

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34309
 Name: Wood Energy, Inc.
 Address 1: 3007 Broadway
 Address 2: PO Box 828
 City: Mt. Vernon State: IL Zip: 62864 +
 Contact Person: Tom Pronold
 Phone: (316) 687-5758
 CONTRACTOR: License # 5142
 Name: Sterling Drilling Company
 Wellsite Geologist: Tom Pronold
 Purchaser:
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:
12/15/2009 12/29/2009 P&A 12/30/2009
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 171-20744-0000
 Spot Description:
 NW SE SW Sec. 20 Twp. 19 S. R. 33 East West
564 Feet from North / South Line of Section
965 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Scott
 Lease Name: Miller Trust Well #: 20-1
 Field Name: Unnamed
 Producing Formation:
 Elevation: Ground: 2990 Kelly Bushing: 3001
 Total Depth: 4890 Plug Back Total Depth:
 Amount of Surface Pipe Set and Cemented at: 544 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: Feet
 If Alternate II completion, cement circulated from:
 feet depth to: w/ sx cmt.

*See
of 2/10*

Drilling Fluid Management Plan P+A Alt II N/E
 (Data must be collected from the Reserve Pit) 1-11-10
 Chloride content: 4000 ppm Fluid volume: 1000 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter Sec. Twp. S. R. East West
 County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas C. Pronold
 Title: Agent Date: 6 January 2010
 Subscribed and sworn to before me this 6th day of January,
2010.
 Notary Public: Susan Kendall
 Date Commission Expires: 4.14.2011

KCC Office Use ONLY *NO GEO RPT.*

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

JAN 07 2010

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Operator Name: **Wood Energy, Inc.**

Lease Name: **Miller Trust**

Well #: **20-1**

Sec. **20** Twp. **19** S. R. **33** East West

County: **Scott**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Name	Top	Datum
Anhydrite	2229	772
Base Anhydrite	2244	757
Heebner	3890	-889
Cherokee Shale	4526	-1525
Morrow Shale	4689	-1688
St. Genevieve	4775	-1770
St. Louis	4824	-1819

List All E. Logs Run:

DIL, CNL/CDL, MicroLog, Sonic

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8 5/8"	23#	544	Premium Plust	365	1/4# Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot **PERFORATION RECORD - Bridge Plugs Set/Type** **Acid, Fracture, Shot, Cement Squeeze Record**
 Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. **Dry P&A 12/30/2009** Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

FIELD SERVICE TICKET

1717 00434 A



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

DATE _____ TICKET NO. _____

DATE OF JOB <u>12-16-09</u> DISTRICT <u>Liberal</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Wood Energy</u>		LEASE <u>Miller Trust</u> WELL NO. <u>1</u>							
ADDRESS		COUNTY <u>Scott</u> STATE <u>KANSAS</u>							
CITY STATE		SERVICE CREW <u>Dave Jason Abel</u>							
AUTHORIZED BY <u>Bennett</u> <u>TRB</u>		JOB TYPE: <u>Surf. 2-42</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<u>19816</u>						ARRIVED AT JOB		AM PM	
<u>2008-19553</u>						START OPERATION		AM PM	
<u>19827-19566</u>						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: W. C. Craig
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL110	Premium Plus Cement	✓ SK	365		5949 50
CC109	Calcium Chloride	✓ LB	688		722 40
CC102	Cello Flake	✓ LB	92		340 40
BE1793	Centralizers	✓ EA	2		290 00
CP153	Top Plug 8 5/8 (wood)	✓ EA	1		160 00
E101	Mileage	mi	200		1400 00
CE240	Serv. Chg	SK	365		511 00
E113	Delv. Chg	TM	1720		2752 00
CE201	Pump Serv.	CHRS	1		1200 00
E100	Mile Age	mi	100		425 00
5003	Operator Servs	EA	1		175 00
CE504	Plug Container Rental	EA	1		250 00
RECEIVED					
JAN 07 2010					
KCC WICHITA					

SUB TOTAL 5953 63
5909 43

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE DAVID Arrington 620-655-4323
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: W. C. Craig
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Wood Energy	Lease No.	Date 12-16-2009
Lease Miller Trust	Well # 20-1	
Field Order # 0434A	Station Liberal	County SCOTT
Type Job Surface 2-42	Casing 8 5/8	Depth 544
	Formation Surf H₂O	State KANSAS
		Legal Description 20-19-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
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Service Units	19816	27908	19553	19827	19566				
Driver Names	Arrington	Jason	Arrington	Abel	Olvera				

PM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Moveover 8:00 on loca. Rig drilling
9:10					Safely Meeting & Rig up Pump
12:00					Rig up Casing Crew - Start casing
4:00					Tag Bottom
4:10					Rig up Cement Eqn.
4:15					Care w/ Rig
4:35					Safe Meeting & Job Lay out
4:50					Rig up to BASIC Pumping unit
4:53	100		10		H ₂ O Ahead.
4:57	150		25		Mix cont 365 sacks @ 14.8 gals
5:27					Drop Plug
5:29	0		0	2	Disp w/ H ₂ O
5:40	200		25		Slow Rate on Pump - cont to Pit 8 Bls
5:44	225		33		Land Plug @ 520'
					Close Cement Head valves
					Rel. Diff. Pressure
					Rig down BASIC

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[Handwritten Signature]

BASIC

energy services, L.P.

TREATMENT REPORT

Customer WOOD Energy	Lease No. _____	Date 12-30-2009
Lease Miller Trust	Well # 20-1	
Field Order # 0437-A	Station LIBERAL	Casing NA
	Depth 4920	County SCOTT
Type Job PTA 2-44	Formation H2O	State KANSAS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative B. Gregg	Station Manager J. Bennett	Treater D. Arrington
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Service Units	19816	27462	14355	19					
Driver Names	Arrington	Olvera	Santiago	Chavez					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
					Called 11:30 Service Log LEAVE 12:30
2:30					on loca - Rig Circ on Bottom
2:55					Safety Meeting & Rig up
3:55	200		10	2	H2O Ahead #1 plug @ 2260'
-	200		13	2	Mix - 50 sxs @ 13.5#
-	200		3	2	H2O PAD
4:13	100		25	6	Mud to BAL - Dry
4:55	100		10	3	H2O Ahead #2 plug @ 1250'
-	100		21	3	Mix 80 sxs @ 13.5#
-	100		3	3	H2O PAD
5:06	50		10	6	Mud to BAL -
5:35	50		20	4	H2O Ahead #3 Plug @ 560
-	50		13	2	Mix 50 sxs @ 13.5#
5:51	50		12 1/2	3	H2O PAD
7:00	10		8	2	H2O to Circ #4 Plug @ 60'
7:15	10		5	2	Mix 20 sxs @ 13.5#
7:20	10		1	1	H2O to BAL
					Rat Hole
7:30	10		8	1	Mix 30 sxs @ 13.5
					Mause Hole
7:40	10		5	1	Mix 20 sxs @ 13.5
7:45					Crew Rel. <i>John York</i>

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00437 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-30-09		DISTRICT Liberal		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Wood Energy				LEASE Miller Trust				WELL NO. 20-1	
ADDRESS				COUNTY Scott		STATE KANSAS			
CITY		STATE		SERVICE CREW David Abel Santiago					
AUTHORIZED BY Bennett				JOB TYPE: PTA 2-44					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-29	AM <input checked="" type="checkbox"/> PM	TIME 11:30
19816	4					ARRIVED AT JOB	12-30	AM <input checked="" type="checkbox"/> PM	2:30
27462	4					START OPERATION		AM <input checked="" type="checkbox"/> PM	
14355-14284	4					FINISH OPERATION		AM <input type="checkbox"/> PM	
						RELEASED		AM <input type="checkbox"/> PM	
						MILES FROM STATION TO WELL			

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SIGNED: W.C. Craig
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL103	60/40 Pozmix Blend	SX	250		
CC200	Cement Gel	lb	430		
CC102	Cello-Flake	lb	63		
F101	Mileage Heavy	mi	200		
CF240	Serv. Chg	SX	250		
E113	Delv. Chg	TM	107.5		
CE203	Pump Service	4Hrs	1		
E100	Mileage	mi	100		
S003	Operator Serv. Chg	EA	1		
					RECEIVED
					JAN 07 2010
					KCC WICHITA

CHEMICAL / ACID DATA:			

SUB TOTAL		4513.19
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE DAVID ARRINGTON 620-655-4373	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>W.C. Craig</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____