



Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1034037  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 3830  
Name: A X & P, Inc.  
Address 1: PO BOX 1176  
Address 2: \_\_\_\_\_  
City: INDEPENDENCE State: KS Zip: 67301 + 1176  
Contact Person: JJ Hanke  
Phone: (620) 331-0144  
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic  
☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_  
☒ ENHR Permit #: E09937.84 ☐ Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☐ No  
Producing Formation(s): List All (If needed attach another sheet)  
Neodesha Sd. Depth to Top: 778 Bottom: 798 T.D. 800  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. ~~5~~ - 15-205-19695-00-01  
Spot Description: \_\_\_\_\_  
SE SE SE NW Sec. 28 Twp. 30 S. R. 16 ☒ East ☐ West  
2,700 Feet from ☐ North / ☒ South Line of Section  
2,700 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: Wilson  
Lease Name: KEYS HEIRS Well #: 10  
Date Well Completed: 5/13/1991  
The plugging proposal was approved on: 12/3/2009 (Date)  
by: Alan Dunning (KCC District Agent's Name)  
Plugging Commenced: 12/15/2009  
Plugging Completed: 12/18/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Neodesha Sd.	Oil	Surface	5.5	715	0
		Production	2.875	800	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

12/15/2009 - Fluid level at 400 feet. Pressured up with nitrogen to 160 psi. Displaced all fluid to assure open perforations. Perforation open and ready to squeeze  
12/17/2009 - Squeezed 4 1/2 bbl with 26 sx cement shut in with 650 psi  
Used 26 sx. of cement

RECEIVED

JAN 11 2010

KCC WICHITA

Plugging Contractor License #: 5491 Name: W & W Production Company, General Partnership  
Address 1: 1150 HWY 39 Address 2: \_\_\_\_\_  
City: CHANUTE State: KS Zip: 66720 + 5215  
Phone: (620) 431-4137  
Name of Party Responsible for Plugging Fees: AX&P Inc.  
State of Kansas County, Wilson, ss. \_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202