For KCC Use: Effective Date: _ SGA? Yes X No

15-065-22819-00-00 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be filled

NOTICE OF INTENT TO DRILL

VCC five (5) days prior to commencing well

Expected Sput Date 6-29-2001 or month or year will which or year will will will comply with K.S.A. ES-101, et. 90g. The undersigned hersby affirms that the childing, completion and eventual plugging of this well will comply with K.S.A. ES-101, et. 90g. The undersigned hersby affirms that the childing, completion and eventual plugging of this well will comply with K.S.A. ES-101, et. 90g. The undersigned hersby affirms that the childing, completion and eventual plugg	Must be approve	a by KCC nve (5) days pilot to commencing the
OPERATOR: Licroses 9449 OPERATOR: Licroses 9449 OPERATOR: Licroses 9449 OPERATOR: Licroses 9449 Address: BOX 159 Address: BOX 159 Address: BOX 159 Address: BOX 159 Address: MICHEAL A. DAVIGNON Contact Person: MICHEAL A. DAVIGNON Contact Person: MICHEAL A. DAVIGNON CONTRACTOR: Licroses 30606 CONTRACTOR: Licroses 30606 ONTRACTOR: Li	6-29-2001	Enot
January Janu	month day	year SW NW. NW Sec. 2 Twp. 10 S. R. 21 AWest
Name: GREAT EASTERN BURKET & Development of the second process of		V
Address: BOX 150 BOQUE KANSAS 67625 Contact Person: MICHEAL A, DAVIGNON Contact Person: MICHEAL A, DAVIGNON Donate MUNETIN DRGIG INC. Was Daled For Well Class: Type Equipment: Was Daled For Well Class: Must Relate Name: WCOPEK Each Rec Micheal Class: Must Relate Name: WCOPEK Each Rec Micheal Class: Must Relate Name: Well related Name: WCOPEK Each Rec Micheal Class: Must Relate Name: Well related Name: WCOPEK Each Rec Micheal Class: Must Relate Name: Well related Name: WCOPEK Each Rec Micheal Class: Must Relate Name: Well related Name: WCOPEK Each Rec Micheal Class: Must Relate Name: Well related Name: Wcopek Name: Was related Name: Was rel	OPERATOR: Licenses ENERGY & DEVE	LOPMENT 330 lest from E (W (clircle one) Line of Section
County Farman and County County of Part of Par	BOX 150	is 320 field
Control Parson: MICHEAL A. DAVIONON Phone: \$\frac{3}{2} = \frac{3}{2} = \frac{1}{178}\$ Phone: \$\frac{3}{2} = \frac{3}{2} = \frac{1}{178}\$ Phone: \$\frac{3}{2} = \frac{3}{2} = \fra	DOCUM WANGAG 67625	
Phone: 915-682-1178 CONTRACTOR: Ligenses 306.06 Name. MURT ID DRGLG INC. Well Dating For: Well Class: Type Equipment: Will Dating For: Well Class: At Polary Owner Disposes I Selentic: So of Holes Other Ot	Contact Person: MICHEAL A. DAVIGNON	County:
CONTRACTOR: Lightness 30606 Name: MURFIN DRGLG INC. Web Datied For: Web Class: Type Evaluation: Type Evalu	915-682-1178	
And Drilled For Well Class: Type Evulpment: Wall Drilled For Well Class: Type Evulpment: And Enh Rac Shrifed Must Plainy Bas Storage Pool Bit. Must Plainy Byblio water supply well willink one-quarter mile. Byblio water supply well willink. Byblio wat	20606	PIBIL HARITY CONTRACTOR OF THE PARTY OF THE
Name Case Process		
Mail Dalies For Well Class: Type Equipment Ground Surface Elevation: 225 set test MSL Molt Relaty Ground Surface Elevation: 225 set test MSL Water was within one-quarter mile: Yes No Deposal Wilcoat Cable Wilcoat Cable	Name: Plott III Brosse	Target information(e): 330 '
Water well within one-quarter miles Yes No No No No No No No N	Well Drilled For: Well Class: Type Equip	MBSIRS! CARRE OF MILL DOMINGEN AT
Gas Storage Pool Bxt Visidex Cable Depth to bottom of train waters 150 Depth to	VOIL Enh Rec X Infield X Mud R	
Depth to bottom of trash water: So Depth to bottom of trash water: Depth tra	The state of the s	Try Buttle water events within one mile:
Besentic S of Holes Other	OWD Disposal Wildcat Cable	Denth to hottom of fresh water: 150
## OWWC: old well information as follows: Operator: Operator: Directional, Deviated or Horizontal wellbore? Directional, Deviated or Horizontal wellbore? Directional, Deviated or Horizontal wellbore? If yes, I've wertical depth: Bottom Hole Location: KCC DKT s: ### Surrec Production Program of Market Production Target: ARBIUCKLE Water Source for Orifling Operations: Wall Cores be taken? If yes, proposed zone: ### Note: Apply for Permit with DWR 7 Yes No ### Not	Selamic; of Holes Other	Depth to bottom of usable water:
If OWWC: old well information as follows: Operator: Wall Name: Original Completion Date: Origi	Other	Audion Blanchy Altomatos 1 X 2/
Operator: Well Name: Original Completion Date: Original Date: Original Completion Date: Original D	te Attriate, and wall information as fallows:	Length of Surface Pipe Planned to be set: 423
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Producing Formation Target: ARBUCKLE Water Source for Drilling Operations: Well Farm Pond Content Well Cores be taken? If Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified blow shall be set by circulating carment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 fest into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production peak reliable to entherited from below any usable water to surface within 120 days of spud date. In all cases, NOTHEY district affice prior to any casmanting. I hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Park CC Use ONLY API II 15. Signature of Operator or Agent: Minimum surface pipe required NONE 1 set Minimum surface pipe required NONE 2 1 2001 3 1 Per NCC Use ONLY Note subhertestion subtle device of surface within 5 months of effective date.) 1 Set Only Set Note Set Indianal		Length of Conductor Pipe required:
Original Completion Data:Original Total Depth:	•	Projected Total Depth: 2520
Directional, Deviated or Horizontal wellbore? Yes Two vertical depth: DWR Permit et		
If Yes, true vertical depth: DWR Permit et.	· .	/ Water Source for Orining Operations:
Notify the appropriate district office with entitle prior with entitle prior to pluggling;		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shell be set by circulating coment to the top; in all cases surface pipe shell be set through all unconsolicated materials plus a minimum of 20 test find the underlying formation. 4. If the well is dry hote, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is committed in; 6. It an ALTERNATE if COMPLETION, production pipe shell be carberried from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office to any commenting. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OG5 - 22 8 9 - OG6 Conductor pipe required NONE File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud cases. Notify appropriate district office 48 hours prior to workover or re-entry! Submit plugging report (CP-4) after plugging is completed: Obtain written approval before disposing or injecting sait water.		DWR Permit V:
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 65-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall se posted on each drilling rig; 3. The minimum amount of surface pipe as apposited below exhell be set by circulating dement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production cealing is demented in; 6. It an ALTERNATE if COMPLETION, production pipe shall be certified from below any usable water to surface within 120 days of spud date. In all cases, MOTHEY district effice prior to any camenting. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15. OG5 - 22819 - OG6 Conductor pipe required NONE In the surface pipe required NONE In this authorization explices: IZ-ZI-ZOOI This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: According to field provation orders: Notify appropriate district office 48 nours prior to workover or research within approval before disposing or injecting salt water.	,	II (50) Proposed dollars
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Conductor pipe required NONE Seet None Seet Notify appropriate district office 48 nours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obsain written approval before disposing or injecting salt water.		
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:		
Por KCC Use ONLY API # 15 · O65 - 22819 - OOO Gonductor pipe required NONE test Minimum surface pipe required 200 test per Ait. X (2) Approved by: AK (6-21-2001 This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent: Title: Acres: Acres: Acres: Title: Acres: Acres		70 x 29 x 24 x 2 x 2 x 2 x 2 x 2 x 2 x 2 x 2 x
For KCC Use ONLY API # 15 · O65 - 22819 - OOO Conductor pipe required NONE test Minimum surface pipe required 200 test per Alt. X (2) Approved by: _ JX (6 - 21 - 2001	I hereby certify that the statements made herein are true and	
For KCC Use ONLY API # 15 - 065 - 22819 - 000 Conductor pipe required NONE 1set	Date: [[0:0] Signature of Superior on Asset	WINDS CONFORMED COMMISS
For KCC Use ONLY API # 15 - 065 - 22819 - 0000 API # 15 - 065 - 22819 - 0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Air. x(2) Approved by: 1x (6 - 21 - 2001 This authorization expires: 12 - 21 - 2001 This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent:	Signature of Operator of Agent	IIII IIII
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Minimum surface pipe required 200	A A A COMPANIE OF THE PROPERTY	File agreage attribution plat according to field proration orders:
Approved by:X	Minimum surface pipe required ZOO test per	Alt. 1x(2) - Notify appropriate district office 48 nours prior to workover or
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Mell to: KCC - Consensation Bistoles 488 B Martin Garage 197	Spud date:Agent	<u>N</u>
	Hall to: MCC Commenter !	Blatistan 486 B Martine Goom 6675 11/1 http://doi.org/10/10/10/10/10/10/10/10/10/10/10/10/10/

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

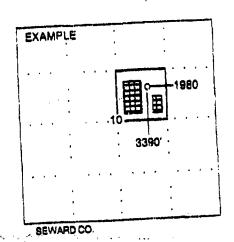
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ithe proposed dollars and	
API No. 15	Location of Well: County: GRAHAM ENT 990' feet from S /(N) (circle one) Line of Section 1 330 feet from E /(N) (circle one) Line of Section Sec. 2 Twp. 10 S. R. 21 East X West
Well Number:	Telepant V
Fleid:	ls Section X Regular orirregular
Number of Acres attributable to well: OTR / OTR of acreage:SW NW NW	If Section is irregular, locate well from nearest corner boundary. Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
- 2. The distance of the proposed drilling location from the section's south / north and east / wast.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (Co-7 for oil wells.) - 3. The distance to the nearest lease or unit boundary line. CG-8 for gas wells).