

DEC 21 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASECONSERVATION DIVISION
WICHITA, KS

Operator: License # 6142
Name: Town Oil Company, Inc.
Address: 16205 West 287th St.
City/State/Zip: Paola, Kansas 66071
Purchaser: CMT
Operator Contact Person: Lester Town
Phone: (913) 294-2125
Contractor: Name: Town Oil Company, Inc.
License: 6142

Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>9-23-09</u>	<u>9-30-09</u>	<u>12-16-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25440-00-00County: FranklinS2-N2-N2-SW Sec. 8 Twp. 16 S. R. 21 ☒ East ☐ West2145 feet from S / N (circle one) Line of Section3960 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Eversmeyer Well #: B-4Field Name: Paola-RantoulProducing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 710 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 21 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21feet depth to surface w/ 3 sx cmt.Drilling Fluid Management Plan AH II NR 1-6-10
(Data must be collected from the Reserve Pit)Chloride content 0 ppm Fluid volume 80 bblsDewatering method used Vac Truck

Location of fluid disposal if hauled offsite: _____

Operator Name: Town Oil Company, Inc.Lease Name: Dorsey S-1 License No.: 6142Quarter NE Sec. 10 Twp. 16 S. R. 21 ☒ East ☐ WestCounty: Franklin Docket No.: D-26,829

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta TownTitle: Agent Date: 12-18-09Subscribed and sworn to before me this 18th day of December20 09Notary Public: Jacquelyn CheekDate Commission Expires: 9-12-13

KCC Office Use ONLY

N

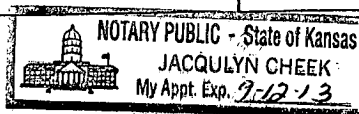
Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Town Oil Company, Inc. Lease Name: Eversmeyer Well #: B-4
 Sec. 8 Twp. 16 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

GAMMA RAY NEUTRON COMPLETION LOG

(SEE ATTACHED COPY OF LOG)

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/4"		21'	Portland	3sx	
Completion	5 5/8"	2 7/8" upset		700'	Portland	110sx	50/50 Poz Mix
							2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	650-660 (40 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

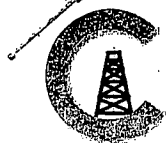
Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 231416

Invoice Date: 09/30/2009 Terms: 0/30,n/30

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TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785) 294-2125

EVANSMEYER B4
20201
SW 8-16-21
09-30-09

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	108.00	9.2500	999.00
1118B	PREMIUM GEL / BENTONITE	285.00	.1600	45.60
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	870.00	870.00
495 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
495 CASING FOOTAGE	700.00	.00	.00
510 MIN. BULK DELIVERY	1.00	296.00	296.00

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WICHITA, KS

Parts: 1066.60 Freight: .00 Tax: 72.53 AR 2356.88
Labor: .00 Misc: .00 Total: 2356.88
Sublt: .00 Supplies: .00 Change: .00

Signed

Date

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
20-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 20201
LOCATION Ottawa KS
FOREMAN Fred Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/30/09	7823	Eversmeyer # B4	Sw 8	16	21	FR

TRUCK #	DRIVER	TRUCK #	DRIVER
506	FREMAN		
495	CASHEN		
510	CHALAM		

CUSTOMER Town Oil Co
MAILING ADDRESS 16205 W 28th
CITY Parola STATE KS ZIP CODE 66071

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 710' CASING SIZE & WEIGHT 2 7/8 EVE
CASING DEPTH 700' DRILL PIPE Pine TUBING 695' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation Mix + Pump 100 # Premium Gel
Flush. Mix + Pump 110 SKS 50/50 Poz Mix Cement 2% Gel
Cement to Surface. Flush pump + lines clean. Displace
2 1/2" Rubber plug to Pin in casing w/ 4 BBL Fresh
water. Pressure to 500+ PSI. Shut in casing.

Customer Supplied H2O Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870 ⁰⁰
5406	15 mi	MILEAGE Pump Truck		5175
5402	700'	Casing Footage		N/C
5407	Minimum	Ton Miles		296 ⁰⁰
1124	108 SKS	50/50 Poz Mix Cement		999 ⁰⁰
11183	285 #	Premium Gel		4560
4402	1	2 1/2" Rubber Plug		22 ⁰⁰
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DEC 21 2009				
CONSERVATION DIVISION WICHITA, KS				
Subtotal				2284.35
6.8% SALES TAX				7253
ESTIMATED TOTAL				2356.88

AUTHORIZATION Winton Town TITLE _____ DATE _____

231416

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Eversmeyer B-4

LEASE OWNER: Town Oil Company

WELL LOG

Thickness of Strata	Formation	Total Depth
0-8	soil/clay	8
3	lime	11
2	shale	13
18	lime	31
7	shale	38
10	lime	48
4	shale	52
20	lime	72
9	shale	81
3	red bed	84
28	shale	112
22	lime	134
11	sand	145
65	shale	210
18	lime	228
7	shale	235
5	sandy lime	240
14	shale	254
6	lime	260
23	shale	283
5	lime	288
12	shale	300
2	lime	302
16	shale	318
23	lime	341
8	shale/slate	349
23	lime	372
5	shale/slate	377
4	lime	381
3	shale/slate	384
7	lime	391
3	shale	394
42	lime shells	436
4	sand	440
64	shale	504
11	sand	515
28	shale	543
3	lime	546
7	shale	553
8	lime	561

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WICHITA, KS

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"Drilling and Production"

16205 W 287th Street
Paoia, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Eversmeyer B-4

LEASE OWNER: Town Oil company, Inc.

WELL LOG (CON'T)

Thickness of Strata	Formation	Total Depth
9	shale	570 570
6	lime	576
4	shale/slate	580
4	shale	584
6	lime	590
15	shale	605
3	lime	608
4	coal/slate	612
2	shale	614
10	lime shells	624
9	shale	633
1	lime	634
1	slate	635
3	shale	638
2	lime	640
4	shale	644
4	sandy shale	648
11	oil sand	659
43	shale	702
6	sand oil	708
4	shale	712 TD

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