

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33523
Name: OKT resources, LLC
Address 1: 1900 East 15th, Suite C
Address 2: _____
City: Edmond State: OK Zip: 73013 + _____
Contact Person: David Boyce
Phone: (405) 285-1140
CONTRACTOR: License # 6039
Name: L D Drilling
Wellsite Geologist: Kim Shoemaker
Purchaser: N/A
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
11-30-09 12-11-09 P&A, 12-11-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171-20738-00-00
Spot Description: _____
C SE NW NE Sec. 22 Twp. 19 S. R. 31 East West
990 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Scott
Lease Name: Suppes Well #: 2-22
Field Name: Grigston South
Producing Formation: None
Elevation: Ground: 2952 Kelly Bushing: 2957
Total Depth: 4723 Plug Back Total Depth: P&A,d
Amount of Surface Pipe Set and Cemented at: 369 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

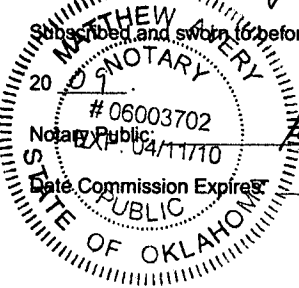
Drilling Fluid Management Plan P+A AH I nel
(Data must be collected from the Reserve Pit) 1-8-10
Chloride content: 9000 ppm Fluid volume: 990 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager Date: 12-17-09

Subscribed and sworn to before me this 17th day of December,
2009
Notary Public: Matthew Berry
Date Commission Expires: April 11, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 23 2009

KCC WICHITA

Operator Name: OKT resources, LLC Lease Name: Suppes Well #: 2-22
 Sec. 22 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CNL/CDL, MEL (Copy of 6 DST's attached)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/Anhydrite</td> <td>2300</td> <td>+657</td> </tr> <tr> <td>Heebner</td> <td>3945</td> <td>(988)</td> </tr> <tr> <td>Lansing</td> <td>3986</td> <td>(1029)</td> </tr> <tr> <td>Stark</td> <td>4273</td> <td>(1316)</td> </tr> <tr> <td>B/KC</td> <td>4349</td> <td>(1392)</td> </tr> <tr> <td>Marm</td> <td>4390</td> <td>(1433)</td> </tr> <tr> <td>Miss</td> <td>4617</td> <td>(1660)</td> </tr> </table>	Name	Top	Datum	B/Anhydrite	2300	+657	Heebner	3945	(988)	Lansing	3986	(1029)	Stark	4273	(1316)	B/KC	4349	(1392)	Marm	4390	(1433)	Miss	4617	(1660)
Name	Top	Datum																							
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B/KC	4349	(1392)																							
Marm	4390	(1433)																							
Miss	4617	(1660)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	369	PPC Common	220	2% CC, 2% gel, & 1/4# flowseal per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	None / well D&A'd.		

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KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Plugged</u>	PRODUCTION INTERVAL: _____ _____
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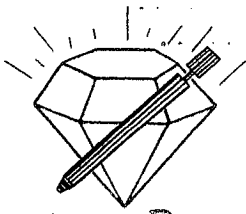
Customer OKT Resources	Lease No.	Date 11-30-2009	
Lease Sumner	Well # 2-22		
Field Order # 0427A	Station Liberal	Casing 8 5/8	Depth
Type Job Surface 2-42		County Scott	State KANSAS
		Formation	Legal Description 22-19-31

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2							5 Min.	
Depth 369	Depth	From	To	Pre Pad	Max		10 Min.	
Volume 22.1	Volume	From	To	Pad	Min		15 Min.	
Max Press 200	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection SAME	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 349	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative R. Packard	Station Manager J. Bennett	Treater D. Arrington
--	--------------------------------------	--------------------------------

Service Units	19816	30464	19719	14804	19883				
Driver Names	Arrington	Ismael	Chavez	Abel	OLVEIA				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
4:00					Callout #100 Service Log leave yard 1:45
4:10					Arrive on loca - Rig drilling 12 1/4"
5:57					Set up Basic Equip. - Get Customer Pipe
6:12					TOOH w/DP - Rig up to R.W 8 5/8 CAS
7:19					PU-TIH w/ 8 5/8" Casing
7:21					Tag Bottom
7:27	50			4	Rig up to Circ. w/BASIC and Head
7:29	-				Circ to pit Appx. 15 min.
7:45	-				Safety meeting & Job Layout
7:48	1000		.5	.1	Rig well To BASIC Cont unit
7:53	50		5	3.5	Test Lines
7:55	100		54	3.6	H2O Pad Ahead
8:10	-		-	-	Mix Cement - 220 sxs PPC @ 14.8 %al.
8:12	30		0	2 1/2	Drop Top Plug
8:22	250		22	-	Start Disp. w/H2O
8:23	200		-	-	Stop Plug @ 349' w/ 20' cont imp
8:24					Close in well - w/ Cont. Head
8:25					Rel. Pressure & Rig Down
					Released from well site
					CIRC 15 Bls to Pit
			220 sxs	2% CC	
				2% lrel	
				1/4 #/s Cells	



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Suppes 222dst1

TIME ON: 22:40 (12.6)
TIME OFF: 06:20 (12.7)

Company DKT Resources LLC Lease & Well No. Suppes #2-22
Contractor L.B. Drilling, Inc Charge to DKT Resources LLC
Elevation 2955KB Formation Altamont 'B' Effective Pay _____ Ft. Ticket No. _____
Date 12-7-09 Sec. 22 Twp. 19S Range 31 W County SCOTT State KANSAS
Test Approved By Bob Richard Diamond Representative ROGER D. FRIEDLY

Formation Test No. 1 Interval Tested from 4372 ft. to 4430 ft. Total Depth 4430 ft.
Packer Depth 4367 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4372 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4353 ft. Recorder Number 1160 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4427 ft. Recorder Number 3815 Cap. 5700 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1500 P.P.M. Drill Pipe Length 4339 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #3 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 58 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak 1/2" blow inc to 1/4" (Nobb)
2nd Open: No Blow (Nobb)

Recovered 5 ft. of Dm 100% mud
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

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DEC 23 2009

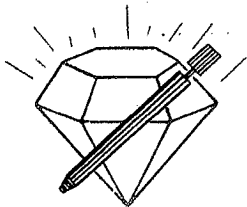
KCC WICHITA

Remarks: Diesel in Bucket
Tool Sample: 100% Dm with good oil
Specks

Price Job
Other Charges
Insurance
Total

Time Set Packer(s) 1:19 A.M. P.M. Time Started Off Bottom 4:19 A.M. P.M. Maximum Temperature 128
Initial Hydrostatic Pressure..... (A) 2172 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 8 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 132 P.S.I.
Final Flow Period..... Minutes 45 (E) 8 P.S.I. to (F) 8 P.S.I.
Final Closed In Period..... Minutes 60 (G) 144 P.S.I.
Final Hydrostatic Pressure..... (H) 2171 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 14:35
 TIME OFF: 20:55

DRILL-STEM TEST TICKET

FILE: Suppes 222dst 2

Company OKT Resources LLC Lease & Well No. Suppes # 2-22
 Contractor L.D. Drilling, INC Charge to OKT Resources LLC
 Elevation 2955 KB Formation Altamont 'C' Effective Pay _____ Ft. Ticket No. _____
 Date 12.7.09 Sec. 22 Twp. 19 S Range 31 W County Stott State KANSAS
 Test Approved By [Signature] Diamond Representative ROGER D. FRIEDLY

Formation Test No. 2 Interval Tested from 4432 ft. to 4455 ft. Total Depth 4455 ft.
 Packer Depth 4437 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4432 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 4413 ft. Recorder Number 1150 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 4452 ft. Recorder Number 3815 Cap. 5700 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2,000 P.P.M. Drill Pipe Length 4,399 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number # 3 Test Tool Length 53 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 33 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak 1/4" blow inc to 1/2" (Nobb)
 2nd Open: Weak surface blow inc to 1/2" (Nobb)

Recovered 3 ft. of DM 100% mud - few oil specks
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

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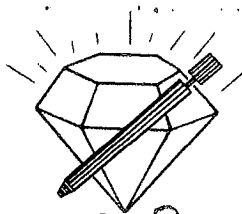
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Recovered _____ ft. of _____	KCC WICHITA	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Diesel in Bucket</u>		Insurance
<u>Tool Sample: 100% DM - Good oil specks</u>		Total

Time Set Packer(s) 4:56 A.M. P.M. Time Started Off Bottom 6:56 A.M. P.M. Maximum Temperature 120

Initial Hydrostatic Pressure..... (A) 2152 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 4 P.S.I. to (C) 6 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 587 P.S.I.
 Final Flow Period..... Minutes 30 (E) 6 P.S.I. to (F) 6 P.S.I.
 Final Closed In Period..... Minutes 30 (G) 560 P.S.I.
 Final Hydrostatic Pressure..... (H) 2157 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: Supes 2 2nd st 3

TIME ON: 05:55
 TIME OFF: 14:06

Company DKT Resources LLC Lease & Well No. Supes # 2-22
 Contractor L.D. Drilling INC Charge to DKT Resources LLC
 Elevation 2957 KB Formation PAWNEE Effective Pay _____ Ft. Ticket No. _____
 Date 12-8-09 Sec. 22 Twp. 19 S Range 31 W County SLOT State KANSAS
 Test Approved By [Signature] Diamond Representative ROGER D. FRIEDLY

Formation Test No. 3 Interval Tested from 4467 ft. to 4490 ft. Total Depth 4490 ft.
 Packer Depth 4462 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4467 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4448 ft. Recorder Number 1150 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 4487 ft. Recorder Number 3815 Cap. 5700 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2,000 P.P.M. Drill Pipe Length 4434 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number #3 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? No Reversed Out No Anchor Length 23 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak 1/4" blow inc to 1 1/2"
 2nd Open: Weak surface blow inc to 1" (No bb) (No bb)

Recovered 2 ft. of DM
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

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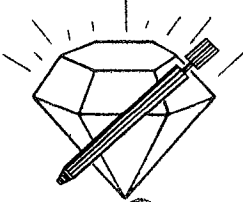
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Price Job
Other Charges
Insurance
Total

Remarks: Diesel in bucket

Tool Sample: 100 DM
 Time Set Packer(s) 9:05 A.M. P.M. Time Started Off Bottom 12:05 A.M. P.M. Maximum Temperature 126
 Initial Hydrostatic Pressure..... (A) 2190 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 5 P.S.I. to (C) 6 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 19 P.S.I.
 Final Flow Period..... Minutes 45 (E) 6 P.S.I. to (F) 7 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 18 P.S.I.
 Final Hydrostatic Pressure..... (H) 2189 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 27:55 (12.8)
 TIME OFF: 06:48 (12.9)

DRILL-STEM TEST TICKET

FILE: Suppes 222d94

Company OKT Resources, LLC Lease & Well No. Suppes # 2-22
 Contractor L.D. Drilling, Inc Charge to OKT Resources, LLC
 Elevation 2957 KB Formation Thurick Station Effective Pay _____ Ft. Ticket No. _____
 Date 12-9-09 Sec. 22 Twp. 19 S Range 31 W County Scott State KANSAS
 Test Approved By _____ Diamond Representative ROGER D. FRIEDLY

Formation Test No. 4 Interval Tested from 4493 ft. to 4514 ft. Total Depth 4514 ft.
 Packer Depth 4488 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4493 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4474 ft. Recorder Number 1150 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 4511 ft. Recorder Number 3815 Cap. 5700 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2500 P.P.M. Drill Pipe Length 4460 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number #3 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 21 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 X # in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak 1/4" blow inc to 1" (Nobb)
 2nd Open: Weak surface blow thru-out (Nobb)

Recovered 2 ft. of DM 100% mud
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

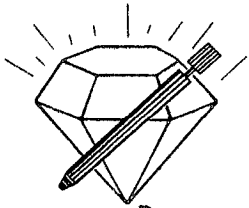
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Remarks: Diesel in bucket
TDR sample: 100% DM

Price Job
Other Charges
Insurance
Total

Time Set Packer(s) 1:35 A.M. P.M. Time Started Off Bottom 4:35 A.M. P.M. Maximum Temperature 122
 Initial Hydrostatic Pressure..... (A) 2158 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 6 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 32 P.S.I.
 Final Flow Period..... Minutes 45 (E) 6 P.S.I. to (F) 6 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 27 P.S.I.
 Final Hydrostatic Pressure..... (H) 2156 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 20:10 (12.9)
 TIME OFF: 02:55 (12.107)

DRILL-STEM TEST TICKET

FILE: Suppes 222 d575

Company DKT Resources, LLC Lease & Well No. Suppes # 2-22
 Contractor L.D. Drilling, Inc. Charge to DKT Resources, LLC
 Elevation 2957 KB Formation FT Scott/Cherry Effective Pay _____ Ft. Ticket No. _____
 Date 12.9.09 Sec. 22 Twp. 19 S Range 31 W County Scott State KANSAS
 Test Approved By [Signature] Diamond Representative ROGER D. FRIEDLY

Formation Test No. 5 Interval Tested from 4512 ft. to 4605 ft. Total Depth 4605 ft.
 Packer Depth 4507 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4512 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4493 ft. Recorder Number 1150 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 4602 ft. Recorder Number 3815 Cap. 5700 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 47 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2500 P.P.M. Drill Pipe Length 4479 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number # 3 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 93 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak 1/4" blow inc to 1" (Nobb)
 2nd Open: Weak 1/4" blow inc to 1 1/4" (Nobb)

Recovered 6 ft. of ocm 9% oil 91% mud - Good gassy odor
 Recovered _____ ft. of Good free oil on top
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

RECEIVED

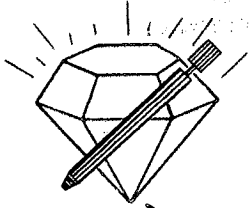
DEC 23 2009

KCC WICHITA

Recovered _____ ft. of _____	Price Job
Remarks: _____	Other Charges
<u>Diesel in bucket</u>	Insurance
<u>Test Sample: 22% oil 78% mud</u>	Total

Time Set Packer(s) 10:40 ^{A.M.} P.M. Time Started Off Bottom 12:40 ^{A.M.} P.M. Maximum Temperature 120
 Initial Hydrostatic Pressure..... (A) 2197 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 9 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 44 P.S.I.
 Final Flow Period..... Minutes 30 (E) 7 P.S.I. to (F) 11 P.S.I.
 Final Closed In Period..... Minutes 30 (G) 44 P.S.I.
 Final Hydrostatic Pressure..... (H) 2195 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of the equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 13:18

TIME OFF: 21:06

DRILL-STEM TEST TICKET

FILE: Suppes 2220st6

Company OKT Resources, LLC Lease & Well No. Suppes # 2-22
 Contractor L.D. Drilling, Inc. Charge to DFT Resources, LLC
 Elevation 2957 KB Formation Miss Effective Pay _____ Ft. Ticket No. _____
 Date 12.10.09 Sec. 22 Twp. 19 S Range 31 W County Scott State KANSAS
 Test Approved By _____ Diamond Representative ROGER D. FRIEDLY

Formation Test No. 6 Interval Tested from 4632 ft. to 4646 ft. Total Depth 4646 ft.
 Packer Depth 4627 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4632 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 4613 ft. Recorder Number 1150 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 4643 ft. Recorder Number 3815 Cap. 5700 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 49 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2200 P.P.M. Drill Pipe Length 4599 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number #3 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 14 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak 1/2" blow iwr to 8 1/2" (WS66)
 2nd Open: Weak 1/8" blow iwr to 10" (WS66)

Recovered 67 ft. of WM 32% WTR, 68% Mud - Few Oil specks
 Recovered 124 ft. of SW 100% WTR Chlorides 18,000 Ppm
 Recovered 191 ft. of Total Fluid PH 7.0
 Recovered _____ ft. of RW 40 @ 62°

REMARKS: <u>Diesel in bucket</u> <u>Tool Sample: 100% SW - Oil specks</u>	RECEIVED	Price Job
	DEC 23 2009	Other Charges
	KCC WICHITA	Insurance
		Total

Time Set Packer(s) 3:32 ^{A.M.} P.M. Time Started Off Bottom 6:22 ^{A.M.} P.M. Maximum Temperature 142
 Initial Hydrostatic Pressure..... (A) 2253 P.S.I.
 Initial Flow Period..... Minutes 50 (B) 6 P.S.I. to (C) 43 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 1173 P.S.I.
 Final Flow Period..... Minutes 45 (E) 44 P.S.I. to (F) 97 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 1168 P.S.I.
 Final Hydrostatic Pressure..... (H) 2251 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the test.