

RECEIVED

DEC 10 2009

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

KCC WICHITA

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 5278 Name: EOG Resources, Inc. Address 1: 3817 NW Expressway, Suite 500 Address 2: City: Oklahoma City State: OK Zip: 73112 + 1483 Contact Person: Sheila Rogers Phone: (405) 246-3236 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) N/A Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

API No. 15 - 189-22686-00-00 Spot Description: NE NE SW Sec. 35 Twp. 34 S. R. 37 East West 2,310 Feet from North South Line of Section 2,310 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Stevens Lease Name: Roger Well #: 35 #1 Date Well Completed: N/A The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: 10/24/09 Plugging Completed: 10/24/09

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Rows include N/A, Conductor (20", 40'), and Surface (8-5/8", 1602').

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set plug #1 at 1650' with 100 sks, set plug #2 at 720' with 50 sks, set plug #3 at 60' with 20 sks, 30 sks in rathole and 20 sks in mousehole. Cement 13.5#, 1.61 yld, 60/40 Poz Prem.

KCC PRT per CP213 Kenai, mid-continent Inc

Plugging Contractor License #: 5267 34000 Name: Halliburton Energy Services Address 1: P.O. Box 1598 Address 2: City: Liberal State: KS Zip: 67901 + Phone: ( ) Name of Party Responsible for Plugging Fees: EOG Resources, Inc.

State of Oklahoma County, Oklahoma, ss. Sheila Rogers (Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Sheila Rogers

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2748726		Quote #:		Sales Order #: 6968769							
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep:									
Well Name: Rogers			Well #: 35-1		API/UWI #:								
Field:		City (SAP): HUGOTON		County/Parish: Stevens		State: Kansas							
Contractor: .KENAI			Rig/Platform Name/Num: 55										
Job Purpose: Plug to Abandon Service													
Well Type: Development Well				Job Type: Plug to Abandon Service									
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: BRINKMAN, BENNETT			MBU ID Emp #: 414024							
<b>Job Personnel</b>													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #						
BRINKMAN, BENNETT Wade		8	414024	GUYTON, JAMES		8	454880						
				NALL, CHAD Alan		8	426530						
<b>Equipment</b>													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10949720	50 mile	10990703	50 mile	10995019	50 mile								
<b>Job Hours</b>													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours						
10-24-2009	8	6.5											
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>										
<b>Job</b>				<b>Job Times</b>									
Formation Name				Date		Time	Time Zone						
Formation Depth (MD) Top		Bottom		Called Out	24 - Oct - 2009	00:00	CST						
Form Type		BHST		On Location	17 - Oct - 2009	05:15	CST						
Job depth MD		1650. ft	Job Depth TVD		1650. ft	Job Started	24 - Oct - 2009						
Water Depth		Wk Ht Above Floor		Job Completed	24 - Oct - 2009	12:00	CST						
Perforation Depth (MD) From		To		Departed Loc	24 - Oct - 2009	13:20	CST						
<b>Well Data</b>													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Cement Plug	Unknown							60.					
Cement Plug	Unknown							720.	720.				
Cement Plug	Unknown							1650.	1650.				
Production Open Hole				7.875				1616.	6000.				
<b>Tools and Accessories</b>													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
<b>Miscellaneous Materials</b>													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

RECEIVED

DEC 10 2009

# HALLIBURTON

# Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	PLUG AT 1650	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.61	8.1		8.1	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	8.096 Gal	FRESH WATER								
2	PLUG AT 720	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.61	8.1		8.1	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	8.096 Gal	FRESH WATER								
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.61	8.1		8.1	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	8.096 Gal	FRESH WATER								
4	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.61	8.1		8.1	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	8.096 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

RECEIVED

DEC 10 2009

KCC WICHITA

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2748726	Quote #:	Sales Order #: 6968769
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Rogers	Well #: 35-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 55	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: BRINKMAN, BENNETT	MBU ID Emp #: 414024

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/24/2009 00:00							REC CALL FOR PTA JOB IN KANSAS
Depart Yard Safety Meeting	10/24/2009 02:15							WENT OVER ROUTE WITH PUMP OPERATOR ATTEMPTED TO CALL BULK DRIVER COMING FROM BF COULD NOT REACH HIM
Depart from Service Center or Other Site	10/24/2009 02:30							CALLED DISPATCH TO LET THEM KNOW WE WERE LEAVING. DEPARTED YARD
Arrive at Location from Service Center	10/24/2009 05:15							ARRIVED N LOCATION SPOKE TO CO MAN LOCATION VERY MUDDY. NO CELL PHONE COVERAGE PUNCHED IN 05 ON BLACK BOX TO LET DISPATCH KNOW WE WERE ON LOCATION.
Safety Meeting - Pre Rig-Up	10/24/2009 06:15							WENT OVER WHERE TO RUN LINES, HOSES. LOCATION VERY MUDDY. TOLD EMPLOYEES NOT TO GET INTO A HURRY AND TO WATCH THEIR STEP
Rig-Up Equipment	10/24/2009 06:30							RIGGED UP HOSES, STAND PIPE AND MUD LINE

RECEIVED  
DEC 10 2009

KCC WICHITA

Sold To #: 348223

Ship To #: 2748726

Quote #:

Sales Order #:

6968769

SUMMIT Version: 7.20.130

Wednesday, October 28, 2009 09:04:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Job Safety Meeting	10/24/2009 07:45							SAFETY WITH HES EMPLOYEES AND RIG CREW
Test Lines	10/24/2009 08:10						2000.0	FRESH WATER
Other	10/24/2009 08:15		3		5		150.0	MUD
Pump Cement	10/24/2009 08:18		4		29		145.0	40/60 POZ 13.5 PLUG SET 1650
Pump Displacement	10/24/2009 08:25		4		16		150.0	MUD
Shutdown	10/24/2009 08:30							WASH PUMP AND LINES
Pump Water	10/24/2009 09:10		4		16		50.0	FRESH WATER
Pump Cement	10/24/2009 09:19		3		14		55.0	40/60 POZ 13.5 PLUG SET 720
Pump Displacement	10/24/2009 09:25		3		4		35.0	FRESH WATER
Shutdown	10/24/2009 09:27							
Clean Lines	10/24/2009 09:28							
Other	10/24/2009 09:35							WAIT FOR RIG TO PULL 18 SYANDS
Pump Water	10/24/2009 10:00							FRESH WATER
Pump Cement	10/24/2009 11:00		3		6		50.0	40/ 60 POZ PLUG SET 60
Pump Cement	10/24/2009 11:15		3		9		33.0	40/60 POZ RAT HOLE
Pump Cement	10/24/2009 11:30		3		6		20.0	40/60 POZ MOUSE HOLE AS WE WERE PUMPING THIS STAGE TRUCK PACKED OFF. UNSURE ON REASON. CLEANED UP TRUCK. EVERYTHING WAS ACCORDING TO JOB SPECIFICATIONS
Clean Lines	10/24/2009 12:00							CLEANED PUMPS AND LINES

RECEIVED

DEC 10 2009

KCC WICHITA

Sold To #: 348223

Ship To #: 2748726

Quote #:

Sales Order #:

6968769

SUMMIT Version: 7.20.130

Wednesday, October 28, 2009 09:04:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Rig Down Safety Meeting	10/24/2009 12:20							WENT OVER WHERE TO PUT IRON AND HOSES. AGAIN WARNED CREW TO BE CAREFUL OF MUDDY CONDITIONS AND OTHER HAZARDS.
Rig-Down Equipment	10/24/2009 12:25							
Pre-Convoy Safety Meeting	10/24/2009 13:10							WENT OVER ROUTE BACK TO BURNS FLAT FOR BULK DRIVER AND ROUTE BACK TO WOODWARD FOR CEMENTER AND PUMP OPERATOR. WARNED OF MUDDY CONDITIONS BACK TO MAIN ROAD. SHOULD BE TRAVELING IN DAYLIGHT
Depart Location for Service Center or Other Site	10/24/2009 13:25							CALLED DISPATCH WHEN I ARRIVED IN A AREA WHERE CELL SERVICE WAS AVAILABLE

RECEIVED

DEC 10 2009

KCC WICHITA

Sold To #: 348223

Ship To #: 2748726

Quote #:

Sales Order #:

6968769

SUMMIT Version: 7.20.130

Wednesday, October 28, 2009 09:04:00