

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL RECEIVED

Form ACO-1
October 2008
Form Must Be Typed

JUN 22 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 4339
Name: Dale Jackson Production Co.
Address 1: P.O. Box 266
Address 2: _____
City: Mound City State: Ks Zip: 66056 + _____
Contact Person: Dale Jackson
Phone: (620) 363-2683
CONTRACTOR: License # 4339
Name: Dale Jackson Production Co.
Wellsite Geologist: Dale Jackson N/A
Purchaser: _____

API No. 15 - 107-23933-0000

Spot Description: _____
SW SW
SE NE NW Sec. 7 Twp. 22 S. R. 24 East West
3135 Corrected Feet from North / South Line of Section
4960 Corrected Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Linn
Lease Name: Kellstadt Well #: 2
Field Name: Mound City
Producing Formation: Squirrel

Elevation: Ground: 840 Kelly Bushing: _____

Total Depth: 510 Plug Back Total Depth: 184

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: Surface w/ 5 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
6/30/08 7/2/08 7/2/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AH II NCR 1-6-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dale Jackson
Title: _____ Date: _____

Subscribed and sworn to before me this 2 day of June,
20 09.

Notary Public: Carmen L. Self
Date Commission Expires: 9-17-11

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

JUN 04 2009

RECEIVED

NOTARY PUBLIC - State of Kansas
CARMEN L. SELF
My Appt. Expires 9-17-11

Operator Name: Dale Jackson Production Co. Lease Name: Kellstadt Well #: 2
 Sec. 7 Twp. 22 S. R. 24 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>Squirrel</td> <td style="text-align: center;">178</td> <td style="text-align: center;">662</td> </tr> <tr> <td>Bartlesville</td> <td style="text-align: center;">293</td> <td style="text-align: center;">547</td> </tr> <tr> <td>Tucker</td> <td style="text-align: center;">370</td> <td style="text-align: center;">470</td> </tr> <tr> <td>Miss. Lime</td> <td style="text-align: center;">493</td> <td style="text-align: center;">347</td> </tr> </table>		Top	Datum	Squirrel	178	662	Bartlesville	293	547	Tucker	370	470	Miss. Lime	493	347
	Top	Datum														
Squirrel	178	662														
Bartlesville	293	547														
Tucker	370	470														
Miss. Lime	493	347														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	8 3/4	6"		20'	Portland	5	None
Casing	5 5/8	2 3/8		179.5	Portland	30	None

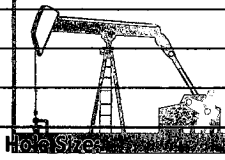
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	180-510	Portland	30	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

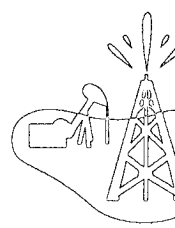
TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>180</u>	Packer At: <u>180</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7/26/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0.5</u>	Gas Mcf <u>None</u>	Water Bbls. <u>3</u>	Gas-Oil Ratio <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>180.5-184</u>
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Lease:	Kellstadt	
Owner:	Dale Jackson Production Co.	
OPR #:	4339	
Contractor:	Co. Tools	
OPR #:		
Surface:	Cemented:	Hole Size:
20FT 6IN	5 SACKS	8 3/4"
Longstring:	Cemented:	Hole Size:
179.5	30 SACKS	5 5/8"



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991



Well #: 2
Location: SE-NE-NW, S:7, T:22, S.R.:24, E
County: LINN
FSL: 4960
FEL: 3135
API#: 107-23933-0000
Started: 6/30/08
Completed: 7/02/08

SN: 178.5	Packer: 180.5
Plugged: 184	Bottom Plug: 510

TD: 510

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
3	3	TOP SOIL	12	319	SHALE
1	4	CLAY	1	320	BLACK SHALE
2	6	GRAVEL	7	327	SHALE
1	7	CLAY	1	328	COAL
5	12	LIME	4	332	SANDY SHALE
2	14	SHALE	1	333	LIME
2	16	LIME	9	342	SANDY SHALE
3	19	SHALE	7	349	BLACK SHALE
1	20	BLACK SAND	3	352	LIGHT SHALE
42	62	SHALE	1	353	BLACK SAND (STRONG ODOR)
3	65	BLACK SHALE	16	369	SHALE
20	85	LIME (OIL SHOW)	1	370	COAL
12	97	SHALE	1	371	BLACK SAND (STRONG ODOR)
6	103	LIME	6	377	SANDY SHALE
2	105	COAL	2	379	OIL SAND (POOR BLEED)
5	110	SANDY SHALE (SOME ODOR)	3	382	SANDY SHALE (STRONG ODOR)
2	112	LIME	15	407	SANDY SHALE
9	121	SANDY SHALE	1	408	OIL SAND SHALEY (FAIR BLEED)
15	136	SHALE	11	419	SANDY SHALE
1	137	BLACK SHALE	1	420	COAL
7	144	SHALE	5	425	SANDY SHALE
17	161	LIME (OIL SHOW)	1	426	OIL SAND (GOOD BLEED)
4	165	SHALE	2	428	OIL SAND (POOR BLEED)
2	167	BLACK SHALE	6.5	434.5	SAND WATER SOME OIL
4	171	SHALE	2	436.5	COAL (SOME OIL)
2	173	LIME	16.5	453	SHALE
4	177	SHALE	1	454	COAL
1	178	SANDY SHALE	1	455	SHALE
3	181	SANDY SHALE (STRONG ODOR)	12	467	SANDY SHALE
1	182	OIL SAND SHALEY (GOOD BLEED)	15	482	SAND (SLIGHT ODOR)
3	185	SANDY SHALE (OIL SAND STRONG)	2	484	COAL
29	214	SHALE	2	486	BLACK SHALE
2	216	SANDY SHALE (STRONG ODOR)	1	487	BLACK SHALE (SLIGHT ODOR)
5	221	SANDY SHALE	6	493	BLACK SHALE
95	256	SHALE	17	510	MISS. LIME OIL SHOW (HEAVY OIL)
1	257	COAL	TD	510	
8	265	LIGHT SHALE			
11	276	SHALE			
1	277	LIME			
7	284	BLACK SHALE			
3	287	SHALE			
1	288	COAL			
5	293	LIGHT SHALE			
1	294	OIL SAND (GOOD BLEED)			
3	297	SHALE (OIL SAND STRS)			
9	306	SANDY SHALE			
1	307	BLACK SHALE			

RECEIVED
 JUN 22 2009
 KCC WICHITA

Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 {913} 795-2210 FAX {913} 795-2194

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10000185**

Special :
 Instructions :
 :
 Sale rep #: **TBROYLES TREVA**

Time: **09:32:37**
 Ship Date: **07/02/08**
 Invoice Date: **07/02/08**
 Due Date: **08/05/08**

Acct rep code:

Sold To: **DALE JACKSON**
2449 HWY 7
MAPLETON, KS 66754

Ship To: **DALE JACKSON**
 () - **2449 HWY 7**
MAPLETON, KS 66754
 () -

Customer #: **319420**

Customer PO:

Order By:

popimg01

5TH
 T 14

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
80.00	80.00	L	BG	CPPC	PORTLAND CEMENT	8.2400 BG	8.2400	659.20
<p><i>CK # 5132</i> <i>7-2-08</i> <i>Hellstadt well # 2 65</i> <i>Fountain well # 15</i> <i>700.73</i> <i>- 123.60 for 15 sacks</i> <i>577.13</i></p>								

KANSAS CORPORATION COMMISSION

JUN 04 2008

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Check # 5132	700.73	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$659.20
		SHIP VIA	Delivered	RECEIVED COMPLETE AND IN GOOD CONDITION			
Total applied:	700.73	X				Non-taxable	0.00
						Tax #	
						Sales tax	41.53

TOTAL \$700.73

2 - Customer Copy



Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 {913} 795-2210 FAX {913} 795-2194

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10000060**

Special :
 Instructions :
 Sale rep #: **SCOLEMAN STEVE**

Time: 09:36:06
 Ship Date: 06/30/08
 Invoice Date: 06/30/08
 Due Date: 08/05/08

Acct rep code:

Sold To: **DALE JACKSON**
2449 HWY 7
MAPLETON, KS 66754

Ship To: **DALE JACKSON**
 () - **2449 HWY 7**
MAPLETON, KS 66754

Customer #: 319420

Customer PO:

Order By:

popimg01

5TH
 T 17

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
20.00	20.00	L	BG	CPPC	PORTLAND CEMENT	9.1500 bc	9.1500	183.00

Hellsstadt well #1 15 sacks
 well #2 5 sacks

KANSAS CORPORATION COMMISSION
 JUN 04 2009
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Check # 5121	194.53	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$183.00
		SHIP VIA Customer Pickup						
		RECEIVED COMPLETE AND IN GOOD CONDITION						
Total applied:	194.53	X				Taxable 183.00 Non-taxable 0.00 Tax #	Sales tax	11.53

TOTAL \$194.53

2 - Customer Copy

