

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

State of Kansas
(see rules on reverse side)

Starting Date: 01/09/86
month day year 3:37

OPERATOR: License # 5020
Name Rine Exploration Company
Address Suite #645, 300 W. Douglas
City/State/Zip Wichita, KS 67202
Contact Person M. Bradford Rine
Phone 316/262-5418

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS 67202

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Inj	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3700 feet

Projected Formation at TD Arbuckle-Dolomite

Expected Producing Formations Lansing-Kansas City, Topeka & Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 01/09/86 Signature of Operator or Agent

M. Bradford Rine
(M. Bradford Rine) Title

President / Geologist

Form C-1 4/84

API Number 15- 163-22,858-0000
500' FSL & 2 SE
1630' FSL 2 SE
(location) FEL
500 RT KCL
1630' FSL
Sec 24 Twp 10 S, Rge 20W
 West
500 Ft North from Southeast Corner of Section
1630' FSL Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 500 feet.
County Rooks
Lease Name Sutor Well# 2-24
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 900 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 310 feet
Conductor pipe if any required -0- feet
Ground surface elevation 2122 feet MSL
This Authorization Expires 7-7-86
Approved By 1-7-86

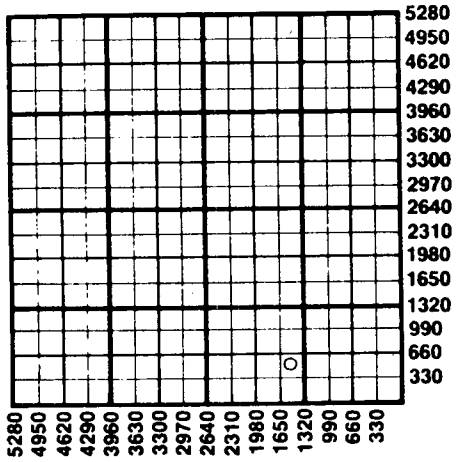
[Signature]
President / Geologist

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION
JAN 7 1986
CONSERVATION DIVISION

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**