

15-065-22527-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 07/10/89
month day year

SE NE SW Sec 02 Twp 10 S, Rg 21 — East West

OPERATOR: License # 3007
Name: WESTERN KANSAS EXPLORATION
Address: P.O. BOX 126
City/State/Zip: HAYS KS 67601
Contact Person: STAN YOUNGER
Phone: (913) 628-2294

1650 feet from South line of Section
2970 feet from East line of Section
(Note: Locate well on Section Plat Below)

County: GRAHAM
Lease Name: VERA WHITE Well #: #1
Field Name: COOPER

CONTRACTOR: License #: 4083
Name: WESTERN KANSAS DRILLING

Is this a Prorated Field? yes no
Target Formation(s): ARBUCKLE
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 O&W Disposal Wildcat Cable
 Seismic; # of Holes

Ground Surface Elevation: 2273 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: *****

If O&W: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Projected Total Depth: 3900
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
well farm pond Other

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10: et. seq.

It is agreed that the following minimum requirements will be met:

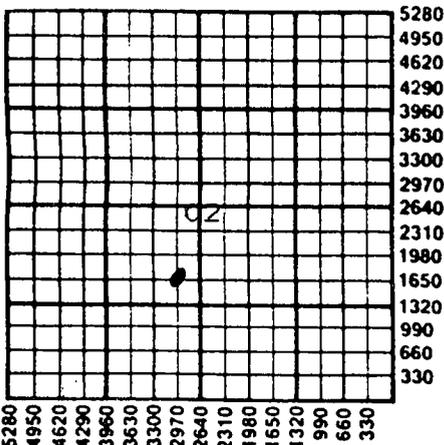
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. AS AGENT

Date: 07/10/89 Signature of Operator or Agent: _____ Title: _____

SEARCH, INC.
FOR KCC USE:

API # 15- 065-22,527
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt.
 Approved by: DW 7-10-89
 EFFECTIVE DATE: 7-15-89
 This authorization expires: 1-10-90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____



STATE OF KANSAS
 JUL 10 1989
 CONSERVATION DIVISION
 Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.