

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33741

Name: EnerJex Kansas, Inc.

Address 1: 27 Corporate Woods, Suite 350

Address 2: 10975 Grandview Drive

City: Overland Park State: KS Zip: 66210 + _____

Contact Person: Marcia Littell

Phone: (913) 754-7738

CONTRACTOR: License # Skyy Drilling, L.L.C.

Name: 33557

Wellsite Geologist: David Griffin, RG

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

October 21, 2009 October 25, 2009 November 30, 2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 001-29937-00-00

Spot Description: _____

SW NW NW Sec. 25 Twp. 24 S. R. 17 East West

4290 Feet from North / South Line of Section

4950 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Allen

Lease Name: Wilson Farms Well #: 1-25

Field Name: Iola

Producing Formation: Bartlesville

Elevation: Ground: 1046' GL Kelly Bushing: 1053'

Total Depth: 1694' Plug Back Total Depth: 1507'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1507

feet depth to: surface w/ 190 sx cmt.

Drilling Fluid Management Plan Alt II No2 1-6-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell

Title: Compliance Coordinator Date: December 15, 2009

Subscribed and sworn to before me this 15th day of December

20 09

Notary Public: Maureen Elton

Date Commission Expires: 9/15/2010

KCC Office Use ONLY
(*Alt. assigned to TV*)

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution (TV 12/18)

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DEC 18 2009

MAUREEN ELTON
Notary Public, State of Kansas
My Appointment Expires
9/15/2010

KCC WICHITA

Operator Name: Energex Kansas, Inc. Lease Name: Wilson Farms Well #: 1-25
 Sec. 25 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, Dual Induction Differential Temperature, Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	20'	Class "A"	25	2% CaCl2 & 2% Gel
Production	6 3/4"	4 1/2"	10.5#	1507'	O.W.C.	190	8# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1254-1295'	1000 Gal. 28% HCL	1254-1295'

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>1250'</u> Packer At: <u>1250'</u>		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676



ENTERED

TICKET NUMBER 23688

LOCATION EURONA

FOREMAN Pick Ledford

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-21-09	2579	Wilson Farms 1-25				Allen																
CUSTOMER <u>Enter Joe Kansas Inc</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			515	Chris						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Shannon																					
515	Chris																					
MAILING ADDRESS <u>27 Corporate Woods suite 350</u>																						
CITY <u>Overland Park</u>																						
STATE <u>KS</u>																						
ZIP CODE <u>66210</u>																						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 32' R.B. CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 30' R.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 1.5 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 5 Bbl fresh water. Mixed 25% class "A" cement w/ 27% casing + 27% gel @ 15# @ gal. Displace w/ 1.5 Bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
11043	25 ses	class "A" cement	12.70	317.50
1102	45 *	27% casing	.71	31.95
1118A	45 *	27% gel	.16	7.20
5407		ten mileage bulk tax	m/c	296.00
			RECEIVED	
			DEC 18 2009	
			KCC WICHITA	
			Subtotal	1470.65
			SALES TAX	2246
			ESTIMATED TOTAL	1493.11

Ravin 3737

231650
TITLE Trafficker / Skyy Drac.

AUTHORIZATION Witnessed by Bob

DATE _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23716

LOCATION EUREKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-26-09	2579	WILSON FARMS # 1-25	25	24S	17E	ALLEN																
CUSTOMER <u>ENTERJEX KANSAS, INC.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>CLIFF</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>DAVE</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>JOHN S.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	CLIFF			543	DAVE			436	JOHN S.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	CLIFF																					
543	DAVE																					
436	JOHN S.																					
MAILING ADDRESS <u>27 Corporate Woods Ste 350</u>																						
CITY <u>OVERLAND PARK</u>																						
STATE <u>Ks</u>		ZIP CODE <u>66210</u>																				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1694' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1507' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL 53 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24' BBL DISPLACEMENT PSI 700 MAX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Drop BALL. Set PACKER Shoe @ 700 PSI.
Pump 10 BBL fresh water. Mixed 190 SKS OWC Cement w/ 8" Kol-Seal /SK @ 14" /gal,
yield 1.57, wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24' BBL
Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. WAIT 2 minutes.
Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface
= 14 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126	190 SKS	OWC Cement	16.00	3040.00
1110 A	1520 *	Kol-Seal 8" /SK	.39 *	592.80
5502 C	4 HRS	80 BBL VAC TRUCK	94.00	376.00
1123	3000 gals	City water	14.00 / 1000	42.00
5407 A	9.88 TONS	40 miles BULK TRUCK	1.16	458.43
4404	1	4 1/2 Top Rubber Plug	43.00	43.00
4251	1	4 1/2 Type "A" Packer Shoe	1237.00	1237.00
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			Sub Total	6797.23
			SALES TAX	312.16
			ESTIMATED TOTAL	7109.39

Ravin 3737

AUTHORIZATION [Signature]

THANK YOU

TITLE 231686
Enterjex Co. Rep.

6.3.6

DATE 10-26-09

Griffin Geological Resources, Inc.

David B. Griffin, RG, Owner
1502 W. 27th Terrace
Lawrence, Kansas 66046

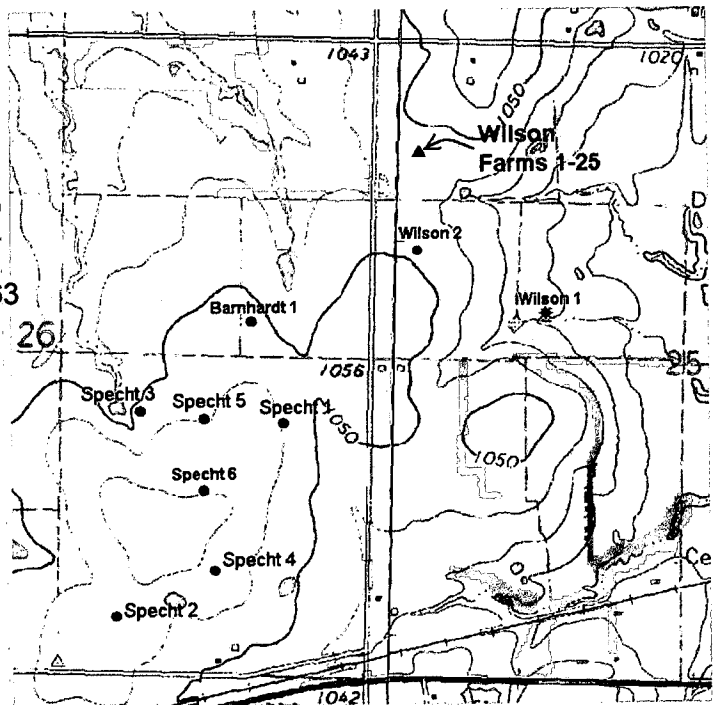
Ph. (785) 842-3665
Cell (785) 766-0099
Fax (785) 856-3935

October 28, 2009

Geological Wellsite Report

For: Wilson Farms 1-25
SW NW NW/4
4,290' fsl, 4,950' fel
Section 25, T24S – R17E
Allen County, Kansas
Lat Long: N37.93384 W-95.49963
API: 15-001-29937-00-00
KB Elv.: 1053, (7' above GL)
Field: Iola
RTD: 1692' KB
Status: 4 1/2" Casing set
Pending SW Disposal Well

Operator: EnerJex Kansas, Inc.
27 Corporate Woods, Suite 350
10975 Grandview Drive
Overland Park, KS 66210
License No.: 33741
Attn: Brad Kramer



The following report on the subject well includes detailed information and geological data based on microscopic examination of rotary drill cuttings from 600' to 700', 800' to 900' and 1000' to RTD at 1692' below the Kelly Bushing that was reached on October 25, 2009. The report includes a sample log with drilling time, cuttings description, and geological tops. Subsea sample tops were based from a Kelly Bushing estimated at 1053' above sea level whereas, open-hole log tops were based on a ground level elevation of 1046' above sea level.

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Drilling Contractor: Skyy Drilling, Rig 3
Yates Center, Kansas, 66865
KS Operator License No.: 33557
Owner: Mark Haas
Tool Pusher: Ben Harrell

Cement Co.: Consolidated Oil Well Service Co.
KS Operator License No.: 04996

Surface Casing: Set 20' 8⁵/₈" casing

Drilling Notes: 3¹/₂" drill pipe, One 6 ³/₄" 5-blade PDC bit from 20' to 1205' and one 6 ³/₄" button bit from 1205' to RTD at 1692'

Mud Program: Fresh water to 1205', Chemical Gel mud from 1205' to 1690' TD

Geological Supervision:

David Griffin, RG, of GGR, Inc., provided wellsite supervision during October 22, 23, 24 and 25, 2009 and open-hole log supervision on October 25, 2009. Samples were microscopically examined from 600' to 700', 800' to 900' and 1,000' to 1692' RTD.

Logs, Gas Detection, Cores, DST's:

High resolution compensated density neutron, dual induction and micro resistivity open-hole logs were run by Cornish Wireline, Inc. No cores or drill stem tests were obtained for this well. A MP 2300 Total Gas Detector was in use from 730' to 1205' and from 1482' to 1692' RTD.

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Geological Datums:

Energex Kansas, Inc. Wilson Farms 1-25 SW NW NW/4 Sec. 25-24S-R17E Geological Tops			Structural Comparison Wells					
			Energex Kansas, Inc. Specht 6-26 SE SE NW SE/4 Sec. 26-24S-R17E			Energex Kansas, Inc. Wilson 2 NW SW NW/4 Sec. 25-24S-R17E		
Zones of Interest	Open-Hole Log Tops		STRC TO COMP	Open-Hole Log Tops		STRC TO COMP	Open-Hole Log Tops	
	GL Elev	1046		GL Elev	1069		GL Elev	1046
	Depth	Subsea		Depth	Subsea		Depth	Subsea
Base Kansas City Group	448	598	+6	465	604	+8	440	606
Marmaton Group	604	442	+29	656	413	0	604	442
Wayside SS	664	382	-11	676	393	0	664	382
Cherokee Group	804	242	0	827	242	-3	801	245
L. Squirrel SS	844	202		abs	abs		abs	abs
Ardmore LS	882	164	+3	908	161	+2	884	162
U. Bartlesville SS,	1014	32	+13	1050	19	+1	1015	31
Base SS	1036	10	+2	1061	8	-14	1022	24
M. Bartlesville SS,	1046	0	+3	1072	-3	-3	1043	3
Base SS	1066	-20		1082	-13	-4	1062	-16
L. Bartlesville "A" SS,	1082	-36	+2	1107	-38	+6	1088	-42
Base SS	1093	-47		1116	-47	+5	1098	-52
L. Bartlesville "B" SS,	abs	abs		1117	-48		abs	abs
Base SS	abs	abs		1141	-72		abs	abs
L. Bartlesville "C" SS,	1130	-84	-11	1142	-73	-13	1117	-71
Base SS	1134	-88		1157	-88	+14	1148	-102
L. Bartlesville "D" SS,	abs	abs		1173	-104		abs	abs
Base SS	abs	abs		1196	-127		abs	abs
Riverton Coal	1155	-109	+19	1197	-128	+1	1156	-110
Penn Basal								
Conglomerate	1160	-114	+19	1202	-133	+2	1162	-116
Top Mississippian	1170	-124	+29	1222	-153	+40	1210	-164
Osage Chert	1258	-212	+41	1322	-253		dnf	dnf
Kinderhook Shale	1476	-430	+27	1526	-457		dnf	dnf
Arbuckle Lime	1500	-454	+26	1549	-480		dnf	dnf
Total Depth	1690	-644		1588	-519		1262	-216

Structural Comparisons:

Structural comparison of subsea geological log tops for Wilson Farms 1-25 indicates that the top of the Mississippian is 29' higher and the top of the Arbuckle is 26' higher than in Specht 6-26 lying to the southwest. It is important to note that the sample tops differed by only a foot or two when the difference should have been 7' to 8' which seems to be a pattern with this particular open-hole logging truck. Therefore, preference should be given to the cased-hole log which would more than likely closer reflect actual geological tops.

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Wilson Farms 1-25
 Wellsite Geology Report
 By David Griffin, RG
 October 28, 2009

Description of Zones of Interest

Lower Squirrel Sandstone: 846' to 874', KB Samples

Sandstone, 20% to 30%, dark grayish brown, very fine grained, very silty and shaley, poor to fair porosity, fair to good odor, slight to fair show of residual oil, trace of oil rinses from samples. This zone has very marginal potential for oil.

Upper Bartlesville Sandstone: 1015'-1046', KB Sample

Tight sandstone lenses, 50% to 60%, very light gray with traces of light tan, very fine to fine grained sub-angular quartz, silty, interbeds of gray silty micaceous and carbonaceous shale, poor to minor good porosity, no oil odor, laminations of light gray tight sand with no show, also laminations of very light tan sand with fair to good porosity and very slight show of residual oil with no bleeding, only dull fluorescence, (no bright), possible small gas zone.

Total gas readings averaged about 65 units. Log indicated porosity (neutron and density) averages about 15% in the sandstone, which is not reservoir quality. Dual induction resistivity ranges from 12 to 14 ohm-m which would calculate very wet. This zone has very limited potential for low volume gas and no potential for oil.

Middle Bartlesville Sandstone: 1050'-1075', KB Sample

Tight sandstone lenses, 30% to 40%, very light gray to very light tan, very fine to fine grained sub-angular quartz, silty, mostly interbeds of gray silty micaceous and carbonaceous shale, poor to minor good porosity, laminations of light gray tight sand with no show, minor interbeds of very light tan sand with fair to good porosity, slight oil odor in 1060'-1070' sample, and very slight show of residual oil with no bleeding, only dull fluorescence, (no bright), possible small gas zone.

Total gas readings average at 84 units in the top from ~1050' to 1059' that decline to 64 units at 1066'. Log indicated porosity (neutron and density) averages about 15% in the sandstone, which is not reservoir quality. Dual induction resistivity ranges from 15 to 20 ohm-m which would calculate mostly wet with the low porosity values. This zone has very limited potential for low volume gas and no potential for oil.

Lower Bartlesville Sandstones: 1082'-1150', KB Sample

Tight sandstone lenses, 20% to 60%, best sand development occurs from 1082' to 1096' (proposed 'A' unit) and from 1130' to 1144' (proposed "C" unit), very light gray to very light tan, very fine to fine grained sub-angular quartz, silty, interbeds of gray silty micaceous and carbonaceous shale, mostly poor with minor good porosity, no oil odor, laminations of light gray tight sand with no show; A sand unit from 1089' to 1094', KB samples, 20% light brown color with no oil stain or odor and 20% medium fluorescence, laminations of very light tan sand with fair to good porosity and very slight show of residual oil with no bleeding, possible small gas zone; D sand unit from 1130' to 1144' had no oil stain or odor.

Total gas readings peaked at 96 units at 1091' that quickly decline to a consistent reading of 45 units. Log indicated porosity (neutron and density) in the sandstone lenses averages about 15% to 16% which is not reservoir quality. Dual induction resistivity ranges from 13 to 16 ohm-

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m which is mostly wet. This zone has limited potential for low volume gas from 1088' to 1092', GL, Open Hole Log, and no potential for oil.

Riverton Coal: 1155' to 1160', KB Samples

Coal and Black shale with abundant gas bubbles. Total gas readings peaked at 272 units. This zone has good potential for possible coal bed methane production.

Pennsylvanian Basal Conglomerate (PBC): 1163'-1172', KB Samples

60% to 80% Chert, white to off-white to light gray, partly tripolitic, fair vugular porosity in tripolitic cuttings, no oil stain, odor, or fluorescence; 10% to 20%, shale, black (upper part) to mostly light gray; 10% to 20%, sandy siltstone, light gray. Total gas readings peaked at 130 units and could have come from the black shale in the upper part of the PBC zone. However, it is possible that the gas readings are carryover from the overlying Riverton Coal. This zone has minor potential for gas and no potential for oil.

Upper Mississippian Dolomite: 1175' to 1182', KB Samples

Dolomite, light gray with minor tan, very fine crystalline, poor to fair porosity, 30% to 40% chert, white to light gray, fair oil odor, no stain in dolomite and only dull fluorescence, scattered show of residual oil stain with bright fluorescence in 10% of the chert, no oil rinses from samples. This zone has very marginal potential for oil.

Upper Mississippian Limestone and Chert: 1195' to 1205' KB Samples

Chert, 60% to 70%, sharp; Limestone, light gray, medium crystalline, fair intercrystalline porosity, fair odor, very slight show of residual oil in both the LS and chert, no oil rinses from the samples. This zone has very marginal potential for oil.

Lower Mississippian (pre B-K, Gilmore City?) Limestone; 1342' to 1349', KB Samples

Limestone, tannish-gray, very fine to fine grained, fair intercrystalline porosity, faint odor, trace show of brown oil in pinpoint porosity, minor bleeding only when cuttings are crushed, no oil rinses from samples, 10% medium fluorescence. This zone has very marginal potential for oil.

Arbuckle Dolomite: 1499' to 1507', KB Samples

Dolomite, gray, fine crystalline with minor coarse crystalline, mostly dense with poor to fair intercrystalline porosity, poor to fair vugular porosity, faint odor, very slight show of tarry oil in 10% of the cuttings in pinpoint porosity, <3% medium pinpoint fluorescence, trace of bleeding, no oil rinses from samples; Sandstone interbeds, 10% to 20%, very light gray, fine to medium grained, well rounded quartz, good to very good porosity, no show in sand. This zone has very marginal potential for oil.

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Wilson Farms 1-25
Wellsite Geology Report
By David Griffin, RG
October 28, 2009

Summary:

In Wilson Farms 1-25, the Upper, Middle and Lower Bartlesville sandstones had at best only very slight shows of residual oil with moderate gas kicks. The Riverton Coal had a very good gas kick. The PBC was thin and had a moderate gas kick, but no oil shows or odor. The Upper Mississippian dolomite and a limestone/chert zone both had very slight shows of residual oil. The Lower Mississippian Limestone (Gilmore City?) had a slight show of brown oil and the Arbuckle dolomite had a very slight show or heavy tarry oil.

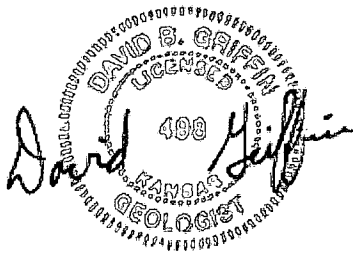
Based on the open-hole log tops, the top of the Mississippian is 29' higher and the top of the Arbuckle is 26' higher than in Specht 6-26 lying to the southwest.

Recommendations:

Since there were no commercial shows of oil, the operator set and cemented casing in the top of the Arbuckle at approximately 1504' for intended use as a saltwater disposal well. The Mississippian Osage chert and dolomite zone had good porosity and could be also be perforated for saltwater disposal use.

It is important to note that Wilson Farms 1-25 contained much higher structure on the PBC, Mississippian and Arbuckle than those on the Wilson, Barnhardt and Specht leases to the south and southwest and that the Arbuckle contained a show of heavy tarry oil. Comparison to the Tidd 2 well lying to the NW was not available at the time of writing of this report. With the show of oil in the Arbuckle, the well could be on the edge of structural closure of a much larger structure. With this finding, it is probable that higher structure exists going north. Where the structure is higher by some 15' to 30' and sufficient porosity exists, better oil saturations and lighter gravity oil should be present which would greatly increase the possibility of a commercial quality reservoir. Therefore, the operator should consider a test to the Arbuckle two locations to the north. It is also possible that the PBC and Mississippian could also improve as well with the higher structure.

Respectfully Submitted,



David B. Griffin, RG, Owner
Griffin Geological Resources (GGR), Inc.

Attachments: Sample Log with Drilling Time

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KCC WICHITA

Depth	Lithology	Shows	By David Griffin, RG Lawrence, KS				Well No: Wilson Farms 1-25	Pg. 3 of 5				
			Penetration Rate		Total Gas		Location: SW NW NW	Datum/Elev.				
			Min./Foot		Units		SEC. 25, T24S-R17E, Aln CO.	KB 1053				
			0	5	10	15	0	50	100	150	Sample Descriptions	Tops/Remarks
1100 1830P 10-22-09											SS, (30%-40%), vlt gy, v-f gn, pr-fr φ, interbedded w/ sh, gy, silty mica + carb, NS, No Flr	
											AA	
		trso									a few pieces of ss w fr shoit, no odor	
											SS & silty shale, AA, NS.	
											5 samples	
											SS, (60%), sh (40%) NS	EBUD 85 1134(-84)
											SS, (30-40%), sh (50%-60%) NS.	
1150											AA, fr-gd φ, NS	
		good gas									sh, dk gy to blk, some gas bubbles	Riverton 1157(-104)
		gas no oil									Coal, gas bubbles, abndt	PBC 1163(-110)
											278 120	
											Congl, chert (60-80%), wh-of-who lt gy, frip. pr-fr vug φ, small amts of sdy siltst, & sh, bk, gn-y, vlt gy, no odor, NS, no flr	TOP MISS (Dol)
		vssso									Dol, lt gy, v & xln, pr φ, fr odor, poss. vlt sh in 20%, 20% Br + Gn Flur 10% ch +, wh, NS	1172 (-119)
											5 samples	
											LS, lt gy, m-cs xln, dolomitic, pr φ, NS	
10-22-09		vssso									Chert, (60-70%) milky wh-lt tan, sharp, LS (30-40%) AA, fr odor, vssso in small φ of LS & ch, no oil rinses, 10% spotty Br + Gn Flr	
1200 10-23-09											3 1/4" Frip 6 3/4" Bn 3 1/2" Bn Bn	
											NO	mud up 1205
											Gas	
											10 samples	
											LS, AA, ch (1-2%)	
											Detection	
											in	
											45C	
1250 745P											LS, AA, ch (30%)	
											Chert, (50-70%), wh, lt tan, tan-gy, some tripolitic wlvug φ, intbd w/dol, Bn + dk Bn, fr-gd ix φ, f xln (30-50%), NS	Osage Zone 1259 (-206)
											AA	
											Dol, (50-70%), Bn, v-f xln fr-gd φ w/ some sucrosic φ, NS	
											Ch (30-50%) AA, min. trip φ	
											cht, (70%), tanish-gy to tan, dol, (30%), Bn, fr-gd φ some sucrosic, NS	
											AA	
1300 1035P											7 1/2" Bn 8 1/2" Bn vis 37 wt 9.0 LCM 1#	
											sh, tan to gy	
10-24-09 1520A 1350		pinpt. trace show Bn oil									LS, tan-gy, v-f xln, fr ix φ, faint odor, trace sh oil in pinpt. φ w/min breakers when crushed, no oil rinses, 10% molflr, chert 30%	

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Depth	Lithology	Shows	By David Griffin, RG Lawrence, KS				Well No: <i>Wilson Farms 1-25</i>				Pg. 5 of 5					
			Penetration Rate				Total Gas				Location: <i>SW NWNW</i>				Datum/Elev.	
			Min./Foot				Units				<i>sec. 25, T 24S - R 17E, Allen Co.</i>				<i>KB 1053</i>	
			0	5	10	15	0	50	100	150	Sample Descriptions		Tops/Remarks			
<i>1600</i> <i>10-25-09</i>											<i>Dol, vf-f xln, mostly pr φ, 1-3% chrt</i>					
											<i>AA</i>					
											<i>Dol, f xln, pr-fr ix φ, fr vg φ</i> <i>chrt, 5% wh</i>					
											<i>Dol, f-m xln, pr-gd vug φ, chrt 5% fan</i>					
											<i>Dol, vf-m xln, pr ix φ, fr vug φ,</i> <i>chrt 1-3%</i>					
<i>1650</i>											<i>AA</i>					
											<i>Dol, pr-gd vug φ, chrt 1-3%</i>					
											<i>Dol, fr-gd vug φ, sli sdymdgn,</i> <i>~3% large calc xtals in voids,</i> <i>chrt, 100%</i>					
<i>10-25-09</i> <i>~9AM</i>											<i>Dol, vt-fgn, pr-fr ix φ vug φ, few lge</i> <i>calc xtals,</i>	<i>No appreciable</i> <i>fluid loss</i>				
											<i>Open-Hole logged by</i> <i>Cornish Wireline</i>	<i>Total Depth</i>				
												<i>1692 (-639)</i>				

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