

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL RECEIVED** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** NOV 02 2009

Operator: License # 33818  
Name: J&J Operating, LLC.  
Address: 10830 W 179th St  
City/State/Zip: Bucyrus KS, 66013  
Purchaser: Plains Marketing  
Operator Contact Person: Jim Loeffelbein  
Phone: (913) 856-1531  
Contractor: Name: Town Oil Company  
License: 6142  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-26-08	5-27-08	<u>5</u> 4-28-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21382-00-00 **KCC WICHITA**  
County: Douglas  
SW SE NE SE Sec. 31 Twp. 13 S. R. 21  East  West  
1650 feet from (S) N (circle one) Line of Section  
495 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Patrick Kelly Well #: 4  
Field Name: Little Wakarusa

Producing Formation: Squirrel  
Elevation: Ground: 893 Kelly Bushing: none  
Total Depth: 702 Plug Back Total Depth: none  
Amount of Surface Pipe Set and Cemented at 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 42'  
feet depth to surface w/ 6 sx cmt.

**Drilling Fluid Management Plan** Alt II NCR 1-6-10  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein  
Title: owner Date: 10-30-08

Subscribed and sworn to before me this 30 day of October  
2008.

Notary Public: Brad Ford  
Date Commission Expires: 6-26-2012

**BRAD FORD**  
Notary Public - State of Kansas  
My Appt. Expires 6-26-2012

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
✓ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
KANSAS CORPORATION COMMISSION  
**FEB 27 2009**

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Operator Name: J&J Operating, LLC. Lease Name: Patrick Kelly Well #: 4  
 Sec. 31 Twp. 13 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                  (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>need 1/10/09</i></p> <p>Submit Copy</p> <p>List All E. Logs Run: <u>Gamma Ray/Neutron</u></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name <u>not run</u> Top Datum</p> <div style="text-align: right;"> <p><b>RECEIVED</b>  <b>NOV 02 2009</b>  <b>KCC WICHITA</b></p> <p><i>M. W. KCC 1/10/09</i></p> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	<u>6 1/4" 8 5/8"</u>	<u>6 5/8"</u>	<u>8 pft</u>	<u>42'</u>	Portland	6	
Completion	<u>5 5/8"</u>	<u>2 7/8"</u>	<u>6.5</u>	<u>727</u>	Portland	103	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	29 Perforations from 666 - 673		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**CONSOLIDATED**  
Oilwell Services, LLC

**PERMIT TO**  
Consolidated Oilwell Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

Mark D. Price  
FRODO Baggins  
6620/431-9921D-118800/487-8878  
FAX 620/431-0012

INVOICE Invoice # 221685

Invoice Date: 04/30/2008 Terms: 0/30,n/30 Page 1

TDR CONSTRUCTION  
1207 N. FIRST STREET  
LOUISBURG KS 66053  
( ) -

PATRICK KELLY 4  
31-13-21  
15875  
04/29/08

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG	29.00	1.0900	31.61
1110A	KOL SEAL (50# BAG)	575.00	.4000	230.00
1111	GRANULATED SALT (50 #)	242.00	.3100	75.02
1118B	PREMIUM GEL / BENTONITE	393.00	.1600	62.88
1124	50/50 POZ CEMENT MIX	103.00	9.3000	957.90
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	875.00	875.00
495 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.45	86.25
495 CASING FOOTAGE	727.00	.00	.00
503 MIN. BULK DELIVERY	1.00	300.00	300.00

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KCC WICHITA

Parts:	1378.41	Freight:	.00	Tax:	86.84	AR	2726.50
Labor:	.00	Misc:	.00	Total:	2726.50		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/838-5289

WORLDWIDE, WY  
307/347-4577