

15-065-22641-00-00

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 06/20/91 NE SW SE Sec 02 Twp 10 S Rg 21 East West

OPERATOR: License # 3007 990 feet from South Line of Section 1650 feet from East Line of Section (Note: Locate well on Section Plat on Reverse Side)

Name: WESTERN KANSAS EXPLORATION Address: P.O. BOX 126 City/State/Zip: HAYS KS 67601 County: GRAHAM Contact Person: STAN YOUNGER Lease Name: McCLELLAN Well#: 12 Phone: (913) 628-2296 Field Name: MORRELL

CONTRACTOR: License # 4083 Name: WESTERN KANSAS DRILLING Is this a Prorated Field? yes XX no Target Formation(s): ARBUCKLE Nearest lease or unit boundary: 330 Ground Surface Elevation: 2281 GL feet MSL

Well Drilled For: Well Class: Type Equipment: Domestic well within 330 feet: yes XX no Municipal well within one mile: yes XX no XX Oil Inj XX Infield XX Mud Rotary Depth to bottom of fresh water: 188 100 Depth to bottom of usable water: 200 980 Surface Pipe by Alternate: 1 XX 2 Length of Surface Pipe Planned to be set: 200 Length of Conductor Pipe required: \*\*\*\*\*

If OWWO; old well information as follows: Operator: Well Name: Comp Date: Old Total Depth: DWR Permit#: Will Cores Be Taken? yes XX no Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: well XX farm pond other

Directional, Deviated or Horizontal Wellbore? yes X no If yes, total depth location: DWR Permit#: Will Cores Be Taken? yes XX no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 06/20/91 Signature of Operator or Agent: BK Wiser Title: AS AGENT

FOR KCC USE: API # 15- 065-22641 Conductor Pipe required None feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: mde 6-20-91 EFFECTIVE DATE: 6-25-91 This authorization expires: 12-20-91 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

95 6-22-91

6-20-1991 JUN 20 1991 10 21W

- REMEMBER TO: -File Drill Pit Application (form CDP-1) with Intent to Drill; -File Completion Form ACO-1 within 120 days of spud date; -File acreage attribution plat according to field proration orders; -Notify appropriate district office 48 hours prior to workover or re-entry; -Submit plugging report (CP-4) after plugging is completed; -Obtain written approval before disposing or injecting salt water.

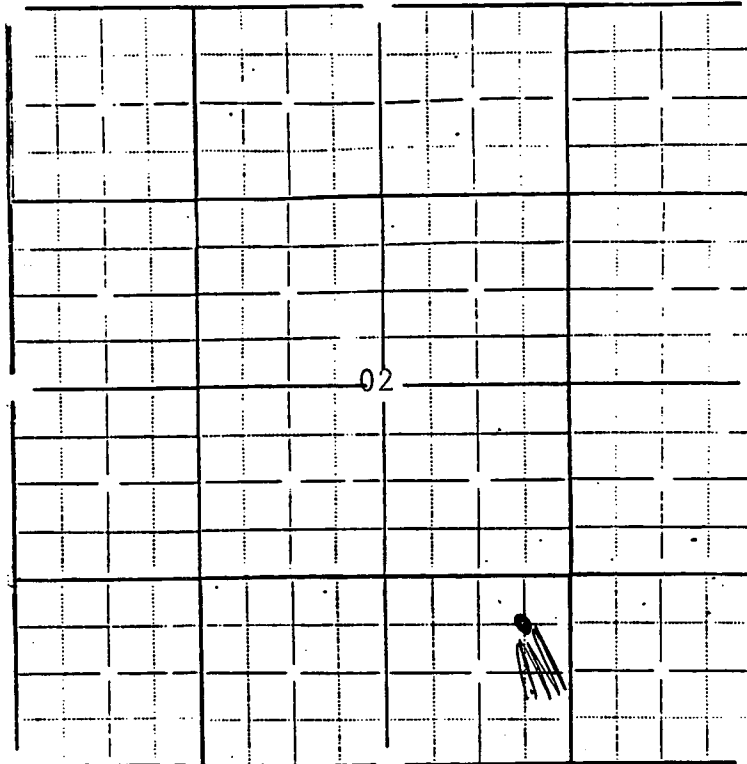
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR WESTERN KANSAS EXPLORATION LOCATION OF WELL:  
LEASE McCLELLAN 990 feet north of SE corner  
WELL NUMBER 12 1650 feet west of SE corner  
FIELD MORRELL SE Sec. 02 T 10 R 21  
COUNTY GRAHAM  
NO. OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR \_\_\_\_\_ IRREGULAR?  
DESCRIPTION OF ACREAGE \_\_\_\_\_ IF IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent B. Krause

Date 06/20/91 Title Search, Inc. AS AGENT

316-256-5415