

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31086
Name: Richlan Drilling
Address 1: 598 2ND AVE.
Address 2: _____
City: Claffin State: KS Zip: 67525 + _____
Contact Person: Rick Schreiber
Phone: (620) 793-2032
CONTRACTOR: License # 33350

Name: Southwind Drilling, Inc., Rig #3
Wellsite Geologist: Bob Schreiber
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
6-30-08 _____ 7-8-08 _____ 7-24-08 _____
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 15-009-25205-00-00
Spot Description: 950' FNL & 850' FWL
NW SE NW NW Sec. 5 Twp. 17 S. R. 11 East West
950' Feet from North / South Line of Section
850 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Schneweis Well #: #9
Field Name: Kraft-Prusa

Producing Formation: Arbuckle
Elevation: Ground: 1923' Kelly Bushing: 1931'
Total Depth: 3490' Plug Back Total Depth: 3451'
Amount of Surface Pipe Set and Cemented at: 425.18' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 1-8-10
(Data must be collected from the Reserve Pit)
Chloride content: 6100 ppm Fluid volume: 80 bbls
Dewatering method used: let dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Bob Schreiber
Title: owner Date: 11/9/09
Subscribed and sworn to before me this 9th day of November
20 09
Notary Public: Jane Schreiber
Date Commission Expires: 1-10-10



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Richlan Drilling Lease Name: Scheweis Well #: #9
 Sec. 5 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Ind., Comp.Dens/Neutron, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>774</td> <td>+1157</td> </tr> <tr> <td>Topeka</td> <td>2693</td> <td>-762</td> </tr> <tr> <td>LCK</td> <td>3102</td> <td>-1171</td> </tr> <tr> <td>BKC</td> <td>3354</td> <td>-1423</td> </tr> <tr> <td>Arbuckle</td> <td>3361</td> <td>-1430</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	774	+1157	Topeka	2693	-762	LCK	3102	-1171	BKC	3354	-1423	Arbuckle	3361	-1430
Name	Top	Datum																	
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Arbuckle	3361	-1430																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing		8 5/8"	23#	435'	Common	225	3% CC, 2% gel
Production Casing		5 1/2"	14#	3479'	SMD	100	
					EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3407'- 09'	RECEIVED DEC 18 2009 KCC WICHITA	RECEIVED NOV 12 2009 KCC WICHITA

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3400</u> Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>7-25-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>10.5</u> Gas Mcf <u>0</u> Water Bbls. <u>120</u> Gas-Oil Ratio <u>0 - 10.5</u> Gravity <u>42</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/7/2008	14095

BILL TO
Richlan Drilling 598 2nd Ave. Beaver, KS 67525

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#9	Schneweis	Barton	SouthWind Drillin...	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	6.00	420.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
290	D-Air	1	Gallon(s)	35.00	35.00T
402-5	5 1/2" Centralizer	10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket	3	Each	300.00	900.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	325.00	325.00T
325	Standard Cement	150	Sacks	12.75	1,912.50T
330	Swift Multi-Density Standard (MIDCON II)	100	Sacks	15.50	1,550.00T
276	Flocele	62	Lb(s)	1.50	93.00T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	70	Lb(s)	4.50	315.00T
581D	Service Charge Cement	250	Sacks	1.90	475.00
583D	Drayage	897.47	Ton Miles	1.75	1,570.57
	Subtotal				11,158.07
	Sales Tax Barton County			6.30%	459.43

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Thank You For Your Business!	Total	\$11,617.50
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JOB LOG

SWIFT Services, Inc.

DATE **07-07-09** PAGE NO. **1**

CUSTOMER **RICHLAN DRLG** WELL NO. **9** LEASE **SCHNEWEIS** JOB TYPE **LONGSTRING** TICKET NO. **14025**

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							ON LOCATION, DISCUSS JOB, CMT: LEAD 100 SMD, TAIL 150 EA-2 RTD 3470, Set pipe 3479, SJ 15.39, 2 SECT 3465 5 1/2" K ¹ USED CMT 1, 2, 4, 5, 8, 11, 14, 18, 22, 27, BSM 3, 6, 12
	2145							START CIRCULATION
	2310							TAC BSM - Description Hook up
	2315							BRAIN CIRC 1/2 RIG
	0000		3 1/2					Plug RH ₂
	0005	6.0	0		✓		200	START MUD FLUSH
			12		✓			" MCL FLUSH
			32		✓			END
	0010	5.0	0		✓			START CMT SMD
			33		✓			" " EA-2
			70		✓			END CMT
	0030	6.0	0		✓		200	Drop plug, WASH OUT PL
			15		✓		20	START DUMP
			30		✓		20	CMT ON BOTTOM
			40		✓		20	
			50		✓		20	
			60		✓		50	
			70		✓		60	
			75		✓		70	
			80		✓		80	
	0045		845		✓		110	LAND PLUG
	0050							Release
								WASH UP
								Ramp
								Tickets
	0050							JOB COMPLETE
								THANK YOU!
								DAVE BRETT, PUMP

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ALLIED CEMENTING CO., LLC. 34745

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-1-08</u>	SEC. <u>5</u>	TWP. <u>17</u>	RANGE <u>11</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00am</u>	JOB FINISH <u>5:30am</u>
LEASE <u>Schneeweis</u>		WELL # <u>9</u>	LOCATION <u>Hitchman 1/2E 1/2S</u>		COUNTY <u>Darton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>Old</u>			Einto				

CONTRACTOR Southwin #3 OWNER _____

TYPE OF JOB Surface

HOLE SIZE _____ T.D. 435

CASING SIZE 8 5/8 23# DEPTH 435

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 26 1/2 BCL

EQUIPMENT _____

PUMP TRUCK # 366 CEMENTER Craig HELPER Bob

BULK TRUCK # 378 DRIVER Travis

BULK TRUCK # _____ DRIVER _____

CEMENT AMOUNT ORDERED 225 Com 396.66
2610 GEL

COMMON	<u>225</u>	@	<u>13.50</u>	<u>3,037.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>8</u>	@	<u>51.50</u>	<u>412.00</u>
ASC		@		

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HANDLING	<u>237</u>	@	<u>2.25</u>	<u>533.25</u>
MILEAGE	<u>10/sk/mile</u>			<u>592.50</u>
TOTAL				<u>4656.25</u>

REMARKS:
Cement Circulated!

Thanks!

CHARGE TO: Richard Drilling

STREET 598 2nd Ave

CITY Beaver STATE KS ZIP 67525

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>991.00</u>	
EXTRA FOOTAGE	<u>135</u>	@	<u>.75</u> <u>101.25</u>	
MILEAGE	<u>25</u>	@	<u>7.50</u> <u>187.50</u>	
MANIFOLD		@		
TOTAL				<u>1,279.75</u>

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 Solid Rubber Plug</u>	@	<u>110.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>110.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jay Kriet

SIGNATURE Jay Kriet

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 114826

Invoice Date: Jul 1, 2008

Page: 1

Bill To:
Richlan Drilling
598 2nd Avenue
Beaver, KS 67525

Customer ID	Well Name/ # or Customer P.O.	Payment Terms	
Richlan	Schneweis #9	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jul 1, 2008	7/31/08

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	13.50	3,037.50
4.00	MAT	Gel	20.25	81.00
8.00	MAT	Chloride	51.50	412.00
237.00	SER	Handling	2.25	533.25
25.00	SER	Mileage 237 sx @ .10 per sk per mi	23.70	592.50
1.00	SER	Surface	991.00	991.00
135.00	SER	Extra Footage	0.75	101.25
25.00	SER	Mileage Pump Truck	7.50	187.50
1.00	EQP	Solid Rubber Plug	110.00	110.00

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 6,046.00

ONLY IF PAID ON OR BEFORE

Jul 31, 2008

Subtotal	6,046.00
Sales Tax	229.35
Total Invoice Amount	6,275.35
Payment/Credit Applied	
TOTAL	6,275.35