ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345	API No. 15 - 207-27532-0000
Name: PIQUA PETRO, INC.	Spot Description:
Address 1: 1331 XYLAN RD	SE_SE_SW_NW Sec. 16 Twp. 24 S. R. 16 Fast Wes
Address 2:	2950 Feet from North / South Line of Section
City: PIQUA State: KS Zip: 66761 +	
Contact Person:GREG LAIR	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 433-0099	NE NW SE MSW
CONTRACTOR: License #_32079	County: WOODSON
Name: LEIS OIL SERVICES, LLC	Lease Name: WINGRAVE Well #: 30-09
Wellsite Geologist:	Field Name: VERNON
Purchaser: MACLASKEY	Producing Formation: SQUIRREL
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1080 Plug Back Total Depth: 1074
✓ Oil SIOW	Amount of Surface Pipe Set and Cemented at: 42 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	
Dry Other	If yes, show depth set: Fee
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 1074
If Workover/Re-entry: Old Well Info as follows:	feet depth to: SURFACE w/ 135 sx cm
Operator:	Drilling Fluid Management Plan AH II Nul 1-8-10
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbl
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	'
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
11/11/09 12/08/09	Quarter Sec. Twp. S. R. East Wes
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confision of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist were BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidencell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
Signature:	, / KCC Office Use ONLY
Title: <u>President</u> Date: 12/17/09	Letter of Confidentiality Received
Subscribed and sworn to before me this 17 th day of December	
20 <u>9</u> .	Wireline Log Received
Notary Public: Branda L. Maria	Geologist Report Received UIC Distribution RECEIVED
BRENDA L. MORRIS DE NOTATION DE LA MORRIS	UIC DistributionCOLIVED
My Appt. Expires 5-20-10	DEC 2 1 2009

Side Two

Operator Name: PIC	QUA PETRO, INC.			Leas	e Name:V	VINGRAVE			#: 30-0	9	
•	24 S. R. 16		: West		nty: WOC			***************************************		***************************************	
time tool open and cl recovery, and flow ra	now important tops an osed, flowing and shu tes if gas to surface te al geological well site r	t-in press st, along	ures, whether s	hut-in pr	essure read	hed static leve	I, hydrostatic p	ressures,	bottom h	ole temp	erature, fluid
Drill Stem Tests Take		Y	′es ☑ No			og Formati	on (Top), Dept	h and Dat	um		Sample
Samples Sent to Geo	ological Survey	□ Y	′es ☑ No		Nam	е		Top	1	I	Datum
Cores Taken Electric Log Run (Submit Copy)		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	′es ☑ No ′es ☐ No								
List All E. Logs Run:											
GAMMA RA	Y/NEUTRON										
		The second secon		RECOR	********						
Durages of String	Size Hole		ort all strings set- ze Casing	1	surface, inte	rmediate, produc Setting	tion, etc. Type of	#	Sacks	Type	and Percent
Purpose of String	Drilled	Se	et (In O.D.)		s. / Ft.	Depth	Cement		Used		dditives
SURFACE	12"	7"				42	REGULAR	8			
LONGSTRING	5 3/4"	2 7/8"				1074	60/40 POZ	MIX 13	5	1%CA	L, 4%GEL
								-			
			ADDITIONAL	CEMEN	TING / SQU	EEZE RECORI)	·			·
Purpose: ——— Perforate ——— Protect Casing	Depth Top Bottom	Турс	e of Cement	#Sac	ks Used		Туре а	and Percent	Additives		
Plug Back TD Plug Off Zone						***************************************					
Shots Per Foot			RD - Bridge Plug Each Interval Perl		e		acture, Shot, Cei Amount and Kind (j	Depth
1 EVERY 9 INCHES	PERF FROM 1	012 TC	1026 W/20	SHO ⁻	TS	75 GAL 1	5% ACID	***************************************			
<u>.</u>											
											····
TUBING RECORD:	Size:	Set At: 1074		Packer	At:	Liner Run:	☐ Yes 🗸	No			
Date of First, Resumed 12/08/09	Production, SWD or Enh	r.	Producing Meth	nod:	Flowing	Pump	ing [] Ga	s Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas	Mcf	Wate	r 1	Bbls.	Gas-Oil 1:1	Ratio		Gravity 32
DISPOSITI	ON OF GAS:			4ETHOD (OF COMPLE	TION:		pp	ODUCTIO	N INTER	/AL:
Vented Solo	,			Perf.	Dually	e	mmingled			REC	ÊÎVED
1	bmit ACO-18.)		Other (Specify)				-				2000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

TICKET NUMBER FIELD TICKET REF# LOCATION That FOREMAN

TREATMENT REPORT **FRAC & ACID**

• •								
DATE	CUSTOMER#	WELI	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7.509	A source of the source	Whore	we # 30	-09	16	24	16	wo
CUSTOMER	a significant	7	1					
break	ar BRA	Mayna Pe	40		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	ESS				524	Josh		
					482	Marins		
CITY		STATE	ZIP CODE		489/1/02	Giorge		, , , , , , , , , , , , , , , , , , , ,
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CASING WEIGH	Τ	PLUG DEPTH			Aud Soo	11 Semil F	ractme	
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TUBING WEIGH		OPEN HOLE]	Custan	erWater	Mar patro de el perfor	Navi.
PERFS: & FORM	ATION			35 1045	200 Cal/1			145 PM
1012-26	(20			10 1/4/19	Bro	cide		A CONTRACTOR OF THE CONTRACTOR
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P	at .	15	1.40	'''			BREAKDOWN	1000
,	140		,				START PRESSU	11.77
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14/20 3	12 balls	<u> </u>			500		BALL OFF PRES	
12/20 3	1,0	<u> </u>	<u> </u>	: 	1500	a. Jamester et e	ROCK SALT PRI	
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UTHORIZATION				TITLE	·	· · · · · · · · · · · · · · · · · · ·	DEC 2	1 2009
							KCC WI	CHITA



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207 27522 2000
Operator: Piqua Petro, Inc.	
Address: 1221 Viles D.L. D.	Lease: Wingrave
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 30-09
Phone: 620.433.0099 Contractor License: 32079	Spud Date: 11.11.09
	Location: SE-SE-SW-NW of 16-24-16E
C C 71	2950 Feet From South
Surrace Pipe Size: 7" Depth: 42' Kind of Well: Oil	1080 Feet From West
Cind of Well. Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata		
8	Soil and Clay	0	8	2		From	То
137	Shale	8	145	6	Lime	937	939
208	Lime	145	357	5	Shale	939	945
57	Soft Lime	357	414	4	Lime	945	950
63	Shale	414	477	3	Shale	950	954
56	Lime	477	533		Black Shale	954	957
5	Shale	533	538	1	Lime	957	958
21	Lime	538		2	Black Shale	958	960
4	Shale	559	559	4	Shale	960	964
5	Lime		563	8	Oil Sand	964	972
5	Shale	563	568	40	Shale	972	1012
14	Lime	568	573	10	Oil Sand	1012	1022
2	Black Shale	573	587	58	Shale	1022	1080
27		587	589				
162	Lime	589	616				
	Shale	616	780				
15	Lime	780	785				
21	Shale	785	806		T.D.		1000
10	Lime	806	816		T.D. of Pipe		1080
57	Shale	816	873		or ripe		1074
3	Lime	873	876				
7	Shale	876	883				
13	Lime	883	896				
10	Shale	896	906				
4	Lime	906	910				
2	Black Shale	910	912				
13	Shale	912	925				
8	Lime	925	933				
4	Shale	933	937				

RECEIVED
DEC 2 1 2009
KCC WICHITA





23786 TICKET NUMBER LOCATION Eure Re FOREMAN STEVE MENT

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER# WELL NAME & NUMBER SECTION TOWNS) BOX 884, CI n.421-0210 /	nanule, K3 007 or 200-467-867(5	CEMEN	IT ·			
District Patroleum Alling Address Pigua Patroleum Alling Address Alling Address Asylon Rd State Zip Code Asylon State Zip Code As	DATE	CUSTOMER#	WELL NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
Pigua Patroleum WILING ADDRESS 1331 XY/ON Rd TY Pigua Pigua HOLE SIZE 5 2/4 HOLE DEPTH 1/01 CASING SIZE & WEIGHT 2 1/4 ASING DEPTH 1/00' DRILL PIPE TUBING OTHER SURRY WEIGHT SLURRY VOL WATER Gal/sk CEMENT LEFT IN CASING SPLACEMENT 6.3 bb): DISPLACEMENT PSI 700* MIX PSI Rump Play 1200* RATE EMARKS: Safry Meeting. Risup yo 2 1/4 Tubing. Break Circulation with bbli Freshwich SIN 200* Gal Flush 2 bb) water specer. Maix 135 strs Layur Pozmin Cement W/A SIN 200* Gal Flush 2 bb) water specer. Maix 135 strs Layur Pozmin Cement W/A SIN 200* Gal Flush 2 bb) water specer. Maix 135 strs Layur Pozmin Cement W/A SIN 200* Gal Flush 2 bb) water specer. Maix 135 strs Layur Pozmin Cement W/A SIN 200* Gal Flush 2 bb) water specer. Maix 135 strs Layur Pozmin Sines. Sines Pozmin Sines	DAIL .	4/9/	(12 De 00 112 1 27 9					Woodson
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HITTOGADDRESS 1/33/ XY/ON Rd STATE ZIP CODE 1/37/ STATE PICULA P	D. D	Tanleym	\smile	20,09	TRUCK#	DRIVER	TRUCK#	DRIVER
STATE ZIP CODE PIGLIO BYPELONG SYL'NG. HOLE SIZE 5 2/4 HOLE DEPTH //O CASING SIZE & WEIGHT 2 1/2 BYPELONG SYL'NG. HOLE SIZE 5 2/4 HOLE DEPTH //O CASING SIZE & WEIGHT 2 1/2 BYPELONG SYL'NG. BYPELONG SYL'NG. HOLE SIZE 5 2/4 HOLE DEPTH //O CASING SIZE & WEIGHT 2 1/2 BYPELONG SYL'NG. BYPELONG SYL'NG. DIRLL PIPE TUBING OTHER SHARRY WEIGHT SLURRY VOL WATER Gal/sk CEMENT LEFT IN CASING WATER Gal/sk CEMENT LEFT IN CASING MIX PSI Rump Play TO 2 1/2 Tubing. Break Circulation with labble Freshwice STATE MARKS: Safty Meeting. Risup To 2 1/2 Tubing. Break Circulation with labble Freshwice STATE PROBLEM TO SALL SALL SALL SALL SALL SALL SALL SAL	ILING ADDR	ESS] '	485	Alan		
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URRY WEIGHT SLURRY VOL WATER GAUSK CEMENT LEFT IN CASING WATER GAUSK TUBING RATE SPLACEMENT 6.3 bb) & DISPLACEMENT PSI 700 MIX PSI REPORT 1200 RATE MARKS: SAFTY MEETING. Risup to 274 Tubing. Break Circulation with 6bble Freshweit 1300 Gal Flush & 5bb) water spacer. Mix 135 sts Layur Pozmix Cement W/ 5 ix 200 Gal Flush & 5bb) water spacer. Mix 135 sts Layur Pozmix Cement W/ 5 cols & 4 Kalsea) par/sk. Shut down was how pump & Lines. Study of Cols & 4 Kalsea) par/sk. Shut down was how pump & Lines. Study Rubber Play. Displace with 6.3bble Freshwater. Final pumpia, Pressur Rubber Play. Displace with 6.3bble Freshwater. Final pumpia, Pressur Rubber Play to 1200 th. Shut well in Good Cement Returns Tu	n done la	- cra'm.	HOLE SIZE 5 3/4	HOLE DEPT	н <u>//о/</u>	_ Casing Size & W	EIGHT_Z	<u> </u>
SING DEPTH / SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING URRY WEIGHT SPLACEMENT 6.3 bb)s DISPLACEMENT PSI 700 MIX PSI Rump Play 1200 RATE MARKS: Safty Meeting. Ris up to 274 Tubing. Break Circulation with bbbs Freshweights Spacer. Naix 135 sks Lafue Pozmix Cement W/5 ix 200 Cal Flush > 566 water Spacer. Naix 135 sks Lafue Pozmix Cement W/5 el 1% Coulz + 4 Kolseal per/sk. Shut down was hout pump & Lines. Stude 1% Coulz + 4 Kolseal per/sk. Shut down was hout pump & Lines. Stude Play Displace with 6.3 bbls Freshwater. Final pumping Pressur Rump Play to 1200 Shut wellin. Good Cement Returns Tu							OTHER	
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MARKS: Safty Meeting. Rigup to 24 Tubing. Break Circulation Latth Coment Wish 200 Test Flush & Stable water spacer. Maix 135 sts Layur pozmix cement Wish 200 Test Flush & Stable Fresh water. Final pumper Lines. Study Rubben play. Displace with 6.3 bble Fresh water. Final pumping Pressur Rubben play to 1200 th. Shut well in Good Cement Returns To	URRY WEIG	HT	SLURRY VOL	TOTAL DOLO	Pl . 1265	PATE		
EMARKS: Safty Meeting. Rigup to 24 Tubing. Break Circulation Lattle Coment W/S is 200# Get Flush & Shot water spacer. Mix 135 sks Lafuc Pozmix Cement W/S et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Wash out Pump & Lines. Stub et 1% Cocts & W Kolseal per/sk. Shut dawn. Was	3PLACEMEN	1763661s	DISPLACEMENT PSI ZOO"	MIX PSIZM	Abtrak vera	104.12	-1 / / / 1.1.	Cochlant
12/20 Fal Flush + 565/ Water Specer. Mix 1332 Wash out Pump & Lines. Stude 1% Coulz + 4 Kolseal per/sk. Shut down wash out Pump & Lines. Stude 1% Coulz + 4 Kolseal per/sk. Shut down wash out Pump & Lines. Stude Rubber Play. Displace with 6.366/c Fresh water. Final Pumping Pressure Rubber Play to 1200th. Shut well in Good Cement Returns To		_	<i>a</i>	~		PARIATIRM ILEA	Th abbit	F7.83.14481
Aubber Play. Displace with 6.3bble Freshwater. Final pumping Pressur Paubber Play. Displace with 6.3bble Freshwater. Final pumping Pressur POOT. Bump Play to 1200th. Shut well in Good Cement Returns To								
Rubber Plus. Displace with Gispate Press Cood Cement Returns To								
700 Bump Plus To 1260 - Shall Well III.	4/30	COCI >		26610	Eneshar	Jur. Final	Pumpia	Pressur
700 Bump Plus To 1260 - Shall Well III.	Kubbe	rplug.	Displace With the		11 10 Co	ad come of	RETURN	S TO
Tob Complete Rig down	70°±	Ruma PL	40 TO 1200 >1	rui we	11,11.00	JO COM		
Joh Complete Hig down	JA Sace	. LAN 51	urry Tu Pit.					
	MA KUL		Joh Con	malete	Hig down			
						ues en la capación de la estación d		

		Thank You		
ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE		PUMP CHARGE	870.00	870.00
5401		MILEAGE N/C 2 20 well		0
		6040 Pozmix Coment	10.70	144450
1131	135 5/5 5		.71	81.65
1/02	115 ±	Cac/2/20	16	73.60
1118A	460#	Gel 4%	.39	210.60
40111	540-	Kel Seal 4 projek		
/1/8+	200	Gelflush	.16	32.00
			ms	296.00
5407	5.80700	Jan Milege bulk Truck		
5502C	Zubas	80261 Vacuum Truck	94.00	235.00
		22/2 Rubber Plus RECEIVED	22.00	44.00
4402	3	- 8 7 WAR		
	 	DEC 2 1 ZUS		
			Sub Total	3287.35
		KCC WICHITA		118.84
Revin 3737		232015	ESTIMATED TOTAL	3406-19

AUTHORIZTION Called by Green Levis

TITLE GWNW

DATE_

Leis Oil Services, LLC

507 S. State Yates Center, KS 66783

Invoice

Number: 1004

Date:

November 20, 2009

Bill To:

Greg Lair Piqua Petro 1331 Xylan Rd Piqua, KS 66761 Ship To:

Greg Lair Piqua Petro 1331 Xylan Rd Piqua, KS 66761

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PO Number	Terms	
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	·	wingrave 09

Amoun	Rate	Hours	Description	Date
		1,080.00	Drilling for Wingrave 609	11/12/2009
5,670.00	5.25		Cement for Surface	11/12/2009
96.00	12.00	8.00		
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\$5,766.00	Total	er e		

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DEC 2 1 ----

KCC WICHIT

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$16,544.25	\$0.00	\$0.00	\$0.00	\$16 ₇ 544.25