

EFFECTIVE DATE: 7-24-91

"OWWO" ✓

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas 15-163-22742-00-01
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 25, 1991 NW.. SE.. SW. Sec 24. Twp 1Q. S, Rg 2Q. W East West ✓
month day year

OPERATOR: License # 6931 990 feet from South line of Section
Name: Bowman Oil Company 3630 feet from East line of Section
Address: Box 17
City/State/Zip: Codell, Ks 67630
Contact Person: Don Bowman
Phone: 913-434-2304
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6997
Name: Bill's Well Service
County: Rooks
Lease Name: Sutor "D" Well #: 1
Field Name: Sutor
Is this a Prorated Field? yes no

Target Formation(s): Arbuckle
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2135 feet MSL
Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100' 100'
Depth to bottom of usable water: 1000' 840'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe 305' set: 305'
Length of Conductor pipe required: 305'
Projected Total Depth: 3700'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 well farm pond other

If OWWO: old well information as follows:
Operator: Rine Exploration Co.
Well Name: Sutor 1-24 (163-22,742)
Comp. Date: Old Total Depth 3700'
DWR Permit #:
Will Cores Be Taken?: yes no

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: July 18, 1991 Signature of Operator or Agent: Louis D. Bourne Title: Partner

FOR KCC USE:
API # 15-163-22,742-0001
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 02
Approved by: MDW 7-19-91
EFFECTIVE DATE: 7-24-91
This authorization expires: 1-19-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

7-18-91
STATE OF KANSAS
CONSERVATION DIVISION
WICHITA, KANSAS
JUL 19 1991
24
10
200

PALENTIN

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

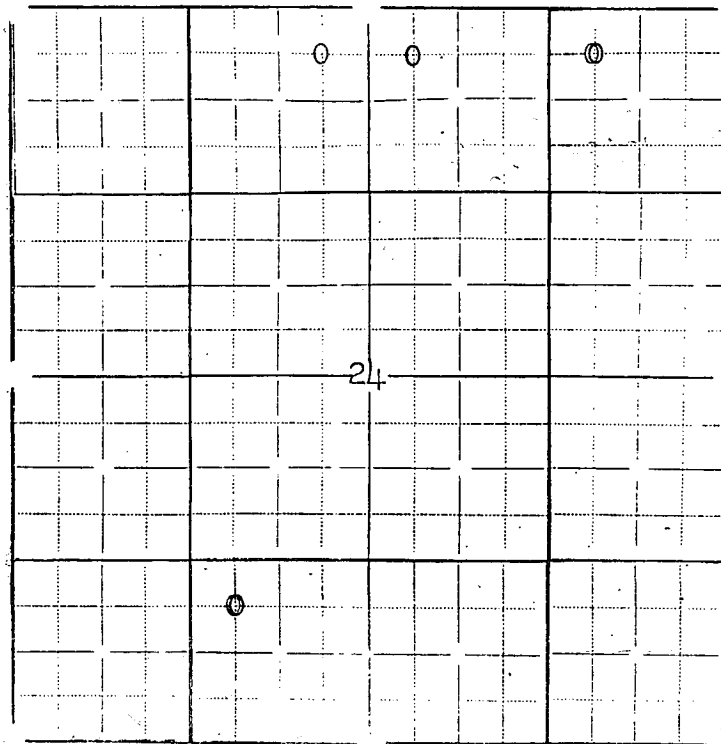
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR <u>Bowman Oil Company</u>	LOCATION OF WELL:
LEASE <u>Sutor "D"</u>	<u>990</u> feet north of SE corner
WELL NUMBER <u>1</u>	<u>3630</u> feet west of SE corner
FIELD <u>Sutor</u>	<u>Rooks Sec 24 T 10S R 20W E/W</u>
	COUNTY _____
NO. OF ACRES ATTRIBUTABLE TO WELL <u>10</u>	IS SECTION <u>X</u> REGULAR _____ IRREGULAR?
DESCRIPTION OF ACREAGE <u>SW/4</u>	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

SECTION 24 PLAT ONE SECTION



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Louis D. Bowman

Date July 18, 1991 Title Partner