

3-13

15-065-02580-00-01

4-041887

D-02,767

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-_____

SW NE SW /4 SEC. 02, 10 S, 21 W
1650 feet from S section line
3630 feet from E section line

Operator license# 9312

Lease: Cooper (White) Well # DO1

Operator: Equinox Oil Company

County: Graham 138.38

Address: 701 E. 10th Street
Great Bend, Kansas 67530

Well total depth 4258 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 280 feet
w/ 150 sxs.cmt.

Aband. oil well____, Gas well____, Input well____, SWD X, D & A____

Plugging contractor: Halliburton Cementing License# -

Address: Hays, Kansas 67601

Company to plug at: Hour: 9:00A.M. Day: 13 Month: March Year 1997

Plugging proposal received from: Dave Stahl

Company: Equinox Oil Company Phone: 316-793-8421

Were: 5 1/2" casing set at 4145' w/1650 sxs cement. Perfs. at 3950' - 4258'.
Ordered 250 sxs 60/40 pozmix - 10% gel - with 1/4# F.C. plus 200# hulls.
Perf at 2280' and squeeze with 500 sxs. Perf. at 1660' and squeeze with 500 sxs.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 10:45 A.M., Day: 13, Month: March, Year: 1997

Actual plugging report: Run in hole with tubing to 2000'. Spotted 90 sxs cement to circulate at surface. P.O.O.H. with tubing and top with 25 sxs cement.
8 5/8" S.P. - squeezed casing with 10 sxs cement. Max. P.S.I. 800#. S.I.P. 600#.

Remarks: _____
Condition of casing(in hole): GOOD X BAD _____ Anhy.plug: YES X NO _____
Bottom plug(in place): YES X, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING X, CASING _____ Elevation: _____ G.L.

I did[X] did not[] observe the plugging.

Dennis A. Hamel
(agent)

Form CP-2/3

INVOICED

DATE 3-19-97

WVZ NO. 47775

3-13

MAY 21 1997

RECEIVED
KANSAS CORP COMM
3-20-97
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