

FORM MUST BE TYPED
FORM C-1 12/88

EFFECTIVE DATE: 11-07-89

State of Kansas 15-163-23065-00-00

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date NOV, 7 1989 175' S-SE NW SW Sec 24: Twp 10 S, Rg 20 East
month day year

OPERATOR: License # 4629
Name: Brito Oil Company, Inc.
Address: 200 E. First, Suite 208
City/State/Zip: Wichita, KS 67202
Contact Person: Raul F. Brito
Phone: 316-263-8787

1475' feet from South line of Section
4290' feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Rooks
Lease Name: Sutor Well #: 1-24
Field Name: Marcotte

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Lansing & Arbuckle
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2168 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1050'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: None
Projected Total Depth: 3750'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
..... well farm pond other

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

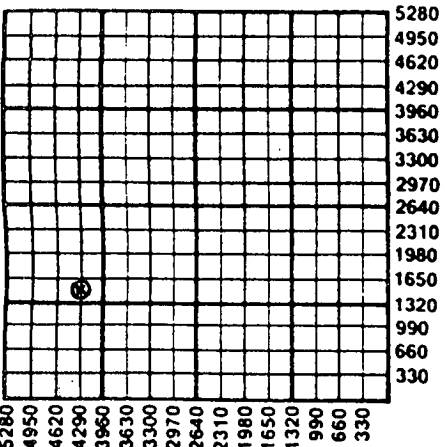
Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11-1-89 Signature of Operator or Agent: Title: President



CONSERVATION DIVISION
Wichita, Kansas
NOV 01 1989

FOR KCC USE:
VD
API # 15-163-23,065-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt.
Approved by: DPW 11-02-89
EFFECTIVE DATE: 11-07-89
This authorization expires: 5-02-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

24
10
20W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.