

DEC 21 2009

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 6142  
Name: Town Oil Company, Inc.  
Address: 16205 West 287th St.  
City/State/Zip: Paola, Kansas 66071  
Purchaser: CMT  
Operator Contact Person: Lester Town  
Phone: (913) 294-2125  
Contractor Name: Town Oil Company, Inc.  
License: 6142

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10-7-09</u>	<u>11-5-09</u>	<u>12-16-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25439-00-00

County: Franklin

N2 NE NW SW Sec. 8 Twp. 16 S. R. 21  East  West

2475 feet from (S) / N (circle one) Line of Section

4290 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW (SW)

Lease Name: Eversmeyer Well #: A-3

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: 968 Est. Kelly Bushing: \_\_\_\_\_

Total Depth: 722 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 20

feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan AH II ME 1-8-10  
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 80 bbls

Dewatering method used Vac Truck

Location of fluid disposal if hauled offsite:

Operator Name: Town Oil Company, Inc.

Lease Name: Dorsey S-1 License No.: 6142

Quarter NE Sec. 10 Twp. 16 S. R. 21  East  West

County: Franklin Docket No.: D-26,829

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town

Title: Agent Date: 12-18-09

Subscribed and sworn to before me this 18th day of December

Notary Public: Jacquelyn Cheek

Date Commission Expires: 9-12-13

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Town Oil Company, Inc. Lease Name: Eversmeyer Well #: A-3  
 Sec. 8 Twp. 16 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">GAMMA RAY NEUTRON COMPLETION LOG</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum          <p style="text-align: center;">SEE ATTACHED COPY</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"		20	Portland	3 sx	
Completion	5 5/8"	2 7/8"upset		702'	Portland	100 sx	50/50 Poz Mix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	656-666 (40 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: Eversmeyer A-3

LEASE OWNER: Town Oil Company, Inc.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-11	soil/clay	11
24	lime	35
6	shale	41
11	lime	52
5	shale	57
20	lime	77
7	shale	84
3	red bed	87
30	shale	117
26	lime	143
5	sand	148
64	sandy shale	212
24	lime	236
12	shale	248
8	sand	256
4	shale/shells	260
11	lime	271
19	shale	290
6	lime	296
12	shale	308
1	lime	309
17	shale	326
21	lime	347
8	shale/slate	355
24	lime	379
4	shale/slate	383
5	lime	388
3	shale/shale	391
5	lime	396
3	shale	399
4	lime shells	403
6	sand	409
101	shale	510
6	green shale	516
4	sand	520
31	sandy shale	551
4	lime	555
5	shale	560
8	lime	568

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Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: Eversmeyer A-3

LEASE OWNER: Town Oil Company, Inc.

## WELL LOG (CON'T)

Thickness of Strata	Formation	Total Depth
7	shale	575
7	lime	582
6	coal/slate	588
3	shale	591
10	lime	601
9	shale	610
3	lime	613
3	shale	616
13	lime	629
9	shale	638
1	lime	639
4	shale	643
4	lime	647
2	sandy shale	649
4	sand	653
8	sand	661
6	sand	667
2	sandy slate	669
53	shale	722 TD

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 231843

Invoice Date: 11/06/2009 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785) 294-2125

EVERSMEYER A-3  
20227  
SW 8-16-21 FR  
11/05/2009  
KS

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	268.00	.1600	42.88
1124	50/50 POZ CEMENT MIX	98.00	9.2500	906.50
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

  

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
368 CASING FOOTAGE	700.00	.00	.00
503 MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	971.38	Freight:	.00	Tax:	66.06	AR	2255.19
Labor:	.00	Misc:	.00	Total:	2255.19		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 20227  
LOCATION off aug  
FOREMAN Alan Made

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-09	7823	Eversmeyer A-3	SW 8	16	21	FR
CUSTOMER Iowa Oil			TRUCK #			
MAILING ADDRESS 16205 W 287th			DRIVER			
CITY Paola			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66071			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 722 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 700 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER pin @ 695  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT 4561 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 100# gel to flush hole. Mixed & pumped 100 sk 50/50 poz, 2% gel. Circulated cement. Flushed pump. Pumped plug to pin @ 695'. Closed in annulus. Closed casing valve. Well held 800 PSI.

Town water

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	15	MILEAGE		51.75
5402	700'	casing footage		
5407	min	ton miles		296.00
1118B	268#	gel		42.88
1124	98 sk	50/50 poz		906.50
4402	1	2 1/2 plug		22.00
		WD #231843		
				61.876
				SALES TAX
				ESTIMATED TOTAL
				2255.19

Revin 3737

AUTHORIZATION Scott Ribland

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

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