97		CEMENT					
EQUIPMENT						Amount Ordered	140 COM 3% CC 2 1/8 GEL									
Pumptrk	5	No.	Cementar	TODD		Common	140 @ 10.00		1400.00							
Bulktrk	11	No.	Driver	JOE		Poz. Mix										
Bulktrk	PU	No.	Driver	DARRIN		Gel.	3 @ 17.00		51.00							
JOB SERVICES & REMARKS						Calcium	5 @ 42.00		210.00							
Remarks:						Hulls										
						Salt										
						Flowseal	RECEIVED DEC 11 2009 KCC WICHITA									
						Handling	148 @ 2.00		296.00							
						Mileage	42 @ 6.00		252.00							
						FLOAT EQUIPMENT										
						Guide Shoe										
						Centralizer										
						Baskets										
						AFU Inserts										
						Pumptrk Charge	SFC		400.00							
						Mileage	42 @ 6.00		252.00							
						Tax			73.76							
						Discount			(582.00)							
						Total Charge			2400.76							
X Signature	Coff Mayfield															



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3958

Date	11/1/09	Sec.	28	Twp.	9	Range	23 W	County	Graham	State	KS	On Location		Finish	10:00 AM	
Lease	Goddard		Well No.	1		Location Hill City, S to J Rd, 1/2 W, S + W into										
Contractor	Discovery Drilling Rig #1							Owner								
Type Job	Plug							To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8"		T.D.		3950'											
Csg.	Depth							Charge To Jason Oil Co.								
Tbg. Size	Depth							Street								
Tool	Depth							City State								
Cement Left in Csg.	Shoe Joint							The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line	Displace							4# Per 8x Flow Seal CEMENT 220 Amount Ordered 200 5x 60/40 40/6 gel Common 80 132 @ 10 ⁰⁰ 1320.00 Poz. Mix 88 @ 6 ⁰⁰ 528.00 Gel. 8 @ 17 ⁰⁰ 136.00 Calcium Halls Salt Flowseal 55 @ 2 ⁰⁰ RECEIVED 110.00 DEC 11 Handling 228 @ 2 ⁰⁰ KCC WICHITA 456.00 Mileage 300.00								
EQUIPMENT																
Pumptrk	1	No.	Cementer	Paul												
Bulktrk	10	No.	Driver	Brandon												
Bulktrk	PV	No.	Driver	Rocky												
JOB SERVICES & REMARKS																
Remarks:																
1965' - 25 sx 1140' - 100 sx 265' - 40 sx 40' - 10 sx Rathole - 30 sx Mousehole - 15 sx																
FLOAT EQUIPMENT																
Guide Shoe																
Centralizer																
Baskets																
AFU Inserts																
8 5/8" Dry Hole Plug 45 ⁰⁰																
Pumptrk Charge PTA 500 ⁰⁰																
Mileage 42 @ 7 ⁰⁰ 252.00																
Tax 161.95																
Discount 8729.007																
Total Charge 3079.95																
Signature <i>[Handwritten Signature]</i>																

Thank You!!

