

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4339

Name: Dale Jackson Production Co.

Address 1: P.O. Box 266

Address 2: \_\_\_\_\_

City: Mound City State: Ks Zip: 66056 + \_\_\_\_\_

Contact Person: Dale Jackson

Phone: ( 620 ) 363-2683

CONTRACTOR: License # 4339

Name: Dale Jackson Production Co.

Wellsite Geologist: Dale Jackson N/A.

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

6/25/08 6/27/08 6/27/08

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 107-23932-0000

Spot Description: \_\_\_\_\_

SE NE NW Sec. 7 Twp. 22 S. R. 24  East  West

4560 Feet from  North /  South Line of Section

2805 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Linn

Lease Name: Kellstadt Well #: 1

Field Name: Mound City

Producing Formation: Tucker

Elevation: Ground: 840 Kelly Bushing: \_\_\_\_\_

Total Depth: 486 Plug Back Total Depth: 423

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: Surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NR 1-5-10  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dale Jackson

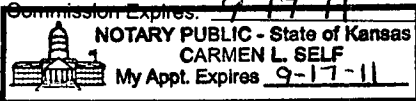
Title: Owner Date: 6/1/09

Subscribed and sworn to before me this 2 day of June

20 09

Notary Public: Carmen L. Self

Date Commission Expires: 9-17-11



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KCC Office Use ONLY

N

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

JUN 04 2009

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Operator Name: Dale Jackson Production Co. Lease Name: Kellstadt Well #: 1  
 Sec. 7 Twp. 22 S. R. 24  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>178</td> <td>662</td> </tr> <tr> <td>Bartlesville</td> <td>291</td> <td>549</td> </tr> <tr> <td>Tucker</td> <td>372</td> <td>468</td> </tr> <tr> <td>Burgess</td> <td>462</td> <td>378</td> </tr> </table>	Name	Top	Datum	Squirrel	178	662	Bartlesville	291	549	Tucker	372	468	Burgess	462	378
Name	Top	Datum														
Squirrel	178	662														
Bartlesville	291	549														
Tucker	372	468														
Burgess	462	378														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	8 3/4	6"		20'	Portland	5	None
Casing	5 5/8	2 3/8		412	Portland	46	None

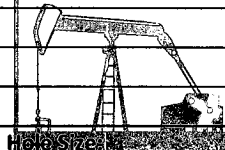
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	423	Portland	46	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

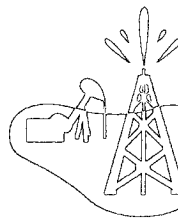
TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>413</u>	Packer At: <u>413</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <u>0.5</u>	Gas Mcf <u>None</u>	Water Bbls. <u>3</u>	Gas-Oil Ratio <u> </u> Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL: <u>413-423</u>
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Lease :	KELLSTADT	
Owner:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Contractor:	CO. TOOLS	
OPR #:		
Surface: 20FT 6IN	Cemented: 5 SACKS	Hole Size: 8 3/4"
Longstring: 241' 2 3/8	Cemented: 46 SACKS	Hole Size: 5 5/8"



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991



Well #: 1
Location: SE-NE-NW, S:7, T: 22, S.R.:24, E
County: LINN
FSL: 4560
FEL:2805
API#: 107-23932-0000
Started: 6/25/08
Completed: 6/27/08

SN: 411' (8" LONG)	Packer: 413
Plugged: 423	Bottom Plug: 423

TD: 486

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
4	4	TOP SOIL	7.5	306	SHALE
2	6	CLAY	1	307	BLACK SAND
2	8	SAND STONE	12	319	SANDY SHALE
2	10	LIME	1	320	BLACK SHALE
3	13	SHALE	5	325	SHALE
3	16	LIME	1	326	COAL
3	19	BLACK SAND	11	337	SHALE
12	31	SANDY SHALE	3	340	BLACK SHALE
30	61	SHALE	5	345	SHALE
2	63	BLACK SHALE	1	346	BLACK SHALE
20	83	LIME (OIL SHOW)	3	349	SHALE
5	88	SNADY SHALE	3	351	BLACK SAND (STRONG ODOR)
7	95	SHALE	1	352	SANDY SHALE
4	99	LIME	14	366	SHALE
2	101	COAL	1	367	COAL
1	102	SHALE	5	372	SANDY SHALE
2	104	OIL SAND (SHALEY)	2.5	374.5	OIL SAND SHALE (SOME OIL)
7	111	SANDY SHALE (STONE OIL, STRONG ODOR)	3.5	378	SANDY SHALE (SOME OIL SAND)
7	118	SANDY SHALE (SOME ODOR)	21	399	SHALE
3	121	SHALE	1	400	BLACK SAND (SOME OIL STRONG ODOR)
7	128	SANDY SHALE	9	409	SANDY SHALE
5	133	DARK SHALE	1	410	BLACK SAND
9	142	LIGHT SANDY SHALE	1	411	SANDY SHALE
16	158	LIME (OIL SHOW)	2	413	LIGHT BROWN SAND (SOME ODOR)
4	162	SHALE	9.5	422.5	OIL SAND (GOOD BLEED)
5	167	BLACK SHALE	12.5	435	SAND (SOME OIL WATER)
2	169	SANDY SHALE	3	438	COAL
1	170	LIME	12	450	SHALE
4	174	SHALE	1	451	BLACK SHALE
1	175	LIGHT SHALE	1	452	SHALE
3	178	SAND (STRONG ODOR)	4	456	LIGHT SHALE
3	181	SANDY SHALE (STRONG ODOR)	6	462	SANDY SHALE
3	184	SAND SHALEY (SOME ODOR)	4.5	467.5	OIL SAND (GOOD BLEED)
26	210	SHALE	1.5	469	OIL SAND (FAIR BLEED)
5	215	SANDY SHALE (STRONG ODOR)	7	486	SAND (WATER SOME OIL)
5	220	SANDY SHALE	TD	486	
33	253	SHALE			
2	255	COAL			
9	264	LIGHT SANDY SHALE			
10	274	SHALE			
1	275	LIME			
8	283	BLACK SHALE			
1	284	COAL			
7	291	SANDY SHALE			
3.5	294.5	OIL SAND SHALE STRS. (GOOD BLEED)			
1.5	296	SHALE			
2.5	298.5	OIL SAND (GOOD BLEED)			

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# Avery Lumber

P.O. BOX 66  
 MOUND CITY, KS 66056  
 {913} 795-2210 FAX {913} 795-2194

Customer Copy

## INVOICE

PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10000060**

Special :  
 Instructions :  
 Sale rep #: **SCOLEMAN STEVE**

Time: 09:36:06  
 Ship Date: 06/30/08  
 Invoice Date: 06/30/08  
 Due Date: 08/05/08

Acct rep code:

Sold To: **DALE JACKSON**  
 2449 HWY 7  
 MAPLETON, KS 66754

Ship To: **DALE JACKSON**  
 ( ) - 2449 HWY 7  
 MAPLETON, KS 66754  
 ( ) -

Customer #: 319420

Customer PO:

Order By:

popimg01

5TH  
 T 17

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
20.00	20.00	L	BG	CPPC	PORTLAND CEMENT	9.1500 BG	9.1500	183.00

*Hellstadt well #1 15 sacks*  
*well #2 5 sacks*

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 JUN 04 2008  
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Check # 5121	194.53	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$183.00
		SHIP VIA	Customer Pickup				
Total applied:	194.53	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	183.00
						Non-taxable	0.00
						Tax #	
						Sales tax	11.53

**TOTAL \$194.53**

2 - Customer Copy

