

4-041954

1-26

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 1950

NW NW SE /4 SEC. 02, 10 S, 21 W
2310 feet from S section line
2310 feet from E section line

Operator license# 9312

Lease: McClellen Well # 1

Operator: Equinox Oil Company

County: Graham 12415

Address: 710 E. 10th Street
Great Bend, Kansas 67530

Well total depth 3820 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch N/A Feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Mike's Testing & Salvage License# -

Address: Chase, Kansas 67524

Company to plug at: Hour: 9:00 A.M. Day: 23 Month: January Year 1998

Plugging proposal received from: Manny

Company: Mike's Testing & Salvage Phone: -

Were: 5 1/2" casing set at 3820' w/N/A sxs cement. Perfs at 3300' - 3708'.
Squeeze at 1400' - 1900' with 200 sxs. Squeeze at 1200' with 300 sxs.
Ordered 355 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 1:00 P.M., Day: 26, Month: January, Year: 1998

Actual plugging report: R.I.H. with tubing 1850'. Spotted 260 sxs 60/40 pozmix - 10% gel with 500# hulls mixed in cement. P.O.O.H. with tubing and squeezed casing with 30 sxs 60/40 pozmix - 10% gel. Max. P.S.I. 500#. S.I.P. 500#. Pressured-up 8 5/8" S.P. to 300#. No cement pumped.

STATE OF KANSAS

FEB 3 1998
2-3-1998

Remarks:
Condition of casing(in hole): GOOD - BAD
Bottom plug(in place): YES, CALC, NO
Plugged through TUBING CASING

Anhy.plug: YES X NO
Dakota plug: YES X NO
Elevation: G.L.

I did[X] / did not[] observe the plugging.

Dennis L. Hamel
(agent)

Form CP-2/3

INVOICED

FEB 05 1998

DATE

INV. NO. 50029