

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: N/A
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING
License: 31548
Wellsite Geologist: TIM LAUER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/5/09 12/12/09 R+A 12/12/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

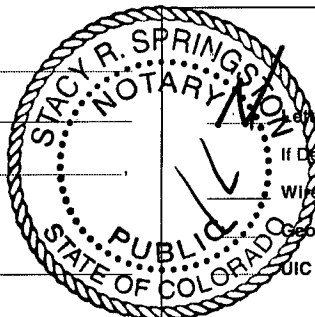
API No. 15 - 195-22631-00-00
County: TREGO
N2 S2 NW NE Sec. 20 Twp. 11 S. R. 24 East West
850 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MARTIN TRUST Well #: 20-1
Field Name: VODA NORTH
Producing Formation: N/A
Elevation: Ground: 2448' Kelly Bushing: 2456'
Total Depth: 4090' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 231.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan R+A AH II NR 1-5-10
(Data must be collected from the Reserve Pit)
Chloride content 16000 ppm Fluid volume 240 bbls
Dewatering method used HAUL FREE FLUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: CORAL PRODUCTION CORP.
Lease Name: DREILING #2 SWD License No.: 32639
Quarter SW Sec. 8 Twp. 12 S. R. 17 East West
County: ELLIS Docket No.: D-17312

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Web
Title: PRESIDENT Date: 12/22/09
Subscribed and sworn to before me this 22 day of DEC
2009
Notary Public: Stacy R. Springs
Date Commission Expires: 2/1/2013



KCC Office Use ONLY

Level of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

Public Distribution

RECEIVED
DEC 28 2009

My Commission Expires _____

KCC WICHITA

Operator Name: CORAL PRODUCTION CORP. Lease Name: MARTIN TRUST Well #: 20-1
 Sec. 20 Twp. 11 S. R. 24 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SONIC LOG 4075'-200'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2053'</td> <td>403'</td> </tr> <tr> <td>TOPEKA</td> <td>3538'</td> <td>-1082'</td> </tr> <tr> <td>HEEBNER</td> <td>3761'</td> <td>-1305'</td> </tr> <tr> <td>LANSING</td> <td>3796'</td> <td>-1340'</td> </tr> <tr> <td>BKC</td> <td>4036'</td> <td>-1580'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2053'	403'	TOPEKA	3538'	-1082'	HEEBNER	3761'	-1305'	LANSING	3796'	-1340'	BKC	4036'	-1580'
Name	Top	Datum																	
ANHYDRITE	2053'	403'																	
TOPEKA	3538'	-1082'																	
HEEBNER	3761'	-1305'																	
LANSING	3796'	-1340'																	
BKC	4036'	-1580'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8" NEW	20	231.7'	COMM	150	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

RECEIVED
DEC 20 2009
KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
PLUGGED		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

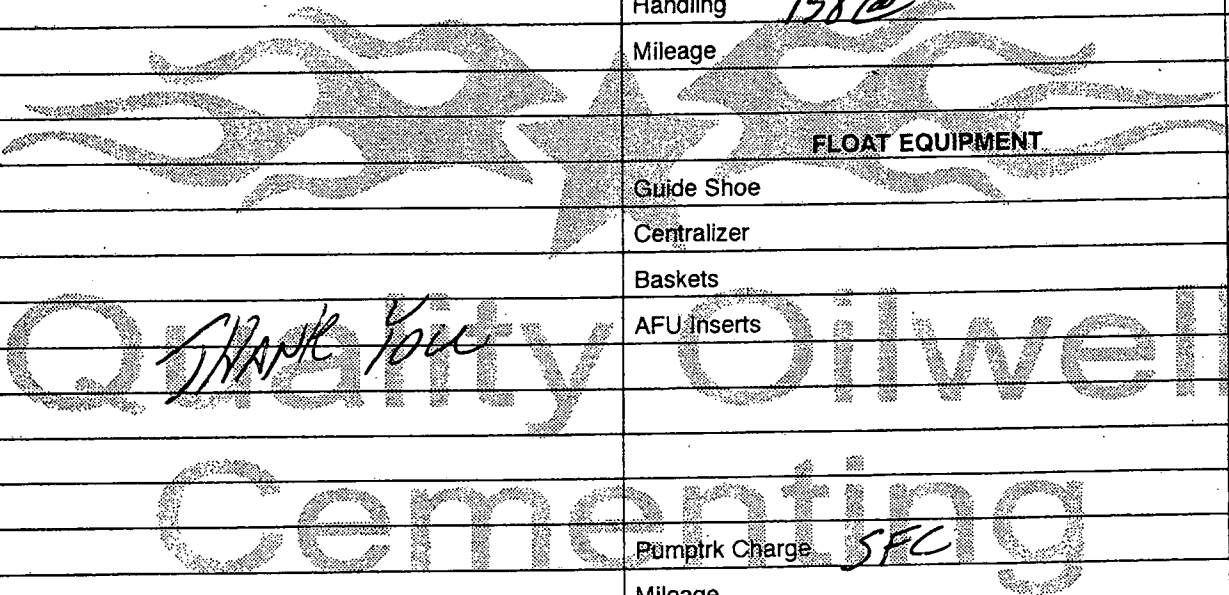
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3696

Date	12-5-09	Sec.	20	Twp.	11	Range	24 W	County	TREGO	State	KS	On Location		Finish	11:15 PM	
Lease	MARTIN TRUST	Well No.	20-1		Location		VDDA 1E 2 1/2 N									
Contractor	DISCOVERY 1				Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	SFC				Charge To		CORAL PRODUCTION									
Hole Size	12 1/4		T.D.		232'											
Csg.	8 5/8 23#		Depth		232											
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	15'		Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace		13 3/4 BBL		CEMENT									
EQUIPMENT							Amount Ordered 150 com 3% CC 2% 6EL									
Pumptrk	1	No.	Cementer	STEVE		Common		150 @								
Bulktrk	8	No.	Driver	NEALE		Poz. Mix										
Bulktrk	PK	No.	Driver	DARIN		Gel.		3 @								
JOB SERVICES & REMARKS							Calcium		5 @							
Remarks:							Hulls									
CEMENT							Salt									
CIRCULATED							Flowseal		RECEIVED DEC 28 2009 KCC WICHITA							
							Handling		158 @							
							Mileage									
							FLOAT EQUIPMENT									
							Guide Shoe									
							Centralizer									
							Baskets									
							AFU Inserts									
							Pumptrk Charge		SFC							
							Mileage									
							Tax									
							Discount									
							Total Charge									
Signature							C. Maghela									



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office-P.O. Box 32 Russell, KS 67665

No. 3594

Date	12/12/09	Sec.	20	Twp.	11	Range	24	County	Trego	State	KS	On Location		Finish	11:45 PM	
Lease	Martin Trust			Well No.	20-1			Location	Vada, 1E, 2 1/2 N, W+N into							
Contractor	Discovery Drilling Rig #1							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Phy							Charge To	Coral Production Corp.							
Hole Size	7 7/8"			T.D.	4090'			Street								
Csg.								Depth								
Tbg. Size								City	State							
Tool								City	State							
Cement Left in Csg.								Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line								Displace	1/4" Per Flow Seal CEMENT							

EQUIPMENT

Pumptrk	1	No.	Cementor	Paul	Amount Ordered	220 5x60/40 4 1/2 gal
			Helper		Common	
Bulktrk	10	No.	Driver	Brandon	Poz. Mix	
			Driver			
Bulktrk	PU	No.	Driver	Doug	Gel.	
			Driver			

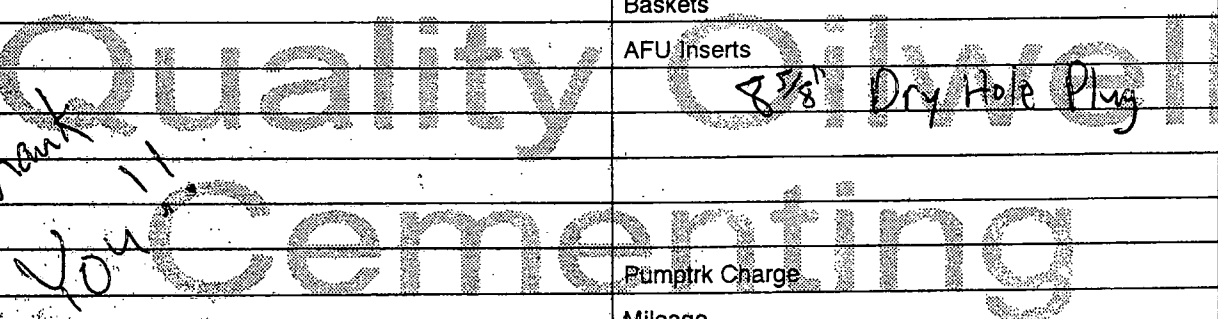
JOB SERVICES & REMARKS

Remarks:	Hulls	RECEIVED
2075' - 25 5x	Salt	
1145' - 100 5x	Flowseal	DEC 28 2009
280' - 40 5x		KCC WICHITA
40' - 10 5x		
Rathole - 30 5x	Handling	
Mousehole - 15 5x	Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	8 5/8" Dry Hole Plug

Thank you!!



Pumptrk Charge		Tax	
Mileage		Discount	
		Total Charge	

Signature: *Cliff Mayfield*

