

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813  
Name: JASON OIL COMPANY LLC  
Address 1: PO BOX 701  
Address 2: \_\_\_\_\_  
City: RUSSELL State: KS Zip: 67665 + \_\_\_\_\_  
Contact Person: JAMES SCHOENBERGER  
Phone: ( 785 ) 483-4204  
CONTRACTOR: License # 31548  
Name: DISCOVERY DRILLING  
Wellsite Geologist: ROGER MOSES  
Purchaser: NONE  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/19/09      10/24/09      10/25/09  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

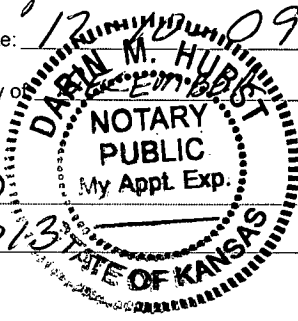
API No. 15 - 065-23,590-00-00  
Spot Description: 60' E  
NW NE NE Sec. 4 Twp. 8 S. R. 24  East  West  
330 Feet from  North /  South Line of Section  
930 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: GRAHAM  
Lease Name: GOFF Well #: 1  
Field Name: NANA  
Producing Formation: NONE  
Elevation: Ground: 2381 Kelly Bushing: 2389  
Total Depth: 3897 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AH II NR  
*(Data must be collected from the Reserve Pit)* 1-7-10  
Chloride content: 12000 ppm Fluid volume: 240 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Schoenberger  
Title: PRESIDENT Date: 12/11/09  
Subscribed and sworn to before me this 10<sup>th</sup> day of DECEMBER  
20 09.  
Notary Public: [Signature]  
Date Commission Expires: 9-19-2013



**KCC Office Use ONLY**  
ACWI RECD W/OWT LOGS.

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

[Handwritten initials]  
12/11/09

Operator Name: JASON OIL COMPANY LLC Lease Name: GOFF Well #: 1  
 Sec. 4 Twp. 8 S. R. 24  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |       |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |               |      |       |
|--|--|-------|-----|-------|-----------|------|------|------|------|------|--------|------|-------|---------|------|-------|---------|------|-------|---------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2042</td> <td>+347</td> </tr> <tr> <td>BASE</td> <td>2074</td> <td>+314</td> </tr> <tr> <td>TOPEKA</td> <td>3406</td> <td>-1017</td> </tr> <tr> <td>HEEBNER</td> <td>3611</td> <td>-1226</td> </tr> <tr> <td>LANSING</td> <td>3653</td> <td>-1260</td> </tr> <tr> <td>B KANSAS CITY</td> <td>3856</td> <td>-1471</td> </tr> </table> | Name  | Top | Datum | ANHYDRITE | 2042 | +347 | BASE | 2074 | +314 | TOPEKA | 3406 | -1017 | HEEBNER | 3611 | -1226 | LANSING | 3653 | -1260 | B KANSAS CITY | 3856 | -1471 |
| Name   | Top  | Datum |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |               |      |       |
| ANHYDRITE  | 2042   | +347  |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |               |      |       |
| BASE   | 2074   | +314  |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |               |      |       |
| TOPEKA   | 3406   | -1017 |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |               |      |       |
| HEEBNER  | 3611   | -1226 |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |               |      |       |
| LANSING  | 3653   | -1260 |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |               |      |       |
| B KANSAS CITY  | 3856   | -1471 |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |               |      |       |

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SFC   | 12 1/4            | 8 5/8                     | 20                | 218           | COM            | 150          | 3%CC 2% GEL                |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |           |         |  |               |   |
|---|-----------|---------|--|---------------|---|
| TUBING RECORD:                                  |           | Size:   | Set At:  | Packer At:    | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. |           |         | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf | Water Bbls.  | Gas-Oil Ratio | Gravity   |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3943

|   |                |      |            |        |  |  |              |        |        |                      |                    |             |  |        |         |  |  |  |
|---|----------------|------|------------|--------|--|--|--------------|--------|--------|----------------------|--------------------|-------------|--|--------|---------|--|--|--|
| Date  | 10-19-09       | Sec. |            | Twp.   |  | Range  |              | County | Graham | State                |                    | On Location |  | Finish | 6:30 PM |  |  |  |
| Lease   | Goff           |      | Well No.   | 1      |  | Location penoke 1w to 190 Rd   |              |        |        |                      |                    |             |  |        |         |  |  |  |
| Contractor  | Discovery Drlg |      |            |        | Owner  | 2 N 1/4 W S 5  |              |        |        |                      |                    |             |  |        |         |  |  |  |
| Type Job  | 12 3/4         |      | 218        |        | To Quality Oilwell Cementing, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |  |              |        |        |                      |                    |             |  |        |         |  |  |  |
| Hole Size   | 8 5/8          |      | T.D.       | 217    |  | Charge To  | Jason Oil Co |        |        |                      |                    |             |  |        |         |  |  |  |
| Csg.  |                |      | Depth      |        |  | Street   |              |        |        |                      |                    |             |  |        |         |  |  |  |
| Tbg. Size   |                |      | Depth      |        |  | City   | State        |        |        |                      |                    |             |  |        |         |  |  |  |
| Tool  |                |      | Depth      |        |  | The above was done to satisfaction and supervision of owner agent or contractor. |              |        |        |                      |                    |             |  |        |         |  |  |  |
| Cement Left in Csg.   |                |      | Shoe Joint |        |  |  |              |        |        |                      |                    |             |  |        |         |  |  |  |
| Meas Line   | 20             |      | Displace   | 13 1/2 |  |  |              |        |        |                      |                    |             |  |        |         |  |  |  |
| <b>EQUIPMENT</b>  |                |      |            |        |  | Amount Ordered   | 150 CEMENT   |        |        |                      |                    |             |  |        |         |  |  |  |
| Pumptrk   | 9              | No.  | Cement     |        |  | Common   | 150 @ 10.00  |        |        |                      | <del>1500.00</del> |             |  |        |         |  |  |  |
|   |                |      | Helper     | DAVE   |  | Poz. Mix   | 150          |        |        |                      | 1500.00            |             |  |        |         |  |  |  |
| Bulktrk   | 8              | No.  | Driver     | Rocky  |  | Gel.   | 3 @ 17.00    |        |        |                      | 51.00              |             |  |        |         |  |  |  |
|   |                |      | Driver     | BLAKE  |  | Calcium  | 5 @ 12.00    |        |        |                      | 210.00             |             |  |        |         |  |  |  |
| Bulktrk   | PU             | No.  | Driver     |        |  | Hulls  |              |        |        |                      |                    |             |  |        |         |  |  |  |
| <b>JOB SERVICES &amp; REMARKS</b>   |                |      |            |        |  | Salt   | RECEIVED     |        |        |                      |                    |             |  |        |         |  |  |  |
| Remarks:  |                |      |            |        |  | Flowseal   | DEC 11 2009  |        |        |                      |                    |             |  |        |         |  |  |  |
| <p style="font-size: 2em; opacity: 0.5;">Cement</p> <p style="font-size: 2em; opacity: 0.5;">Oilwell</p> <p style="font-size: 2em; opacity: 0.5;">Cementing</p> |                |      |            |        |  | Handling   | 158 @ 2.00   |        |        |                      | 316.00             |             |  |        |         |  |  |  |
|   |                |      |            |        |  | Mileage  |              |        |        |                      |                    |             |  |        | 300.00  |  |  |  |
|   |                |      |            |        |  | <b>FLOAT EQUIPMENT</b>   |              |        |        |                      |                    |             |  |        |         |  |  |  |
|   |                |      |            |        |  | Guide Shoe   |              |        |        |                      |                    |             |  |        |         |  |  |  |
|   |                |      |            |        |  | Centralizer  |              |        |        |                      |                    |             |  |        |         |  |  |  |
|   |                |      |            |        |  | Baskets  |              |        |        |                      |                    |             |  |        |         |  |  |  |
|   |                |      |            |        |  | AFU Inserts  |              |        |        |                      |                    |             |  |        |         |  |  |  |
|   |                |      |            |        |  | Pumptrk Charge   |              |        |        |                      | 400.00             |             |  |        |         |  |  |  |
|   |                |      |            |        |  | Mileage  | 35 @ 6.00    |        |        |                      | 210.00             |             |  |        |         |  |  |  |
|   |                |      |            |        |  |  |              |        |        | Tax 78.20            |                    |             |  |        |         |  |  |  |
|   |                |      |            |        |  |  |              |        |        | Discount (597.00)    |                    |             |  |        |         |  |  |  |
|   |                |      |            |        |  |  |              |        |        | Total Charge 2468.20 |                    |             |  |        |         |  |  |  |
| X Signature   | [Signature]    |      |            |        |  |  |              |        |        |                      |                    |             |  |        |         |  |  |  |

8 Hrs Req.

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3861

|       |          |          |   |  |   |       |     |        |        |       |    |             |  |        |         |
|-------|----------|----------|---|--|---|-------|-----|--------|--------|-------|----|-------------|--|--------|---------|
| Date  | 10/25/09 | Sec.     | 4 | Twp.                                   | 8 | Range | 24w | County | Graham | State | KS | On Location |  | Finish | 2:45 PM |
| Lease | Goff     | Well No. | 1 | Location Penokee, 1W, 2N, 1/4W, S into |   |       |     |        |        |       |    |             |  |        |         |

|  |                           |  |                                    |
|--|---------------------------|--|------------------------------------|
| Contractor   | Discovery Drilling Rig #1 | Owner  | To Quality Oilwell Cementing, Inc. |
| Type Job   | Plug                      | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                                    |
| Hole Size  | 7 7/8"                    | T.D.   | 3897'                              |
| Csg.   |                           | Depth  |                                    |
| Tbg. Size  |                           | Depth  |                                    |
| Tool   |                           | Depth  |                                    |
| Cement Left in Csg.  |                           | Shoe Joint   |                                    |
| Meas Line  |                           | Displace   | 1/4# per 5x Flowseal               |
|  |                           | Charge To  | Jason Oil                          |
|  |                           | Street   |                                    |
|  |                           | City   | State                              |
| The above was done to satisfaction and supervision of owner agent or contractor. |                           |  |                                    |

|           |    |     |                      |                |                     |         |
|-----------|----|-----|----------------------|----------------|---------------------|---------|
| EQUIPMENT |    |     |                      | Amount Ordered | 220 5x 60/40 4% gel |         |
| Pumptrk   | 9  | No. | Cementer Helper Paul | Common         | 132 @ 10.00         | 1320.00 |
| Bulktrk   | 8  | No. | Driver Blake         | Poz. Mix       | 88 @ 6.00           |         |
| Bulktrk   | PU | No. | Driver Doug          | Gel.           | 8 @ 17.00           |         |

|                        |  |  |  |          |            |        |
|------------------------|--|--|--|----------|------------|--------|
| JOB SERVICES & REMARKS |  |  |  | Calcium  |            |        |
| Remarks:               |  |  |  | Hulls    |            |        |
| 2060' - 25 5x          |  |  |  | Salt     |            |        |
| 1235' - 100 5x         |  |  |  | Flowseal | 55 @ 2.00  | 110.00 |
| 270' - 40 5x           |  |  |  |          |            |        |
| 40' - 10 5x            |  |  |  |          |            |        |
| Rathole - 30 5x        |  |  |  |          |            |        |
| mousehole - 15 5x      |  |  |  | Handling | 228 @ 2.00 |        |
|                        |  |  |  | Mileage  |            | 500.00 |

|                 |  |  |  |                |                      |       |
|-----------------|--|--|--|----------------|----------------------|-------|
| FLOAT EQUIPMENT |  |  |  |                |                      |       |
|                 |  |  |  | Guide Shoe     |                      |       |
|                 |  |  |  | Centralizer    |                      |       |
|                 |  |  |  | Baskets        |                      |       |
|                 |  |  |  | AFU Inserts    |                      |       |
|                 |  |  |  |                | 8 5/8" Dry Hole Plug | 45.00 |
|                 |  |  |  | Pumptrk Charge |                      |       |
|                 |  |  |  | Mileage        | 35 @ 6.00            |       |

Thank You!!

X Signature *[Handwritten Signature]*

|              |  |
|--------------|--|
| Tax          |  |
| Discount     |  |
| Total Charge |  |

