

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO, INC.
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: LEIS OIL SERVICES, LLC
Wellsite Geologist: _____
Purchaser: MACLASKEY
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/11/09 11/12/09 12/08/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27532-0000
Spot Description: _____
SE SE SW NW Sec. 16 Twp. 24 S. R. 16 East West
2950 Feet from North / South Line of Section
1080 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: WINGRAVE Well #: 30-09
Field Name: VERNON
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 1080 Plug Back Total Depth: 1074
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1074
feet depth to: SURFACE w/ 135 sx cmt.

Drilling Fluid Management Plan Att II sur 1-8-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 12/17/09
Subscribed and sworn to before me this 17th day of December,
2009.

Notary Public: Brenda L. Morris
BRENDAL MORRIS
Notary Public, State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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Operator Name: PIQUA PETRO, INC. Lease Name: WINGRAVE Well #: 30-09
 Sec. 16 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GAMMA RAY/NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		42	REGULAR	8	
LONGSTRING	5 3/4"	2 7/8"		1074	60/40 POZMIX	135	1%CAL, 4%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 EVERY 9 INCHES	PERF FROM 1012 TO 1026 W/20 SHOTS	75 GAL 15% ACID	

TUBING RECORD: <u>1"</u>	Size: <u>1074</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/08/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>1:1</u> Gravity <u>32</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED DEC 21 2009
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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

2nd well

TICKET NUMBER 46145
FIELD TICKET REF # 40383
LOCATION Thayer
FOREMAN Gay Wikal

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-09		Wingrove # 30-09	16	24	16	WO
CUSTOMER Greg Larr DBA Piqua Petro			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			524	Josh		
CITY			482	Marinus		
STATE			489/1102	George		
ZIP CODE			293	London		

WELL DATA

CASING SIZE <i>2 1/2</i>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<i>1012-26 (20)</i>	

*35 40 lbs
10 balls*

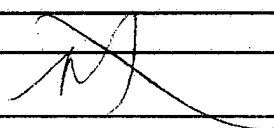
TYPE OF TREATMENT
Acid Spot / Sand Fracture

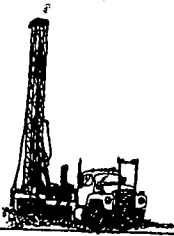
CHEMICALS

<i>Customer Water</i>	
<i>20% Gel / Breaker</i>	
<i>Bioicide</i>	

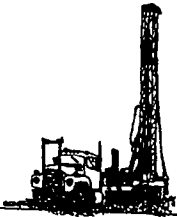
STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<i>Pad</i>	<i>15</i>	<i>16</i>				BREAKDOWN <i>1000</i>
<i>20/40</i>				<i>200</i>		START PRESSURE
<i>12/20</i>				<i>1700</i>		END PRESSURE
<i>12/20 3+2 balls</i>				<i>500</i>		BALL OFF PRESS
<i>12/20</i>				<i>1500</i>		ROCK SALT PRESS
<i>Pushover</i>	<i>10</i>					ISIP <i>675</i>
<i>Release balls</i>						5 MIN
<i>circulate</i>	<i>10</i>					10 MIN
						15 MIN
<i>Totals</i>	<i>145</i>			<i>4600</i>		MIN RATE
						MAX RATE
						DISPLACEMENT

REMARKS: *Spot acid to perforate - breakdown acid stage*

AUTHORIZATION  TITLE _____ DATE **RECEIVED**
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345		API #: 207-27532-0000	
Operator: Piqua Petro, Inc.		Lease: Wingrave	
Address: 1331 Xylan Rd Piqua, KS 66761		Well #: 30-09	
Phone: 620.433.0099		Spud Date: 11.11.09 Completed: 11.12.09	
Contractor License: 32079		Location: SE-SE-SW-NW of 16-24-16E	
T.D. : 1080	T.D. of Pipe: 1074	2950	Feet From South
Surface Pipe Size: 7"	Depth: 42'	1080	Feet From West
Kind of Well: Oil		County: Woodson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil and Clay	0	8	2	Lime	937	939
137	Shale	8	145	6	Shale	939	945
208	Lime	145	357	5	Lime	945	950
57	Soft Lime	357	414	4	Shale	950	954
63	Shale	414	477	3	Black Shale	954	957
56	Lime	477	533	1	Lime	957	958
5	Shale	533	538	2	Black Shale	958	960
21	Lime	538	559	4	Shale	960	964
4	Shale	559	563	8	Oil Sand	964	972
5	Lime	563	568	40	Shale	972	1012
5	Shale	568	573	10	Oil Sand	1012	1022
14	Lime	573	587	58	Shale	1022	1080
2	Black Shale	587	589				
27	Lime	589	616				
162	Shale	616	780				
15	Lime	780	785				
21	Shale	785	806				
10	Lime	806	816		T.D.		1080
57	Shale	816	873		T.D. of Pipe		1074
3	Lime	873	876				
7	Shale	876	883				
13	Lime	883	896				
10	Shale	896	906				
4	Lime	906	910				
2	Black Shale	910	912				
13	Shale	912	925				
8	Lime	925	933				
4	Shale	933	937				

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CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 23786
LOCATION Eureka
FOREMAN Steve Mead

FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-09	4750	Wingrave #319				Woodson
CUSTOMER Pigna Petroleum			30-09			
MAILING ADDRESS 1331 Xylon Rd						
CITY Pigna	STATE KS	ZIP CODE				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			485	Alan		
			479	Shannon		
			437	Jim		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1101 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1100' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 6.3 bbls DISPLACEMENT PSI 700* MIX PSI Pump Plug 1200* RATE _____

REMARKS: Safety Meeting. Rig up to 2 7/8 Tubing. Break Circulation with 6 bbls Freshwater. Mix 200* Gal Flush + 5 bbl water spacer. Mix 135 sts 60/40 Poz mix cement w/ 4% Gel 1% Cacl2 + 1/2" Kel Seal per/sk. Shut down washout pump & lines. Stuff 2 Rubber plug. Displace with 6.3 bbls Freshwater. Final Pumping Pressure 700*. Pump Plug to 1200*. Shut well in. Good cement returns to surface. 6 bbl slurry to pit.
Job Complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
		MILEAGE N/c 2 nd well		0
1131	135 sts	60/40 Poz mix cement	10.70	1444.50
1102	115 #	Cacl2 1%	.71	81.65
1118A	460 #	Gel 4%	.16	73.60
1110A	540 #	Kel Seal 4" per/sk	.39	210.60
1118A	200 #	Gel flush	.16	32.00
5407	5.89 Ton	200 Mileage bulk Truck	mic	296.00
5502C	2 1/2 hrs	80 bbl Vacuum Truck	94.00	235.00
4403	2	2 7/8 Rubber Plug	22.00	44.00
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		KCC WICHITA		
		Sub Total		3287.35
		SALES TAX		118.84
		ESTIMATED TOTAL		3406.19

Rev'n 3737

232015

AUTHORIZATION Called by Greg Fair

TITLE OWNER

DATE _____

Leis Oil Services, LLC

507 S. State
Yates Center, KS 66783

Invoice

Number: 1004

Date: November 20, 2009

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		wingrave ³² -09

Date	Description	Hours	Rate	Amount
11/12/2009	Drilling for Wingrave ³² -09	1,080.00	5.25	5,670.00
11/12/2009	Cement for Surface	8.00	12.00	96.00
Total				\$5,766.00

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0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$16,544.25	\$0.00	\$0.00	\$0.00	\$16,544.25