

EFFECTIVE DATE: 6-23-93DISTRICT # 4SGA? ... Yes ☒ No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 10 1993
month day yearSpot
150' N of SENESW Sec 2 Twp 10 S, Rg 21 East
X West

OPERATOR: License # 4058
 Name: American Warrior, Inc.
 Address: P.O. Box 399
 City/State/Zip: Garden City, KS 67846
 Contact Person: Michael J. Wreath
 Phone: 316-275-2963

CONTRACTOR: License #: 8241
 Name: Emphasis Oil Operations

Well Drilled For: Well Class: Type Equipment:
☒ Oil ... Enh Rec ☒ Infield ☒ Mud Rotary
☐ Gas ... Storage ... Pool Ext. ... Air Rotary
☐ OWMO ... Disposal ... Wildcat ... Cable
☐ Seismic; ... # of Holes ... Other
☐ Other

If OWMO: old well information as follows:

Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes ... no

If yes, true vertical depth: _____

Bottom Hole Location: _____

..... 1800 feet from South / North line of Section
 2310 feet from East / West line of Section
 IS SECTION ☒ REGULAR ☐ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: GrahamLease Name: Vera White Well #: 2Field Name: CooperIs this a Prorated/Spaced Field? ... yes ☒ no ☒Target Formation(s): ArbuckleNearest lease or unit boundary: 330'Ground Surface Elevation: 2275 est. feet MSLWater well within one-quarter mile: ... yes ☒ noPublic water supply well within one mile: ... yes ☒ noDepth to bottom of fresh water: 55'Depth to bottom of usable water: 975'Surface Pipe by Alternate: ... 1 ☒ 2Length of Surface Pipe Planned to be set: 210'Length of Conductor pipe required: NONEProjected Total Depth: 3825Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well ... farm pond ☒ other

DWR Permit #: _____

Will Cores Be Taken?: ... yes ☒ no

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 16, 1993 Signature of Operator or Agent: Michael J. Wreath Title: Geologist

FOR KCC USE:

API # 15- 065-22718Conductor pipe required NONE feetMinimum surface pipe required 200' feet per Alt. 10Approved by: CB 6-18-93This authorization expires: 12-18-93

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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 STATE CORPORATION COMMISSION
6-18-1993
 JUN 18 1993

CONSERVATION DIVISION
 Wichita, Kansas

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR American Warrior, Inc.
 LEASE Vera White
 WELL NUMBER No. 2
 FIELD Cooper

LOCATION OF WELL: COUNTY Graham
1800 feet from South/north line of section
2310 feet from east/West line of section
 SECTION 2 TWP 10 RG 21W

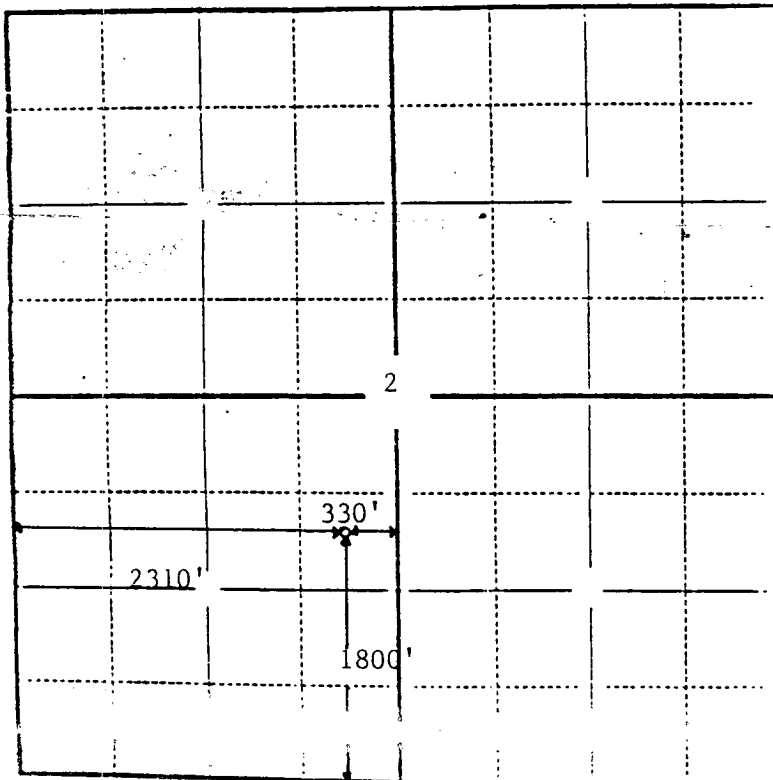
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE SE - NE - SW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE X SW

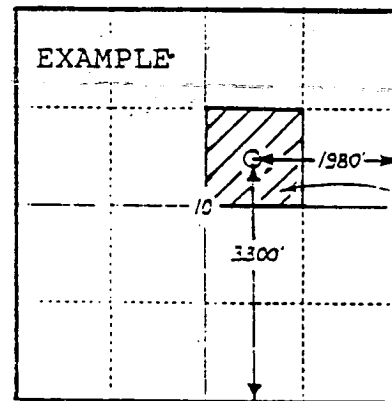
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



1 Section

Graham County



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

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