

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

DEC 11 2009

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

OPERATOR: License #: 34038  
 Name: Flatirons Resources, LLC  
 Address 1: 303 E 17th Ave, Ste 940  
 Address 2: \_\_\_\_\_  
 City: Denver State: Co Zip: 80202 + \_\_\_\_\_  
 Contact Person: Jeffery Jones  
 Phone: (303) 292-3902  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 101-22176-00-00  
 Spot Description: \_\_\_\_\_  
nw-SW SW Sec. 7 Twp. 16 S. R. 27  East  West  
800 Feet from  North /  South Line of Section  
330/405 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Lane  
 Lease Name: Froelich Trust Well #: 14-7  
 Date Well Completed: 11/19/2009  
 The plugging proposal was approved on: 11/13/2009 (Date)  
 by: Lin Reimer (KCC District Agent's Name)  
 Plugging Commenced: 11/19/2009  
 Plugging Completed: 11/19/2009

KCC PPT  
POT  
ACO-1

Show depth and thickness of all water, oil and gas formations.

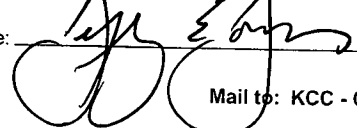
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8	220	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging commenced on 11/19/2009 @ 3:15 am - 50 sx @ 2040', 80 sx @ 1350', 50 sx @ 690', 50 sx @ 240', 20 sx @ 60', 30 sx in Rathole, Total of 280 sx - 60/40 poz - 4% gel - 1/4 # per sx Floseal, Job was completed @ 6:30 am by Quality Cementing on 11/19/2009.

Plugging Contractor License #: 33575 Name: WW Drilling, LLC  
 Address 1: PO Box 307 Address 2: \_\_\_\_\_  
 City: WaKeeney State: Kansas Zip: 67672 + \_\_\_\_\_  
 Phone: (785) 743-6774  
 Name of Party Responsible for Plugging Fees: Flatirons Resources, LLC  
 State of Colorado County, Denver, ss.  
Jeffery Jones (Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: 

PPT

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3961

Date	11/10/09	Sec.	7	Twp.	16	Range	27	County	Lane	State	KS	On Location		Finish	12:45 <sup>AM</sup>		
Lease	Froelich Trust		Well No.	14-7		Location											
Contractor										Owner							
WWD Drilling Rig 2										New into							
Type Job										To Quality Oilwell Cementing, Inc.							
Surface										You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size		12 1/4		T.D.		221'		Charge To									
Csg.		8 5/8 23#		Depth		220'		Flat Iron Resources LLC									
Tbg. Size				Depth		Street											
Tool				Depth		City				State							
Cement Left in Csg.		15'		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line				Displace		13 bbls		CEMENT									
EQUIPMENT										Amount Ordered							
										150 common 3cc 32 bbl							
Pumptrk		9		No.		Cement		Common		150 @ 10		1425.00					
Bulktrk		8		No.		Driver		Poz. Mix									
Bulktrk		Fu		No.		Driver		Gel.		3 @ 17.00		51.00					
JOB SERVICES & REMARKS										Calcium							
Remarks:										Hulls							
										Salt							
										Flowseal							
Cement Did Circulate										Handling		158 @ 2.00		276.50			
										Mileage				300.00			
Thank you!										FLOAT EQUIPMENT							
										Guide Shoe							
										Centralizer							
										Baskets							
										AFU Inserts							
										Pumptrk Charge		Surface		400.00			
										Mileage		41 @ 7.00					
Signature										Tax							
										Discount							
										Total Charge							

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KANSAS CORPORATION COMMISSION

DEC 11 2009

CONSERVATION DIVISION  
WICHITA, KS

Quality Oilwell  
Cementing

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3895

Date	11-19-09	Sec.	7	Twp.	16	Range	27	County	Lane	State	Ks	On Location		Finish	6:30 AM	
Lease	FROELICH Trust			Well No.	14-7			Location	Pendensg K. 1E to RED CHIEF Rd							
Contractor	W W Drlg							Owner	N to Curve NW into							
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.	4550												
Csg.			Depth	Charge To FLATIRON RES.												
Tbg. Size	4 1/2 D.P		Depth	Street												
Tool			Depth	City State												
Cement Left in Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.												
Meas Line			Displace	CEMENT												
EQUIPMENT				Amount Ordered	280 SK 60/40 POZ 4% GEL 1/4" C.F.											
Pumptrk	5	No.	Cementer	JOE		Common	168									
			Helper			Poz. Mix	112									
Bulktrk		No.	Driver	NEALE		Gel.	10									
Bulktrk	PV	No.	Driver	TODD												
JOB SERVICES & REMARKS				Calcium												
Remarks:				Hulls												
1st Plug 2040'				Salt												
50 SK 60/40 POZ 4% GEL 1/4" C.F.				Flowseal	70#											
Disp w/ mud																
2nd Plug 1350'				Handling	290											
80 SK 60/40 POZ 4% GEL 1/4" C.F.				Mileage	.09 PER SK PER MILE											
Disp w/ H <sub>2</sub> O																
3rd Plug 690'				FLOAT EQUIPMENT												
50 SK 60/40 POZ 4% GEL 1/4" C.F.				Guide Shoe												
Disp w/ H <sub>2</sub> O				Centralizer												
				Baskets												
4th Plug 240'				AFU Inserts												
50 SK 60/40 POZ 4% GEL 1/4" C.F.																
60' 20 SK 60/40 POZ 4% GEL 1/4" C.F.																
R-hole 30 SK 60/40 POZ 4% GEL 1/4" C.F.				Pumptrk Charge	PTA											
				Mileage	40											
THANKS				Tax												
TODD JOE NEALE				Discount												
Signature <i>[Signature]</i>				Total Charge												

PLEASE CALL AGAIN

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WICHITA, KS