

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: American Energies Corporation
Address: 155 North Market, Suite 710, Wichita, KS 67202
Phone: (316) 263-5785 Operator License # 5399
Type of Well: Gas Docket #: _____
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)
The plugging proposal was approved on: 11/5/2009 (Date)
by: Steve VanGieson (KCC District Agent's Name)
Is ACO-1 filed? YES No ACO-1 Attached, as well
as logs and DST results
If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Depth to Top: _____ Bottom: T.D.
Depth to Top: _____ Bottom: T.D.
Depth to Top: _____ Bottom: T.D.

API # 15-079-19038 - 0000
Lease Name: Stucky
Well Number: #1
Spot Loc. (QQQQ): SE SE NE
2310' FST Feet from North South Section Line
330' FWL Feet from North South Section Line east
Sec. 3-T23S-R3W East/West
County: Harvey
Date Well Completed: 8/18/1961
Plugging Commenced: 11/11/2009
Plugging Completed: 11/17/2009

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	254'	0'	8"	254'	None
Production	Water sands	0'	3274'	4"	3274'	606'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Cementing Information:

60/40 poz mix
4 sx @ 3169'
50 sx @ 546'
250 sx @ 394'
110 sx @ 243' Cement did circulate - Cementing by Copeland - Ticket #34405

Name of Plugging Contractor: American Energies Corporation License #: 5399

Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first
duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described
well is as filed, and the same are true and correct, so help me God.

(Signature)

Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)

(Address)

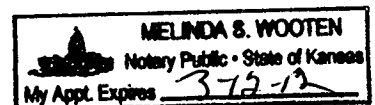
155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 8th day of December 2009

Melinda S. Wooten
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/12

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KCC WICHITA

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DEC 09 2009

Handwritten initials



Attn: Mundy

FIELD ORDER N° C 34405

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Nov 16 2009

IS AUTHORIZED BY: Alexander F. ... (NAME OF CUSTOMER) State _____
Address _____ City _____
To Treat Well As Follows: Lease Stuckey Well No. 1 Customer Order No. _____
Sec. Twp. Range _____ County Harvey State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED By _____ Agent _____
Well Owner or Operator

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		<u>Nov 16 2009</u>		
4100	1	Pump Truck Charge for Pl. Job		600 ⁰⁰
4100	200	60-40-40 P ₂ @ 9.65/sck		1938 ⁰⁰
4101	6	60-40-40 P ₂ @ 3.00/mile		18 ⁰⁰
4101	100	Class A Cement @ 11.25/sck		1125 ⁰⁰
4101	250	Class A Cement @ 35/sck		70 ⁰⁰
		<u>Nov 17 2009</u>		
4100	1	Pump Truck Charge for Pl. Job		600 ⁰⁰
4100	110	60-40-40 P ₂ @ 9.65/sck		1065 ⁰⁰
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		DEC 09 2009		
		KCC WICHITA		
4200	410	Bulk Charge @ 1.25/sck		512 ⁰⁰
4201	107	Bulk Truck Miles @ 1.50/mile		150 ⁰⁰
		Process License Fee on _____ Gallons		
		TOTAL BILLING		WIPK

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Buck Well Owner, Operator or Agent _____

Remarks _____ NET 30 DAYS



TREATMENT REPORT

Acid Stage No. Phy Day 1

Date: 11/16/09 District: Bulleton F. O. No. _____
 Company: América Energy Corp
 Well Name & No.: Stuckey #1
 Location: _____ Field: _____
 County: Harvey State: La
 Casing: Size: 4 1/2 / 3 5/8 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size: _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 3/8 Swung at 546 ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size: _____ T.D. _____ ft. P.H. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Breakdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from 546 ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal. _____
 Pump Trucks: No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk truck 322 Tank Truck 133
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 100 sack Cem 200 sack 60-40-42
2 sack CC (lbs.) _____ (lb.) _____

Company Representative _____ Treater: Gary Dyl

TIME a.m. / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:30				On location Ric up to mix cement
				Start man on ladder want 50 sack Cem Hot Phy
				550' Mix 2 sack Calcium Chloride in 8 BBL water
11:15			0	Tubing @ 535' tie on tubing start circulating tubing down
			10 BBL	Tubing down 550' tie on start mix going down hole
			0	Run 8' side / BBL sherry
			11 BBL	50 sack away much and going down hole
11:45			13 1/2 BBL	Stop pumping 11 3/4' tubing lost. Shut down 13 bbl.
1:15			0	Run tubing to hole 135' filling 300 mix. get down
11:20			1/2 BBL	hole back circulation 3 1/2 BBL per
			35 BBL	60-40-42 Poz away all 160 sack. Switch to Cem 100
			68 BBL	160 Poz & 100 sack cement. no color to surface Wash up
2:00				Tools & trucks Take truck to Bulleton.

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DEC 09 2009

KCC WICHITA

